KOLAR Document ID: 1733937

Confidentiality Requested:
☐ Yes ☑ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30304
Name: Taylor, Michael dba M. J. T. Enterprises
Address 1: 37411 JOHN BROWN HWY
Address 2:
City: OSAWATOMIE State: KS Zip: 66064 + 5254
Contact Person: Mike Taylor
Phone: (913) 755-4265
CONTRACTOR: License # 35632
Name: Allen's Holdings and Investment dba Evans Energy Development
Wellsite Geologist: None
Purchaser:

Designate Type of Completion:
☑ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ WSW ☐ SWD
☐ Gas ☐ DH ☑ EOR
☐ OG ☐ GSW
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ EOR Permit #:
☐ GSW Permit #:

06/30/2023 Spud Date or Recompletion Date
07/05/2023 Date Reached TD
07/05/2023 Completion Date or Recompletion Date

API No.: 15-121-31781-00-00
Spot Description:
NE - NW - SW - NW Sec. 31 Twp. 16 S. R. 22 ☑ East ☐ West
3920 Feet from ☐ North / ☑ South Line of Section
430 Feet from ☐ East / ☑ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☐ SE ☑ SW
GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Miami
Lease Name: BEETS Well #: WW8-I
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: 1043 Kelly Bushing: 1046
Total Vertical Depth: 724 Plug Back Total Depth: 714
Amount of Surface Pipe Set and Cemented at: 23 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 724
feet depth to: 0 w/ 75 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 30 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
☐ **Confidentiality Requested**
Date:
☐ **Confidential Release Date:**
☑ **Wireline Log Received** ☐ **Drill Stem Tests Received**
☐ **Geologist Report / Mud Logs Received**
☑ **UIC Distribution**
ALT ☐ **I** ☑ **II** ☐ **III** **Approved by:** David Befort **Date:** 10/26/2023

Operator Name: Taylor, Michael dba M. J. T. Enterprises Lease Name: BEETS Well #: WW8-I

Sec. 31 Twp. 16 S. R. 22 ☑ East ☐ West County: Miami

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken *(Attach Additional Sheets)*	☐ Yes	☑ No
Samples Sent to Geological Survey	☐ Yes	☑ No
Cores Taken	☑ Yes	☐ No
Electric Log Run	☑ Yes	☐ No
Geologist Report / Mud Logs	☐ Yes	☑ No

List All E. Logs Run:

Gamma Ray/Neutron/CCL

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Squirrel	657	+386

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	15	23	Portland	6	NA
Production	5.625	2.875	6.5	714	Thixo	75	See Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	-			
	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☑ Yes ☐ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☑ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/ Injection:	Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL: Top	Bottom
☐ Vented ☐ Sold ☐ Used on Lease *(If vented, Submit ACO-18.)*	☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*	657	667

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record *(Amount and Kind of Material Used)*
4	657	667			41 Perfs - 2" DML RTG

TUBING RECORD: Size: Set At: Packer At:

Mail to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Taylor, Michael dba M. J. T. Enterprises
Well Name	BEETS WW8-I
Doc ID	1733937

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	9.875	7	15	23	Portland	6	NA
Production	5.625	2.875	6.5	714	Thixo	75	See Ticket

CEMENT TREATMENT REPO

Customer:	MJT Enterprises	**Well:**	Beets, #WW8-I	**Ticket:**	EP9529
City, State:		**County:**	Miami, KS	**Date:**	7/5/2023
Field Rep:	Mike Taylor	**S-T-R:**		**Service:**	Longstring

Downhole Information	
Hole Size:	in
Hole Depth:	724 ft
Casing Size:	2 7/8 in
Casing Depth:	714 ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	bbls

Calculated Slurry - Lead	
Blend:	Thixo 1# PS
Weight:	13.8 ppg
Water / Sx:	8.9 gal / sx
Yield:	1.82 ft^3 / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft^3 / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
2:00 PM			-	-	On location, held safety meeting
				-	
				-	Established circulation through 2 7/8"
				-	Mixed and pumped 200# of bentonite gel followed by 4 BBL of fresh water
				-	Mixed and pumped 75 sks of Thixo cement with 1# PS, cement to surface
				-	Flushed pump and line clean, dropped 2 7/8' rubber plug
				-	Pumped the rubber plug to the float shoe with 4.13 BBL of fresh water
				-	Landed the plug with 800 psi, held pressure for 30 min, released pressure to set float valve
				-	Washed up equipment
				-	
4:00 PM				-	Left location

CREW		UNIT
Cementer:	Garrett S.	97
Pump Operator:	Devin K	239
Bulk #1:	Wes C	215
Bulk #2:	Trevor g	110

SUMMARY		
Average Rate	Average Pressure	Total Fluid
0.0 bpm	- psi	- bbls

EVANS ENERGY DEVELOPMENT
24 S. Gold
Paola, KS 66071

Allen's Holdings & Investments
Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation
Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG

M.J.T. Enterprises
Beets #WW8-I
API #15-121-31781-00-00
June 30, 2023- July 5, 2023

Thickness of Strata	Formation	Total	
14	soil & clay	14	
5	lime	19	
1	shale	20	
5	lime	25	
8	shale	33	
15	lime	48	
5	shale	53	
21	lime	74	
4	shale	78	
12	lime	90	
17	shale	107	sandy
10	sandstone	117	grey 2GPM
68	shale	185	
1	lime	186	
1	shale	187	
16	lime	203	
11	shale	214	
5	sandstone	219	grey, little water, no gas
19	shale	238	
6	lime	244	
4	shale	248	
13	lime	261	
16	shale	277	
7	lime	284	
14	shale	298	
19	lime	317	
1	shale	318	
4	lime	322	
6	shale	328	
21	lime	349	
6	shale	355	
6	lime	361	hard/brown
2	shale	363	
5	lime	368	
3	shale	71	
6	lime/shale	377	50/50 bottom of KC
14	shale	391	
8	sandstone	399	grey/gas

4	shale/sandy	403	60/40
9	shale/sandy	412	85/15
67	shale	479	
2	sandstone	481	light show
55	shale	536	
8	lime	544	hard/brown @541
8	shale	552	
1	lime	553	
4	broken lime	557	hard
12	shale	569	
2	coal	571	
5	shale	576	
6	lime	582	
9	shale	591	
7	shale/sandstone	598	90/10 light bleed
6	lime	604	
2	shale	606	
1	coal	607	
8	shale	615	
1	lime	616	
5	shale	621	
2	lime	623	
10	shale	633	red 629-630
3	lime	636	
12	shale	648	
3	lime	651	
3	shale	654	
1	sandstone	655	shaley 60/40
0.5	shale	655.5	core 655
1.25	sand/shale	656.75	layered 50/50, spot bleed
2.25	lime/sandstone	659	no bleed 50/50
1	sand/shale	660	50/50 layered, little bleed
2	sand/shale	662	70/30 layered, no bleed
2.5	sand/shale	664.5	50/50
1.5	sandstone	666	no bleed
0.5	lime	666.5	
3.5	shale	670	layered sand 90/10
54	shale	724	

Surface set with 9 7/8" bit, 6 sacks of cement. Drilled TD 724' with 5 5/8" bit. Set 714' of 2 7/8" 8 round, including 3 centralizers and 1 float shoe.

Core Times

	Minutes	Seconds
656	1	0
657	1	7
658		39
659	1	20
660		24
661		22
662		41
663		30
664		32
665		41
666		39
667		29
668		39
669		39
670		41
671		47
672		49
673		52
674		44
675	1	3