KOLAR Document ID: 1729923

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #	:		APIN	No. 15				
Name:				Spot Description:				
Address 1:				Sec				
				Feet fron				
City: State: Zip: +				Feet from Fast / West Line of Section				
Contact Person:				ages Calculated from Nea	rest Outside Section Corner:			
Phone: ()				□ NE □ NW	SE SW			
Water Supply Well ENHR Permit #: Is ACO-1 filed? Ye Producing Formation(s)	Other: G s No If not, : List All (If needed attach a	as Storage Permit #: is well log attached? Yes	Leasi Date The p	County: Well #: Date Well Completed: (Date) by: (KCC District Agent's Name)				
	epth to Top:	Bottom: T.D	Plugg	ging Commenced:				
	epth to Top:	Bottom: T.D	Plugg	ging Completed:				
De	epth to Top:	Bottom:T.D						
Show depth and thickne	ess of all water, oil and gas	s formations						
·	Water Records	- I	Casing Record	g Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out			
· omaion	Comon	- Cuomig	0.20	Johnning 2 op in	. 4.154 541			
		cter of same depth placed from	•		ods used in introducing it into the hole. If			
Plugging Contractor License #: Nai			Name:	e:				
Address 1:			Address 2:					
City:			State	:				
Phone: ()								
Name of Party Respons	sible for Plugging Fees:							
State of	Co	unty,	, ss.					
		,		Employee of Operator a	r Operator on above-described well,			
(Print Name)				Employee of Operator o	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Gillespies'
Owners & Operators

PO Box 183 – Sterling, KS 67579 Phone (620) 654-8277 Dan, (620) 669-7117 Mark

Bill To

F.G. Holl L.L.C. P.O. Box 308

Ellinwood, KS 67526

Date Invoice #
9/18/2023 2058-3

ROB LONG

Lease

Rig/Unit	Operator	#3/Levi Gillespie		Russel Tst 1-3/Ed	wards	-
Quantity	Date	Description				Amount
51	9/5-9/12/23	Single or Double Drum Unit 50 Lbs Thread Dope Bit Sub 2 3/8 Stripping Rubber	t & Tongs			
7	9/5/23	11/1 3/4 rods, and a 2 x 1 1/2	2 x 10' strok 140 joints o	up. Pulled a 16' polish rod, 1-6'3/4 sub, e through pump. Rigged over for tubing, f 2 3/8 tubing, seating nipple, and a 15' at tubing.	F	MID-CONTINENT ENERGY EXCHANGE
6	9/6/23	Drove to location, waited on joints of 2 3/8 tubing. Shut v		CINENT E		
9.5	9/7/23	Drove to location, ran 4 joints of 2 3/8 tubing, tagged fill up. Rigged up pump truck, tried to circulate fill up out, couldn't get circulation. Pulled tubing and bit out, waited on tools, ran a 4 1/2 plug and packer, set plug at 4350', pulled 5 joints, shut down overnight.				MID-CONT
12	9/8/23	found bottom of leak, pulled	20 more jo	ested tools to 2000 lbs. Pulled 45 joints, ints, found top leak. Ran down, plug. Pulled tubing and tools out, shut	EXCHANGE	Supplies
13.5	9/11/23	at 4350' and CIBP at 2300'. I	Ran 38 joint out, perforat	singles, waited on loggers, set a CIBP s of 2 3/8 tubing, pumped a 50 sack ed at 400', tried pump truck onto casing.	CONTINENT ENERGY EXCHANGE	nd Gas. Asset Auc
3	9/12/23	Drove to location, tore rig do Sales Tax	own and mo	ved off location.	E 2	4 10

407 10 15

Pulling unit

Total



Excel Wireline, LLC 457 Yucca Lane

275276

Invoice

Date of Service	Due Date		
9/11/2023	10/11/2023		

Invoice #
5305

Bill To	
F.G. Holl Company, LLC P.O. Box 308 Ellinwood, KS 67526-0308	

			Lease	Well#	Coun	nty	Truck
			Russell Trust #1-3	Old	Edwar	rds	#11
Quantity		Description		Unit P	rice		Amount
	Service Charge, 4.5 CIBP, Sett Sacks, 4.5 CIBP, Setting Charge 1x4 4071080	ge, Cemen	t Dump Bailer w/ 2 Sacks, 1x4,	-	5,450.00 OCT 2	_	MID-CONTINENT ENERGY EXCHANGE
THE PARTY OF THE P	b be paid within 30 days from dat s not be observed, interest at the r	ota of 1 51	0/	Subtota Sales Ta	I ax (7.5%	{	MID-CONTINENT ENERGY EXCHANGE



Service Order No. 5305

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676

Date 9/11/2023

Company E C /L//	Company, LLC			Client O	rder#
Billing Address	Cit	ty	Sta	te	Zip
Lease & Well # Russe // 7 County Edwards	State	Field Name Casing Size			escription (coordinates) -3 -255 - 17(L) Weight
Fluid Level (surface)	Reading from	Customer T.D		Excel W	ireline T.D.
Engineer Schmidt	Operator N. Schmerdler	Operator		Unit#	//
Product Code	Description	Qty -	Unit Price	Depth From	\$ Amount
Service	Charge	1			
42	CIBP				EXCHANGE
Sett	ing Charge	4350	,25/17	0	ЕХСН
l'eme	of Demp Buler	25ks 4550	.30/4	0	ERGY
					MID-CONTINENT ENERGY OIL AND SCOT ASSOLATED
Sald	log Change	730	(- 1)		And S
Cemens	CIBP ling Charge L'Dump Builee 2	7 str 2310	(min)		ZO
	Production of Marie Con		C PECNING	•	MID
1 / 1 / 1 / 4	6 1200	4			
144	6 400	E.F.			
					MID-CONTINENT ENER
					Di Nila di Commina
Received the above service according which we have read and to which we h	to the terms and conditions specified	l below,		SUBTOTAL	
Customer Customer				DISCOUNT	
interest at the rate of 1.5% per month v	General Terms and Conditions orms fixed by Excel Wireline invoices and should be charged from the date of such invoice.	ould these terms not be obs Interest, Attorney, Court, F	erved, illing	SUBTOTAL	
and other fees will be added to account (2) Because of the uncertain conditions ex by the customer that Excel Wireline car	is turned over to collections. isting in a well which are beyond the control on the control of their services a	of Excel Wireline, it is unde	rstood ble for	TAX	316-217-8
personal or property damage in the per (3) Should any of Excel Wireline instrumer customer agrees to make every reasor the items which cannot be recovered o	formance of their services. Its be lost or damaged in the performance of Table effort to recover same, and to reimburs Tor the cost of repairing damage to items re	the operations requested, the Excel Wireline for the value covered.	he ie of	NET TOTAL	www.mceeaucti
(4) It is further understood and agreed that and customer hereby certifies that the	t all depth measurements shall be supervised	d by the customer or its emp			
	s in proper and suitable condition for the per				

(6) No employee is authorized to alter the terms or conditions of this agreement.