KOLAR Document ID: 1734726

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			,	API No.	15						
Name:				Spot De	scription:						
Address 1:			.		Sec Tw	p S. R East West					
Address 2:					Feet from						
City: State: Zip: +					Feet from East / West Line of Section						
Contact Person:				Footages Calculated from Nearest Outside Section Corner:							
Phone: ()					NE NW	SE SW					
Type of Well: (Check one)		OG D&A Cathodi		,							
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:							
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				ved on: (Date)					
Producing Formation(s): List A	II (If needed attach another	sheet)		by:		(KCC District Agent's Name)					
Depth to	Top: Botto	m: T.D		Plugging	a Commenced.						
Depth to	•	m: T.D		Plugging Completed:							
Depth to	Top: Botto	m:T.D			y						
Show depth and thickness of a	all water, oil and gas forma	ations.									
Oil, Gas or Water	Records		Casing Re	Record (Surface, Conductor & Production)							
Formation	Content	Casing	Size		Setting Depth	Pulled Out					
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If					
Plugging Contractor License #	:		Name:								
Address 1:			Address 2:	:							
City:			;	State:		Zip:+					
Phone: ()											
Name of Party Responsible for	r Plugging Fees:										
State of	County, _			, ss.							
	<i>3</i> , –			_	implayed of Onerster -	Operator on obeyed decertibed					
	(Print Name)			E	imployee of Operator or	Operator on above-described well,					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gaines

Office

Fax: 940-612-3 FRACTURING | ACID

ville, Texas 76240 e: 940-612-3336			
336 qesi@qeserv	e.com		A A
I CEMENT	7	NITROGEN	

BID#:	7552			AFE#/PO)#: O						(6)	A	Mi I
TYPE / PU	IRPOSE OF J	ов:	PLUG/PTA				SERVICE POIN	T.					
CUSTOME	R: SCO	UT EN	RGY PARTNERS						Liberal, KS				
DDRESS:	144	no MID	WAY ROAD				WELL NAME:		MOLZ #1				
			WAI HOAD				LOCATION:		LAKIN, KS				
ITY:	DAL			STATE	: TX Z	JP: 75244	COUNTY:	KE	ARNY	STATE:	KS		
ATE OF S	ALE:	10/2	5/2023		Perforation	ns:	to						
QTY.	CODE	YD	UNIT	PUMPING	AND EQUI	PMENT LISE	n.	ROTE IS				****	LINE
110	1000	L	Mile	Mileage - I	Pickup - Per	Mile				UNIT PE	5.58	AMO	613.80
120	1010	010 L Mile Mileage - Equipment Mileage -					Mile				8.72		,046.40
1	5622	L	Per Well	Pumping 8	Service Char	rge -1				\$2,31	5.25	\$ 2	,315.25
												-	
												-	
No. of													
									-				
									}				
											-		
											-		
						Sul	btotal for P	umping	& Equipme	nt Charg	es	\$	3,975.45
277	CODE									UNIT PRICE		AMOUNT	
2TY. 150	5638	YD L	Per Sack	Cement - Lite - A (LB)						21.54	\$ 3,231.00		
2	5751	L	Per Gal.	C-41L Defe	oamer Liqui	d				1	48.63	\$	97.26
50	5930	L	Per Lb.	Sugar						-	\$2.78	\$	139.00
50	5635	L	Per Sack	Cement - C	Class A (LB)						\$21.54	\$	1,077.00
		-											
					No.					-		-	
										-		-	
								-		-			
-		\rightarrow											
		-										-	
MAN	NHOURS: 6	5	# WOF	RKERS: 3				Subto	tal for Mate	rial Cha	rges	\$	4,544.2 8,519.7
			WORKERS							TOTAL			851.9
KIRBY HA	VRPER	-				DISCO	OUNT:	10%	DISC	COUNT	\$		7,667.7
CARLOS I	BARRA							DIS	COUNTED	TOTAL	*		.,
GUEL ME	RCADO				1000		Ta -como	ME agu in	voice with a	discount	must pai	d within	60 days of
AMPS &	& NOTES	:					the invoice wi	e date. Al	ter 60 days u	e discou	nt will be	remov	ed and the
								CL	ISTOMER S	SIGNATI	JRE &	DATE	
							Signatur	о.			Date	:	
							Signatur						
counts a or 18% :	re past due n	et 30 da	rys following the d te will be charged	late of invoice.	A finance charge	e of 1-1/2% per							
	Percei	ange 18	was be charged	on as past que	accounts.		Print Nan	ie:					



QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2N.2

10/25/23

CEMENTING JOB LOG CEMENTING JOB LOG SCOUT ENERGY PARTNERS Company: Well Name: MOLZ #1 Type Job: PLUG/PTA AFE #: 0 CASING DATA Size: 5 1/2 Grade: 0 Weight: **Casing Depths** 15.5 Top: 0 Bottom: 2140 Drill Pipe: Size: 0 Weight: 0 Tubing: Size: 23/8 Weight: 0 Grade: 0 TD (ft): Open Hole: 0 Size: 0 T.D. (ft): 0 Perforations From (ft): 0 To: 0 Packer Depth(ft): 0 **CEMENT DATA** Spacer Type: Amt. Sks Yield ft 3/4 Density (PPG) LEAD: CLASS A - 60/40-4 Excess Amt. 150 Sks Yield 1.5 ft 3/4 Density (PPG) 13.5 TAIL: CLASS A - NEAT Excess Amt. 150 Sks Yield 1.19 ft 3/sk Density (PPG) 15.6 WATER: Lead: gals/sk: 7.5 Tail: gals/sk: 5.2 Total (bbls): Pump Trucks Used: 110 - DP4 **Bulk Equipment:** 189 -- 660-21 Disp. Fluid Type: Amt. (Bbls.) Weight (PPG): Mud Type: Weight (PPG): COMPANY REPRESENTATIVE: STAN **CEMENTER: KIRBY HARPER** PRESSURES PSI TIME **FLUID PUMPED DATA** REMARKS AM/PM **ANNULUS** Casing Tubing TOTAL RATE 0830 ON LOCATION -- SPOT AND RIG UP 0926 50 8 2 START MIXING 30 SK LEAD @ 13.5 PPG 2 0929 50 15.5 START PUMPING 15.5 BBL WATER 2 27 START MIXING 110 SK LEAD @ 13.5 PPG 0938 50 SHUT DOWN -- CIRC CEMENT 0949 1004 300 MIX 50 SK TAIL @ 13.5 PPG DOWN ANN. 13 TOP OFF CASING W/ 10 SK LEAD 1030 2.5 .5

CEMENTING JOB LOG - Page: 1