

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

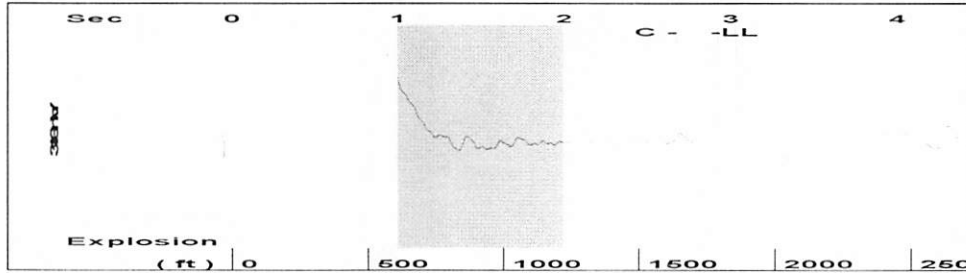
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

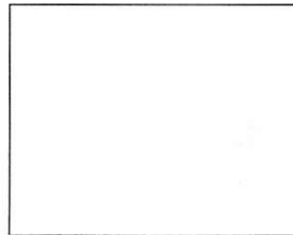
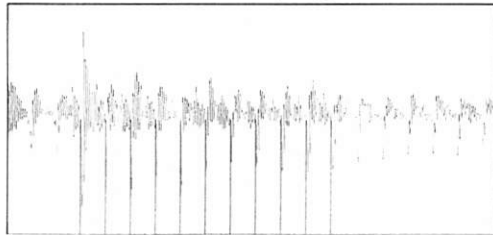
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.



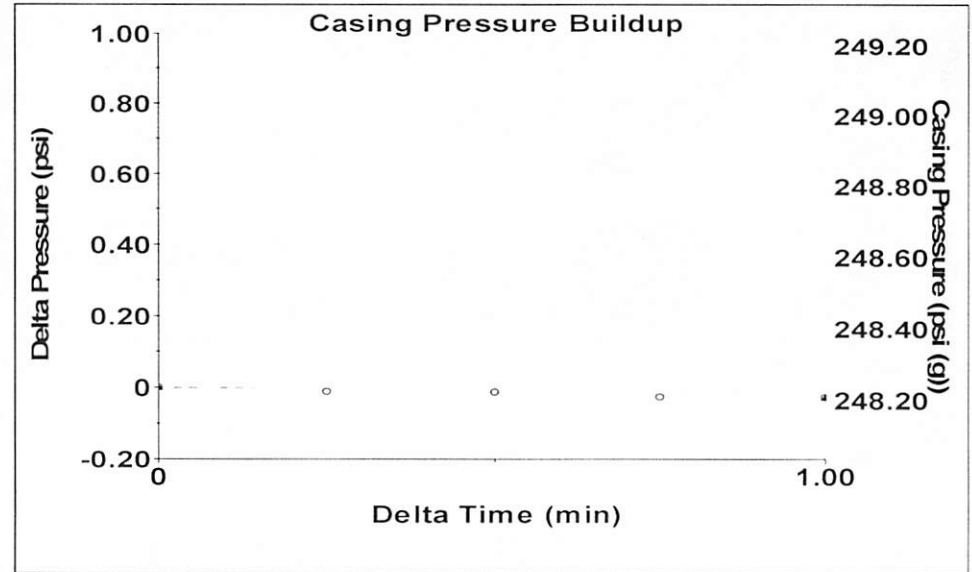


Filter Type High Pass Automatic Collar Count Yes Time 2.876 sec  
 Manual Acoustic Velo 1235.87 ft/s Manual JTS/sec 19.4932 Joints 55.5866 Jts  
 Depth 1762.09 ft

[ 1.0 to 2.0 (Sec) ]

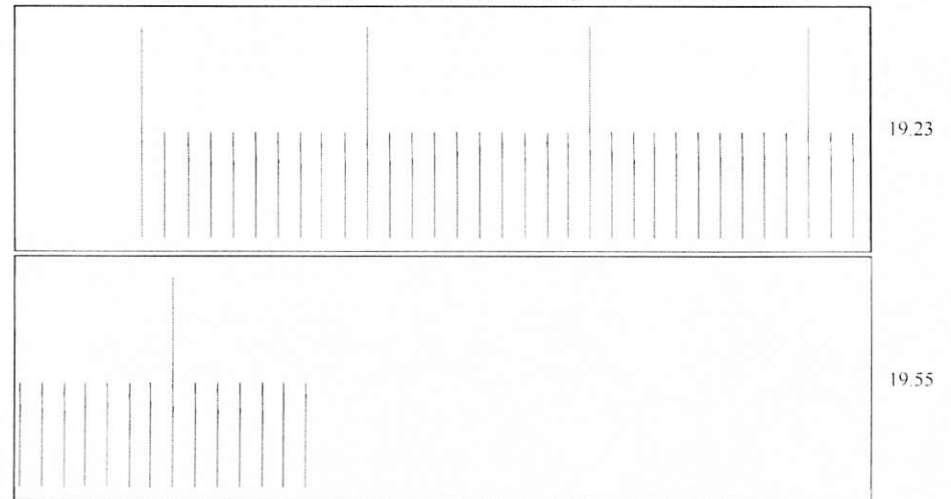
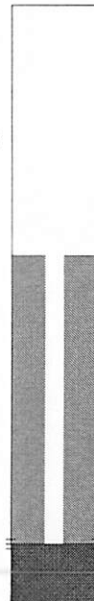


Analysis Method: Automatic



Change in Pressure -0.03 psi PT 15469  
 Change in Time 1.00 min Range 0 - ? psi

Production				
Current	Potential	Casing Pressure	Producing	
Oil - * -	- * - BBL/D	248.2 psi (g)		
Water - * -	- * - BBL/D	Casing Pressure Buildup	Casing	
Gas - * -	- * - Mscf/D	-0.0 psi	% Liquid	
		1.00 min	100 %	
IPR Method	Vogel	Gas/Liquid Interface Pressure		
PBHP/SBHP	- * -	260.7 psi (g)		
Production Efficiency	0.0			
		Liquid Level Depth		
Oil 40 deg API		1762.09 ft		
Water 1.05 Sp.Gr H2O				
Gas 0.72 Sp.Gr AIR		Tubing Intake Depth		
		4445.00 ft		
Acoustic Velocity	1225.38 ft/s	Formation Depth		
		4445.00 ft		
Formation Submergence				
Total Gaseous Liquid Column HT (TVD)		2683 ft		
Equivalent Gas Free Liquid HT (TVD)		2683 ft		
Acoustic Test				



Acoustic Velocity 1225.38 ft/s Joints counted 46  
 Joints Per Second 19.3277 jts/sec Joints to liquid level 55.5866  
 Depth to liquid level 1762.09 ft Filter Width 17.4932 21.4932  
 Automatic Collar Count Yes Time to 1st Collar 0.296 2.676

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

10/26/2023

Kenneth C Gates  
3G Production, LLC  
10387 NE SR 61  
PO BOX 847  
PRATT, KS 67124-0847

Re: Temporary Abandonment  
API 15-007-01567-00-01  
ROESSLER 'A' (PACKARD) 1  
SW/4 Sec.24-31S-13W  
Barber County, Kansas

Dear Kenneth C Gates:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/26/2024.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/26/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"