KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed

## **TEMPORARY ABANDON**

	TEMP	ORARY ABA	NDON	MENT WI	ELL APPI	_ICAT	ION All E	Form must blanks must be	•
OPERATOR: License#				API No. 15-					
OPERATOR: License#Name:				API No. 15-  Spot Description:					
Address 1:					•		_ Twp S. R		
Address 2:							feet from N /		
City: State: Zip: +				feet from E /W Line of Section GPS Location: Lat:, Long:					
Contact Person:					(e.g	g. xx.xxxx)	, Long:	(e.gxxx.xxxxx)	
					NAD27 NAI			□GI	i □ KB
Phone:( )  Contact Person Email:				County: Elevation: GL					
Field Contact Person:				Well Type: (	check one)	il Gas	OG WSW Ot	ther:	
Field Contact Person Pho				SWD Pe	ermit #:		ENHR Permit #	<b>‡</b> :	
Tield Contact Ferson Finol	)				rage Permit #:_		 _ Date Shut-In:		
				Opud Date.			_ Date Ondt-iii.		
	Conductor	Surface	Pi	roduction	Intermedia	te	Liner	Tubing	j
Size									
Setting Depth									
Amount of Cement									
Top of Cement									
Bottom of Cement									
Casing Fluid Level from S	urface:	How	Determined	?			Date	»:	
Casing Squeeze(s):	to w	/ sacks of	cement, _	to	w/_		sacks of cement. Date	ə:	
Do you have a valid Oil &	· _ · _ ·			(τορ)	(bottom)				
Depth and Type:	k in Hole at	 ☐ Tools in Hole at	C	asing Leaks:	Yes No [	Depth of ca	asing leak(s):		
Type Completion: AL	(depth) .T. I ☐ ALT. II Depth	of: DV Tool:	depth)	sacks	s of cement I	Port Collar	:w/w/	sack (	of cement
Packer Type:							(аерт)		
Total Depth:	Plug Ba	ack Depth:		Plug Back Metho	od:		_		
Geological Date:									
Formation Name	Formation	n Top Formation Base			Comp	letion Info	rmation		
1	At:	to F	eet Perf	oration Interval <sub>-</sub>	to	Feet o	Open Hole Interval	to	Feet
2	At:	to F	eet Perf	oration Interval -	to	Feet o	Open Hole Interval —	to	Feet

## Submitted Electronically

HINDED DENALTY OF DED HIDV I LEDEDY ATTECT THAT THE INFORMATION CONTAINED LEDEIN ICTDIE AND CODDECT TO THE DECT OF MY VINOMI EDGE

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes D	Denied Date:				

## Mail to the Appropriate KCC Conservation Office:

There had been the tab as and table being that were the table	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
1000 1000 1000 1000 1000 1000 1000 100	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
The second of th	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Size Street Street State State Street	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

10/30/2023

Tom Kemper Bomber Oil Inc. 8768 W 2200 RD PARKER, KS 66072-5085

Re: Temporary Abandonment API 15-107-20610-00-00 EASTWOOD 2 NW/4 Sec.14-21S-22E Linn County, Kansas

## Dear Tom Kemper:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/30/2024.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/30/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Keith Carswell ECRS"