

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3
Operator License No.: 6403 Name: Winder, Richard L. dba Winder Oil Company
Address 1: 21955 OTTAWA RD
Address 2: _____
City: ERIE State: KS Zip: 66733 + 4126
Contact Person: Jackie Windisch Phone: (620) 754-3349

API No.: 15-133-02207-00-00 Permit No.: E17010.3
SE NE NE Sec. 19 Twp. 28 S. R. 20 ☒ East ☐ West
4356 Feet from ☐ North / ☒ South Line of Section
304 Feet from ☒ East / ☐ West Line of Section
Lease: RICHARD Well No.: 8
County: Neosho

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 500 psi Maximum Injection Rate: 40 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>NA</u>	<u>6.25</u>	<u>NA</u>	<u>2.375</u>	<u>NA</u>	Size:	<u>NA</u>
Set at:		<u>20</u>		<u>525</u>		Set at:	
Sacks of Cement:				<u>0</u>		Type:	
Cement Top:		<u>0</u>		<u>0</u>			
Cement Bottom:		<u>20</u>		<u>525</u>			
Packer Type:	<u>NA</u>				Set at:		

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 550 feet depth

Zone of Injection Formation: BARTLESVILLE Top Feet: 525 Bottom Feet: 550 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 37.59901 Long: -95.25309 Date Acquired: 10/31/2018

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	<u>20</u>	<u>40</u>	<u>60</u>			
Pressures: Set up 1	<u>120</u>	<u>120</u>	<u>120</u>			
Set up 2						
Set up 3						

Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 10/17/2023 Using: Midwest Surveys, Inc. Company's Equipment

The zone tested for this well is between 0 feet and 525 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 10/15/2028

State Agent: Levi Burnett Title: E.C.R.S. Witness: ☐ Yes ☒ No

Remarks: _____
(TP)525-(FL)267=258-50=208 x.43=89.44psi.
No ACO-1 located. All information came from the last U7.