KOLAR Document ID: 1733938

Confiden	tiality Re	quested:
Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL	HISTORY	· DESCRIPTIO	N OF WELL	& LEASE

OPERATOR: License #	API No.:				
Name:	Spot Description:				
Address 1:					
Address 2:	Feet from Dorth / South Line of Section				
City: State: Zip:+	Feet from East / West Line of Section				
Contact Person:	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()					
CONTRACTOR: License #	GPS Location: Lat:, Long:				
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)				
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84				
Purchaser:	County:				
Designate Type of Completion:	Lease Name: Well #:				
New Well Re-Entry Workover	Field Name:				
	Producing Formation:				
	Elevation: Ground: Kelly Bushing:				
	Total Vertical Depth: Plug Back Total Depth:				
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet				
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?				
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet				
Operator:	If Alternate II completion, cement circulated from:				
Well Name:	feet depth to:w/sx cmt.				
Original Comp. Date: Original Total Depth:					
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan				
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)				
	Chloride content: ppm Fluid volume: bbls				
Commingled Permit #:	Dewatering method used:				
Dual Completion Permit #:					
SwD Permit #:	Location of fluid disposal if hauled offsite:				
	Operator Name:				
	Lease Name: License #:				
Sourd Data or Data Data Data TD Completion Data or	Quarter Sec TwpS. R East West				
Recompletion Date Reached TD Completion Date of Recompletion Date	County: Permit #:				

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY				
Confidentiality Requested				
Date:				
Confidential Release Date:				
Wireline Log Received Drill Stem Tests Received				
Geologist Report / Mud Logs Received				
UIC Distribution				
ALT I II III Approved by: Date:				

KOLAR Document ID: 1733938

Operator Nam	ne:			Lease Name:	Well #:
Sec	Twp	S. R	East West	County:	

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken		Y	′es 🗌 No	[Log Formation (Top), Depth and Datum		Sample		
Samples Sent to Geolo	aical Survey		les No	1	Name	Э		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud Logs List All E. Logs Run:		□ Y □ Y □ Y	és ☐ No és ☐ No és ☐ No						
		Rep	CASING ort all strings set-c	RECORD] Ne	w Used	on, etc.		
Purpose of String Size Hole Drilled		Siz	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
[1		ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose:	Depth Top Bottom	Туре	e of Cement	# Sacks Use	Jsed Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone									
1. Did you perform a hydraulic fracturing treatment on this well? Yes No (If No, skip questions 2 and 3) 2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No (If No, skip question 3) 3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No (If No, skip question 3)						nd 3) of the ACO-1)			
Date of first Production/Inj Injection:	jection or Resumed Pr	oduction/	Producing Meth	iod:		Gas Lift 🗌 O	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas Mcf Water		er Bb	ls.	Gas-Oil Ratio	Gravity	
DISPOSITION	N OF GAS:		METHOD OF		F COMPLETION:			PRODUCTION INTERVAL:	
Vented Sold (If vented, Subn	Used on Lease		Open Hole	_ Perf C <i>(S</i>	Dually Comp. Commingled (Submit ACO-5) (Submit ACO-4)				
Shots Per Per Foot	foration Perfor Top Botte	ation om	Bridge Plug Type	Bridge Plug Set At		Acid,	Fracture, Shot, C (Amount and Ki	ementing Squeezend of Material Used)	Record
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Taylor, Michael dba M. J. T. Enterprises
Well Name	BEETS WW9-I
Doc ID	1733938

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	9.875	7	15	23	Portland	6	NA
Production	5.625	2.875	6.5	709	Thixo	64	See Ticket



CEMENT 1	FREATME	DOPT
GEMENT		PUNI

GEWIENI			I NEP									
Cust	omer:	MJT Ent	terprise	s	Well:		Beets WW9-I			Ticket:		EP10338
City,	State:	Osawat	omie, K	S	County:		MI, KS		Date:		9/1/2023	
Field	d Rep:	Mike Ta	ylor		S-T-R:		31-1	6-22		Service: Longstring		
		-							-			
Dow	nhole	Informatio	on		Calculated S	Slurry - Lea	d			Calc	culated Slu	rry - Tail
Hole	e Size:	5 5/8	in		Blend:	Thixo	1/2# PS			Blend:		
Hole I	Depth:	718	ft		Weight:	13.70	ppg			Weight:		ppg
Casing	y Size:	2 7/8	in		Water / Sx:	8.90	gal / sk		v	Vater / Sx:		gal / sk
Casing I	Depth:	708	ft		Yield:	1.83	ft ³ / sk			Yield:		ft ³ / sk
Tubing /	Liner:		in		Annular Bbls / Ft.:		bbs / ft.		Annular	Bbis / Ft.:		bbs / ft.
	Depth:		ft		Depth:		ft			Depth:		ft
Tool / Pa	acker:				Annular Volume:	0.0	bbis		Annula	r Volume:	0	bbls
Tool I	Depth:		ft		Excess:					Excess:		
Displace	ment:	4.10	bbls		Total Slurry:	20.86	bbis		То	tal Slurry:	0.0	bbls
			STAGE	TOTAL	Total Sacks:	64	sks		То	tal Sacks:	0	sks
TIME	RATE	PSI	BBLs	BBLs	REMARKS							
1:00 PM			-	-	on location, held safet	y meeting						
				-								
	4.0			-	established circulation	ı						
	4.0			-	mixed and pumped 200# Bentonite Gel followed by 4 bbls fresh water							
	4.0			-	mixed and pumped 64 sks Thixo cement w/ 1# Phenoseal per sk, cement to surface							
	4.0			-	flushed pump clean							
	1.0			-	pumped 2 7/8" rubber	pumped 2 7/8" rubber plug to casing TD w/ 4.10 bbls fresh water						
	1.0			-	pressured to 800 PSI,	pressured to 800 PSI, well held pressure for 30 minute MIT						
				-	released pressure to s	et float valve	9					
	4.0			-	washed up equipment							
				-								
2:00 PM				-	left location							
				-								
				-								
				-								
				-								
		1		-								
				-								
		1		-								
				-								
				-								
				-								
		CREW			UNIT					SUMMAR	Y	
Cor	nontor	Cac	w Konnor	dv.	924		Avorag	e Rate		rossuro	Total	Fluid
Pump Op	erator	Davi	n Katzor	4 7	238		Averag 2.1	hnm	Average P	nsi	-	hhls
- and ob	Bulk	Wee	Callahan		248		0.1	~~~	-	P-91	-	~~
	H2O:	Trev	or Glasgo	w	111							



24 S. Gold St. Paola, KS 66071 P:913-557-9083 F:913-557-9084 info@evansenergydevelopment.com www.evansenergydevelopment.com

Allen's Holdings and Investments, LLC

WELL LOG

M.J.T. Enterprises Beets #WW9-I API #15-121-31785-00-00 August 29, 2023-September 1, 2023

Thickness of Strata	Formation	<u>Total</u>
9	soil & clay	9
11	lime	20
2	shale	22
2	lime	24
9	shale	33
16	lime	49
14	shale	63 red (53-56)
2	lime	65
9	shale	74
15	lime	89
16	shale	105 10% sand
6	sandstone	111 water
76	shale	187
19	lime	206
12	shale	218
22	lime/shale	240 50/50
3	lime	243
5	tan lime	248 hard
19	shale	267
11	lime	278
1	shale	279
2	lime	281
15	shale	296
9	lime/shale	305 10% shale
16	lime	321 hard/brown (305-307)
7	shale	328
22	lime	350
4	shale	354
1	lime	355
1	shale	356
6	lime	362
2	shale	364
5	lime	369 BKC
21	shale	390
9	sandstone	399 knobtown gas
22	sandy shale	421 30% sand
58	shale	479
4	sandstone	483 light oil bleed 479-481

48	shale-limey	531 30% lime
1	lime	532
3	shale	535
7	lime	542 brown/hard
8	shale	550
2	lime	552 brown/hard
17	shale	569
1	coal	570
3	shale	573
8	lime	581 brown/hard
4	oil sand	585 good bleed
13	shale	598
1	lime	599 brown/hard
16	shale	615
5	lime	620
6	limey shale	626 30% lime
6	shale	632
4	lime	636
9	shale	645
1	lime	646
6	shale	652
1.75	sandy lime	653.75
1	oil sand	654.75 no-light bleed
0.25	shale	655
1	oil sand	656 laminated 50% shale, light bleed
0.5	oil sand	656.5 good bleed, gassy
1	shale	657.5
0.5	limey sand	658
0.5	oil sand	658.5 50% shale, light bleed gassy
1.25	shale	659.75
1.75	oil sand	661.5 laminated 30% shale, light bleed gassy
56.5	shale	718 TD

Set 23' of 7" surface with 9 7/8" bit, 6 sacks of cement. Drilled TD 718' with 5 5/8" bit. Set 708' of 2 7/8" 8 round, including 3 centralizers and 1 float shoe.

Core Times

	Minutes	<u>Seconds</u>
654		58
655		30
656	1	15
657		30
658		47
659		27
660		40
661		44
662		27
663		41
664		41
665		39
666		34
667		37
668		35
669		42
670		49
671		42
672		47
673		58