

Confidentiality Requested:

☐ Yes ☒ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed
Form must be Signed
All blanks must be FilledWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30304

Name: Taylor, Michael dba M. J. T. Enterprises

Address 1: 37411 JOHN BROWN HWY

Address 2:

City: OSAWATOMIE State: KS Zip: 66064 + 5254

Contact Person: Mike Taylor

Phone: (913) 755-4265

CONTRACTOR: License # 35632

Name: Allen's Holdings and Investment dba Evans Energy Development

Wellsite Geologist: None

Purchaser:

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ WSW ☐ SWD☐ Gas ☐ DH ☒ EOR☐ OG ☐ GSW☐ CM (Coal Bed Methane)☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer☐ Commingled Permit #:☐ Dual Completion Permit #:☐ SWD Permit #:☐ EOR Permit #:☐ GSW Permit #:

08/27/2023 08/29/2023 08/29/2023

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: 15-121-31778-00-00

Spot Description:

SW- NW- SW- NW- Sec. 31 Twp. 16 S. R. 22 ☒ East ☐ West3535 Feet from ☐ North / ☒ South Line of Section60 Feet from ☐ East / ☒ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☒ SW

GPS Location: Lat: (e.g. xx.xxxxx), Long: (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Miami

Lease Name: BEETS Well #: WW4-I

Field Name:

Producing Formation: Squirrel

Elevation: Ground: 1065 Kelly Bushing: 1068

Total Vertical Depth: 727 Plug Back Total Depth: 718

Amount of Surface Pipe Set and Cemented at: 23 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 727

feet depth to: 0 w/ 70 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 30 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date:

☐ Confidential Release Date:☒ Wireline Log Received ☐ Drill Stem Tests Received☐ Geologist Report / Mud Logs Received☒ UIC DistributionALT ☐ I ☒ II ☐ III Approved by: David Befort Date: 10/26/2023

Operator Name: Taylor, Michael dba M. J. T. Enterprises Lease Name: BEETS Well #: WW4-I
 Sec. 31 Twp. 16 S. R. 22 ☒ East ☐ West County: Miami

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☒ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey ☐ Yes ☒ No Cores Taken ☒ Yes ☐ No Electric Log Run ☒ Yes ☐ No Geologist Report / Mud Logs ☐ Yes ☒ No List All E. Logs Run: Gamma Ray/Neutron/CCL	☒ Log Formation (Top), Depth and Datum ☐ Sample <table style="width: 100%;"> <tr> <td style="width: 33%;">Name Squirrel</td> <td style="width: 33%;">Top 685</td> <td style="width: 33%;">Datum +380</td> </tr> </table>	Name Squirrel	Top 685	Datum +380
Name Squirrel	Top 685	Datum +380		

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	15	23	Portland	6	NA
Production	5.625	2.875	6.5	718	Thixo	70	See Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing	-			
☐ Plug Back TD				
☐ Plug Off Zone	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☒ Yes ☐ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☒ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

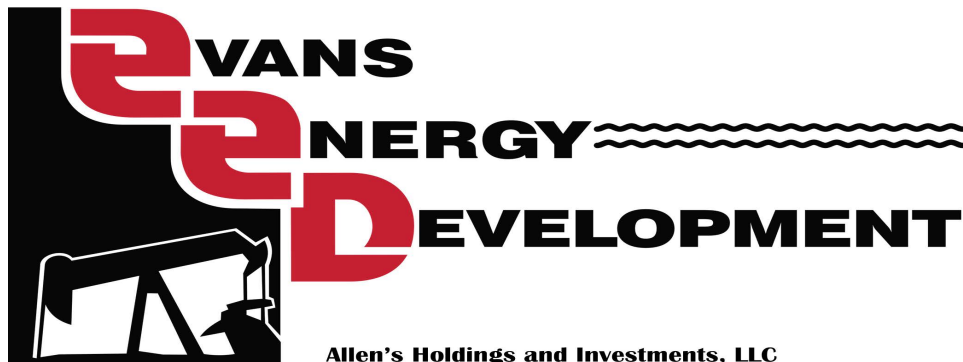
DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top: <u>685</u> Bottom: <u>694</u>
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>
4	685	694			37 Perfs - 2" DML RTG
TUBING RECORD: Size: Set At: Packer At:					

Form	ACO1 - Well Completion
Operator	Taylor, Michael dba M. J. T. Enterprises
Well Name	BEETS WW4-I
Doc ID	1733933

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	9.875	7	15	23	Portland	6	NA
Production	5.625	2.875	6.5	718	Thixo	70	See Ticket



24 S. Gold St.
Paola, KS 66071
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WELL LOG

M.J.T. Enterprises

Beets #WW4-I

API #15-121-31778-00-00

August 27, 2023-August 29, 2023

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
7	soil & clay	7
16	lime	23
5	shale	28
9	lime	37
15	shale	52
10	lime	62
2	shale	64
2	lime	66 hard
4	shale	70
1	lime	71
8	shale	79 red 71-74
1	lime	80
12	shale	92
18	lime	110
12	shale	122 sandy 20%
8	sandstone	130 grey/water
74	shale	204
1	lime	205
1	shale	206
14	lime	220
1	shale	221
1	lime	222
7	shale	229
1	lime	230
27	shale	257
7	lime	264
23	shale	287
12	lime	299
16	shale	315
10	lime	325
2	shale	327
10	lime	337 white
2	shale	339
2	lime	341
5	shale	346
25	lime	371
3	shale	374
1	lime	375

1	shale	376
7	shaley lime	383
6	lime	389 BKC
22	shale	411
10	sandstone	421 50% lime
2	sandy shale	423 grey
72	shale	495 40/60
4	shale/lime	499
3	sandstone	502 50/50
3	sandy shale	505 oil show 499-502
10	shale/lime	515 30/70
45	shale	560 90/10
5	lime	565
10	shale	575 brown/hard
2	lime	577
17	shale	594 brown/hard
2	coal	596
4	shale	600
6	lime	606 brown/hard
1	oil sand	607 50% shale
5	oil sand	612 15% shale
2	oil sand	614 60% shale
9	shale	623
3	lime	626 hard/brown
4	shale/coal	630
12	shale	642 10% lime
12	lime/shale	654 50/50
7	shale	661
9	lime/shale	670 50/50
13	shale	683
1	shale/sand	684 80/20
0.5	oil sand	684.5 laminated shale 50/50, light bleed
0.5	lime	685
4.5	oil sand	689.5 laminated shale 70/30, light bleed
0.5	shale	690
1	lime	691
1	shale/sand	692 laminated 50/50 light bleed
35	shale	727

Set 23' of 7" surface with 9 7/8" bit, 6 sacks of cement.

Drilled TD 727' with 5 5/8" bit. Set 717.8' of 2 7/8" 8 round, including 3 centralizers and 1 float shoe.

Core Times		
	<u>Minutes</u>	<u>Seconds</u>
685		33
686		26
687		35
688		50
689	1	11
690	1	24
691	2	4
692	1	31
693	1	55
694	1	0
695		56
696		56
697		35
698	1	14
699		56
670	1	9
671	1	9
672	1	2
673	1	6
674	1	12

