KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# Name: Address 1: | | | | API No. 15 | API No. 15 | | | | | |
|---|------------------------------|-------------|---------------|----------------------|------------------------------|-----------------|--------------------|--------|------|--|
| | | | | Spot Desc | Spot Description: | | | | | |
| | | | | | | | | | | |
| Address 2: | | | | | | | eet from N / | | | |
| City: | State: | Zip: | + | | GPS Location: Lat:, Long: | | | | | |
| Contact Person: | | | | | GPS Location: Lat: , Long: | | | | | |
| | | | | | | | | | | |
| Contact Person Email: | | | | | | | Well #: | | | |
| Field Contact Person: | | | | Well Type: | (check one) 🗌 | Oil 🗌 Gas 🗌 C | | her: | | |
| Field Contact Person Phone: (|) | | | | SWD Permit #: ENHR Permit #: | | | | | |
| (| / | | | | torage Permit #: | | Date Shut-In: | | | |
| | | | | Spud Date |): | U | vate Shut-In: | | | |
| | Conductor | Surfa | ice | Production | Intermedi | iate | Liner | Tubing | 1 | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Surface | ce: | | How Deter | mined? | | | Date | : | | |
| Casing Squeeze(s): | to w | | sacks of ceme | ent, to _ | w / | sac | ks of cement. Date | | | |
| Do you have a valid Oil & Gas | Lease? Yes | No | | | | | | | | |
| Depth and Type: Junk in | Hole at | Tools in Ho | le at | Casing Leaks: | Yes No | Depth of casing | g leak(s): | | | |
| Type Completion: ALT. I | | | | | | | | | | |
| Packer Type: | | | | | | | (depin) | | | |
| Total Depth: | Plug Back Depth: | | | Plug Back Met | Plug Back Method: | | | | | |
| Geological Date: | | | | | | | | | | |
| Formation Name | Formation Top Formation Base | | | | Completion Information | | | | | |
| 1 | At: | to | Feet | Perforation Interval | l to | Feet or Op | oen Hole Interval | to | Feet | |
| | | to | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 De | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner Laura Kelly, Governor

10/30/2023

Kim Kirkes Veenker Resources, Inc. PO BOX 14339 OKLAHOMA CITY, OK 73113-0339

Re: Temporary Abandonment API 15-003-20845-00-00 MILLER B 52 SW/4 Sec.29-22S-21E Anderson County, Kansas

Dear Kim Kirkes:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/30/2024.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/30/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Keith Carswell ECRS"