

Confidentiality Requested:

Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

**Form must be Typed**

**Form must be Signed**

**All blanks must be Filled**

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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## DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Inc.**

4829 SE 4th St.  
Newton, KS 67114

ATTN: Ryan Seib

### **Coombs-Williamson #2**

#### **7-18s-24w Ness,KS**

Start Date: 2021.08.01 @ 12:46:00

End Date: 2021.08.01 @ 20:34:45

Job Ticket #: 67493                      DST #: 1

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2021.08.03 @ 16:48:08



**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

Palomino Petroleum Inc.

**7-18s-24w Ness,KS**

4829 SE 4th St.  
New ton, KS 67114

**Coombs-Williamson #2**

ATTN: Ryan Seib

Job Ticket: 67493

**DST#: 1**

Test Start: 2021.08.01 @ 12:46:00

## GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:24:30

Time Test Ended: 20:34:45

Test Type: Conventional Bottom Hole (Initial)

Tester: Bradley Walter

Unit No: 78

**Interval: 4241.00 ft (KB) To 4350.00 ft (KB) (TVD)**

Reference Elevations: 2327.00 ft (KB)

Total Depth: 4350.00 ft (KB) (TVD)

2322.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

**Serial #: 8874**

**Inside**

Press@RunDepth: 409.38 psig @ 4242.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2021.08.01

End Date:

2021.08.01

Last Calib.:

2021.08.01

Start Time: 12:46:05

End Time:

20:34:44

Time On Btm:

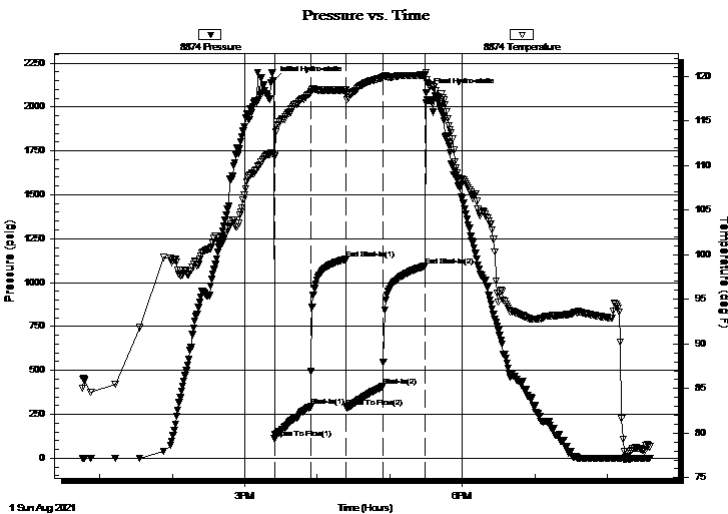
2021.08.01 @ 15:23:45

Time Off Btm:

2021.08.01 @ 17:30:15

**TEST COMMENT:** 30- IF: BOB @ 5 min, built to 28".  
30- IS: No return.  
30- FF: BOB @ 8 min. built to 20.9"  
30- FS: No return.

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2148.96	111.30	Initial Hydro-static
1	110.90	111.05	Open To Flow (1)
31	293.70	118.15	Shut-In(1)
60	1133.65	118.43	End Shut-In(1)
61	292.44	118.00	Open To Flow (2)
91	409.38	119.84	Shut-In(2)
125	1093.07	120.12	End Shut-In(2)
127	2079.84	119.63	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
150.00	gmocw 20g 10m 15o 55w	0.74
420.00	gmocw 30g 15m 25o 30w	5.89
360.00	gomcw 5g 15o 30m 50w	5.05

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Palomino Petroleum Inc.

**7-18s-24w Ness,KS**

4829 SE 4th St.  
New ton, KS 67114

**Coombs-Williamson #2**

Job Ticket: 67493

**DST#: 1**

ATTN: Ryan Seib

Test Start: 2021.08.01 @ 12:46:00

## Tool Information

Drill Pipe:	Length: 4081.00 ft	Diameter: 3.80 inches	Volume: 57.25 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 150.00 ft	Diameter: 2.25 inches	Volume: 0.74 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 57.99 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4241.00 ft			Final 61000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	109.00 ft			
Tool Length:	139.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

## Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4212.00	
Shut In Tool	5.00		Fluid	4217.00	
Hydraulic tool	5.00			4222.00	
Em Tool	3.00			4225.00	
Jars	5.00			4230.00	
Safety Joint	2.00			4232.00	
Packer	5.00		Inside	4237.00	30.00 Bottom Of Top Packer
Packer	4.00			4241.00	
Stubb	1.00			4242.00	
Recorder	0.00	8874	Inside	4242.00	
Recorder	0.00	8319	Outside	4242.00	
Perforations	8.00			4250.00	
Change Over Sub	1.00			4251.00	
Drill Pipe	95.00			4346.00	
Change Over Sub	1.00			4347.00	
Bullnose	3.00			4350.00	109.00 Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>139.00</b>				





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Palomino Petroleum Inc.

**7-18s-24w Ness,KS**

4829 SE 4th St.  
New ton, KS 67114

**Coombs-Williamson #2**

Job Ticket: 67493

**DST#: 1**

ATTN: Ryan Seib

Test Start: 2021.08.01 @ 12:46:00

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

33000 ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.99 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3800.00 ppm

Filter Cake: 1.00 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
150.00	gmocw 20g 10m 15o 55w	0.738
420.00	gmocw 30g 15m 25o 30w	5.891
360.00	gomcw 5g 15o 30m 50w	5.050

Total Length: 930.00 ft      Total Volume: 11.679 bbl

Num Fluid Samples: 0

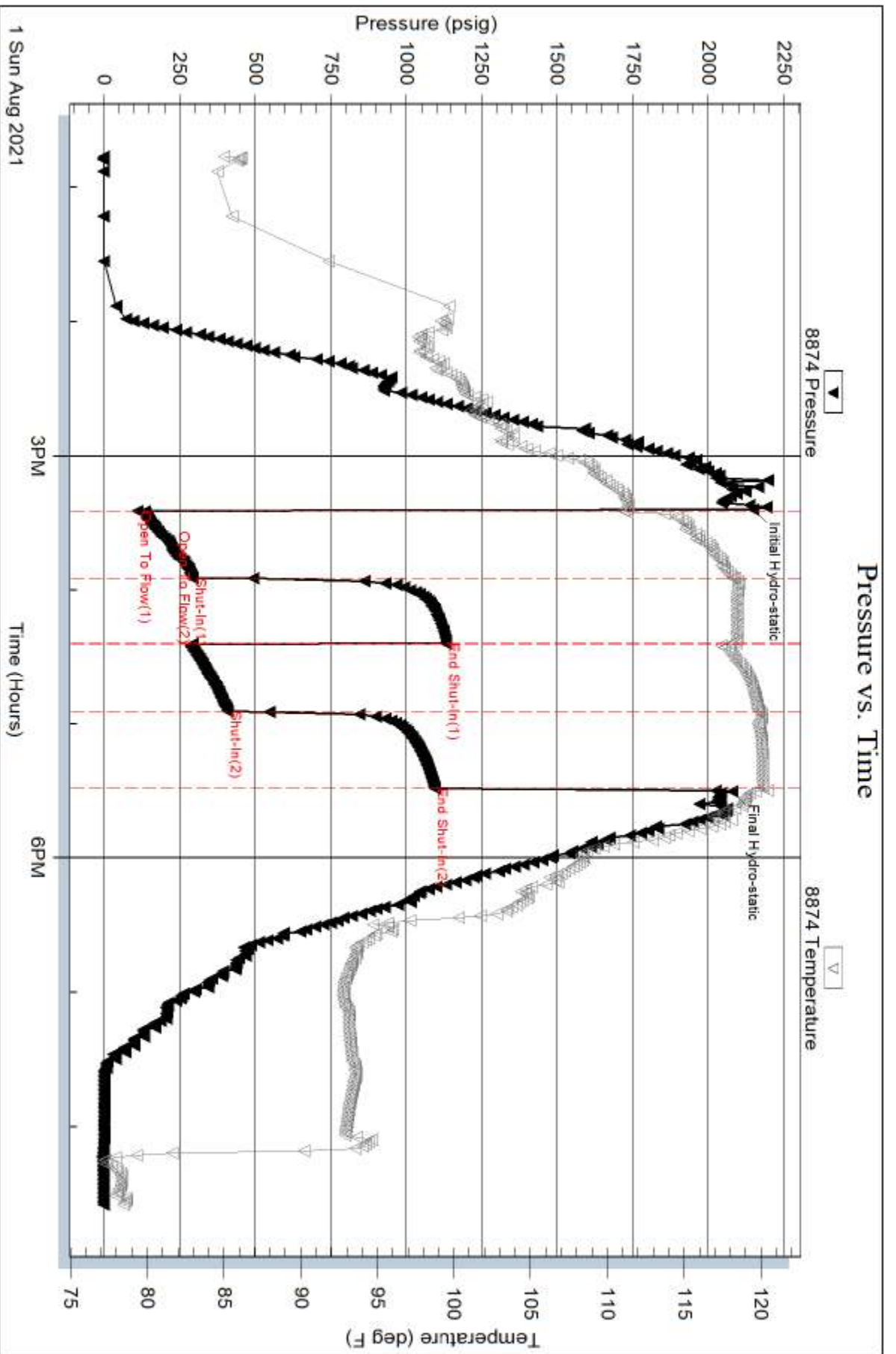
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw is .183 @ 80f = 33000ppm



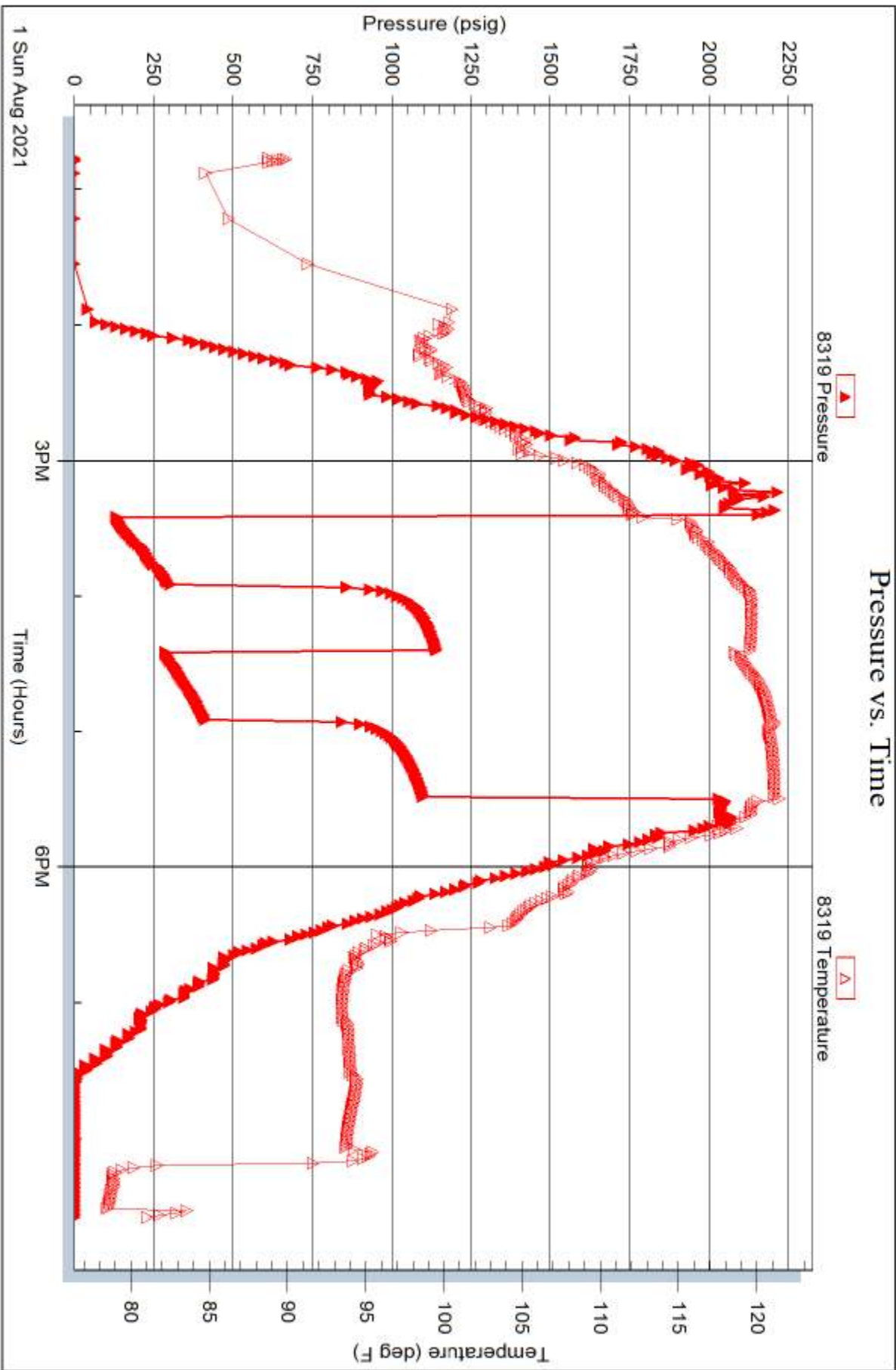
Serial #: 8319

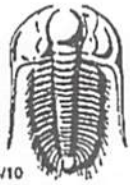
Outside

Palomino Petroleum Inc.

Coombs-Williams on #2

DST Test Number: 1





# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. 67493

Well Name & No. Coombs Williamson #2 Test No. 1 Date 08/01/2021  
 Company Palomino Petroleum, Inc Elevation \_\_\_\_\_ KB \_\_\_\_\_ GL \_\_\_\_\_  
 Address 4924 SE 84th St Newton, KS 67114  
 Co. Rep / Geo. Ryan Seib Rig Martin 16  
 Location: Sec. 7 Twp 18s Rge. 24w Co. Ness State KS

Interval Tested 4241-4350 Zone Tested Mississippian  
 Anchor Length 109' Drill Pipe Run 4081 Mud Wt. 9.3  
 Top Packer Depth 4236 Drill Collars Run 150 Vis 56  
 Bottom Packer Depth 4241 Wt. Pipe Run Ø WL 8.0  
 Total Depth 4350 Chlorides 3800 ppm System LCM 1#

Blow Description IF BOB@ 5mm - 28"  
ISI No return.  
FF BOB@ 8mm - 20.9"  
FGI No return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>360</u>	<u>60mcw</u>	<u>5</u>	<u>15</u>	<u>50</u>	<u>30</u>
<u>420</u>	<u>60mcw</u>	<u>30</u>	<u>25</u>	<u>30</u>	<u>15</u>
<u>150</u>	<u>60mcw</u>	<u>20</u>	<u>15</u>	<u>55</u>	<u>10</u>
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____

Rec Total 930 BHT 122 Gravity \_\_\_\_\_ API RW 1.83 @ 80 °F Chlorides 33,000 ppm

(A) Initial Hydrostatic 2148  Test 1450 T-On Location 1100  
 (B) First Initial Flow 110  Jars 250 T-Started 19:46  
 (C) First Final Flow 293  Safety Joint 75 T-Open 1524  
 (D) Initial Shut-In 1133  Circ Sub \_\_\_\_\_ T-Pulled 1724  
 (E) Second Initial Flow 292  Hourly Standby \_\_\_\_\_ T-Out 2034  
 (F) Second Final Flow 409  Mileage 110 RT x 2 137.50+137.50 Comments RP Tool 1300 08/02  
 (G) Final Shut-In 1093  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 2079  Straddle \_\_\_\_\_  EM Tool 350  
 Shale Packer \_\_\_\_\_  Ruined Shale Packer \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  Ruined Packer \_\_\_\_\_  
 Extra Recorder \_\_\_\_\_  Extra Copies \_\_\_\_\_

Initial Open 30  
 Initial Shut-In 30  
 Final Flow 30  
 Final Shut-In 30

Sub Total 2050 Total 2400  
 MP/DST Disc't \_\_\_\_\_

Approved By \_\_\_\_\_ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
8/2/2021	33628

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

**RECEIVED**  
AUG 07 2021  
BY: \_\_\_\_\_

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2	Coombs-Will...	Ness	Murfin	Oil	Development	5 1/2 Longstring	Gideon

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	10	Miles	6.00	60.00
578D-L	Pump Charge - Long String	1	Job	1,500.00	1,500.00
404-5	5 1/2" Port Collar	1	Each	2,500.00	2,500.00T
403-5	5 1/2" Cement Basket	1	Each	275.00	275.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	325.00	325.00T
409-5	5 1/2" Turbolizer	10	Each	90.00	900.00T
325	Standard Cement	100	Sacks	14.50	1,450.00T
284	Calseal	5	Sack(s)	40.00	200.00T
283	Salt	500	Lb(s)	0.25	125.00T
285	CFR-1	50	Lb(s)	5.00	250.00T
276	Flocele	75	Lb(s)	3.00	225.00T
330	Swift Multi-Density Standard (MIDCON II)	125	Sacks	18.00	2,250.00T
281	Mud Flush	500	Gallon(s)	1.50	750.00T
221	Liquid KCL (Clayfix)	4	Gallon(s)	25.00	100.00
290	D-Air	3	Gallon(s)	42.00	126.00T
581D	Service Charge Cement	225	Sacks	2.00	450.00
582D	Minimum Drayage Charge	1	Each	300.00	300.00
	Subtotal				12,036.00
	Sales Tax Ness County			6.50%	625.69

*Cement for long string #2  
7/31*

<b>We Appreciate Your Business!</b>	<b>Total</b>	\$12,661.69
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CHARGE TO: Palomiro Petroleum  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET 33628

PAGE 1 OF 2

SERVICE LOCATIONS  
 1. Ness City, KS  
 2.  
 3.  
 4.

WELL/PROJECT NO. #2  
 CONTRACTOR Murfin  
 TICKET TYPE  SERVICE SALES  
 WELL TYPE Oil  
 INVOICE INSTRUCTIONS

LEASE Combs-Williamson Ness  
 COUNTY/PARISH Ness  
 RIG NAME/NO.  
 CITY Ness City  
 STATE KS  
 SHIPPED VIA CT

DELIVERED TO Location  
 WELL PERMIT NO.  
 WELL LOCATION Ness City, 4-W, 3-N, 1-W, N-INTO

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT							
576		1							6.00	6.00
578		1		MILEAGE Trk # 112 Pump Charge - Long String	10 mi		1 job		1400.00	1500.00
404		1		PORT COLLAR	5 1/2 IN		1 EA		2500.00	2500.00
403		1		CMT BASKETS	5 1/2 IN		1 EA		275.00	275.00
406		1		LATCH DOWN Plug + Baffle	5 1/2 IN		1 EA		250.00	250.00
407		1		INSERT Float Shoe w/ Auto fill	5 1/2 IN		1 EA		325.00	325.00
409		1		Turbolizers	5 1/2 IN		10 EA		90.00	900.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.  
 X [Signature]

DATE SIGNED 8-3-2021 TIME SIGNED 2:45  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY  
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  
 WE UNDERSTOOD AND MET YOUR NEEDS?  
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?  
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?  
 ARE YOU SATISFIED WITH OUR SERVICE?  
 YES  NO

AGREE  UNDECODED  DISAGREE

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  
 WE UNDERSTOOD AND MET YOUR NEEDS?  
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?  
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?  
 ARE YOU SATISFIED WITH OUR SERVICE?  
 YES  NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 1 5810.00  
 2 6226.00  
 Total 11936.00  
 TAX 12036.00  
 NETS 675'69

TOTAL 12661.69

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 33628

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL				DATE	UNIT PRICE	AMOUNT			
		LOC	ACCT	DF			QTY	U/M	QTY	U/M						
325						Standard CMT						14	02	1450		
284						Cal Seal						5	02	200		
283						SALT						500	16	02	125	
285						CFR-1						50	16	02	250	
276						Flocele						75	16	02	225	
330						SMD Cement						125	02	18	02	2250
281						Mud Flush						500	02	1	02	750
291						Liquid KCL						4	02	25	02	100
290						D-Air						3	02	42	02	126
581						Service Charge						2	02	225	02	450
						Mileage Charge						2300	02	300	02	300

CUSTOMER Palomino Petroleum

WELL Coombs-Williams #2

DATE 8-2-2021 PAGE 2 OF 2

MILEAGE CHARGE TOTAL WEIGHT 23000 LOADED MILES 10

CUBIC FEET 225 TON MILES MIN Charge

CONTINUATION TOTAL 6226

JOB LOG

SWIFT Services, Inc.

DATE 8-2-2021 PAGE NO. 1

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
Palomino Petroleum		#2		Coombs-William Long Strong 5 1/2		5 1/2		33628	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	2100								ON LOCATION 5 1/2" 15.5 lb/ft RTD: 4,440' LTD: 4,440' TP: 4,430' SJ: 44,20' PC: #67 1,632' Basket: 67 Turbo: 1, 2, 3, 6, 8, 10, 11, 14, 17, 66
8-2	2200								START 5 1/2" 15 lb/ft Csg IN Well
8-3	0000								DROP BALL - CIRCULATE
	0100	4	12		✓	280			Pump 500 gal Mud Flush
		4	20		✓	280			Pump 20 bbl KCL SPACER
	0115	1	10-7			75			Plug RH, MH [30, 20]
	0135	4	28		✓	175			Mix 75 sks of SMD @ 12.7 ppg
		4	24		✓	175			Mix 100 sks of EA-2 @ 15.36 ppg
	0150								Wash Pump + Lines Drop Latch down Plug
	0200	6 1/2	0		✓	200			START Displacement
		6 1/2	73		✓	300			- lift Pressure
		6 1/2	103		✓	800			- MAX lift Pressure
	0215	6	104.4		✓	1700			LAND Latch down Plug - Release PSI * Hold *
	0230								Wash up Trk #112
	0250								Job Complete
									125 sks of SMD used [30-RH, 20-MH] 100 sks of EA-2 used
									Thanks!
									Gideon Kurbysaac





P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
8/10/2021	33635

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

**RECEIVED**  
AUG 16 2021  
BY: \_\_\_\_\_

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2	Coombs-Will...	Ness		Oil	Development	Acid & Squeeze	Gideon
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				10	Miles	6.00	60.00
578D-D	Pump Charge - Deep Squeeze (> 1500 Ft.)				1	Job	1,500.00	1,500.00
300 - 15%	Regular Acid				250	Gallons	2.00	500.00
230	Surf-3 ESA-N35 (Losurf 300)				1	Gallon(s)	25.00	25.00
235	INH.1 ESA-28				1	Gallon(s)	40.00	40.00
325	Standard Cement				50	Sacks	14.50	725.00T
286	Halad-1 (Halad 9)				15	Lb(s)	8.00	120.00T
290	D-Air				1	Gallon(s)	42.00	42.00T
101	Service Packer Rental				1	Each	1,300.00	1,300.00T
193	Wash Down Through Squeeze With Swift Packer				1	Job	300.00	300.00T
581D	Service Charge Cement				50	Sacks	2.00	100.00
582D	Minimum Drayage Charge				1	Each	300.00	300.00
	Subtotal							5,012.00
	Sales Tax Ness County						6.50%	161.66
<i>Cement for #2</i>								
<i>7/31</i>								
<b>We Appreciate Your Business!</b>							<b>Total</b>	\$5,173.66 ✓



CHARGE TO: Palomino Petroleum  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET 33635

WELL/PROJECT NO. #2  
 CONTRACTOR  
 WELL TYPE Oil  
 INVOICE INSTRUCTIONS

LEASE Coombs-4211111111  
 COUNTY/PARISH Ness  
 RIG NAME/NO.  
 STATE KS  
 CITY Ness City  
 DELIVERED TO  
 WELL PERMIT NO.  
 DATE 8-10-2021  
 OWNER  
 PAGE 1 OF 1

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING LOC ACCT DF	DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
575			MILEAGE			10	mi	6.00	60.00
578			Pump Charge - Squeeze			1	job	1500.00	1500.00
300			Regular Acid	151	g	250	gal	2.00	500.00
230			SURF-3			1	gal	25.00	25.00
235			Inhb-1			1	gal	40.00	40.00
325			Standard CMT			50	skts	14.00	700.00
286			Halal-1			15	lbs	8.00	120.00
290			D-Air			1	gal	42.00	42.00
101			Service PKR Rental			1	job	1300.00	1300.00
193			Wash through Squeeze Charge			1	job	300.00	300.00
581			CMT Service Charge			50	skts	2.00	100.00
582			Minimum Drayage Charge			1	EA	300.00	300.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.  
 X *[Signature]*  
 DATE SIGNED 8-10-2021 TIME SIGNED 6:45  
 A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UNDECIDED	DISAGREE	PAGE TOTAL	TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1	5773.66
WE UNDERSTOOD AND MET YOUR NEEDS?				1	
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				1	
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				1	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.  
 SWIFT OPERATOR *[Signature]* APPROVAL *[Signature]*  
 Thank You!

JOB LOG

SWIFT Services, Inc.

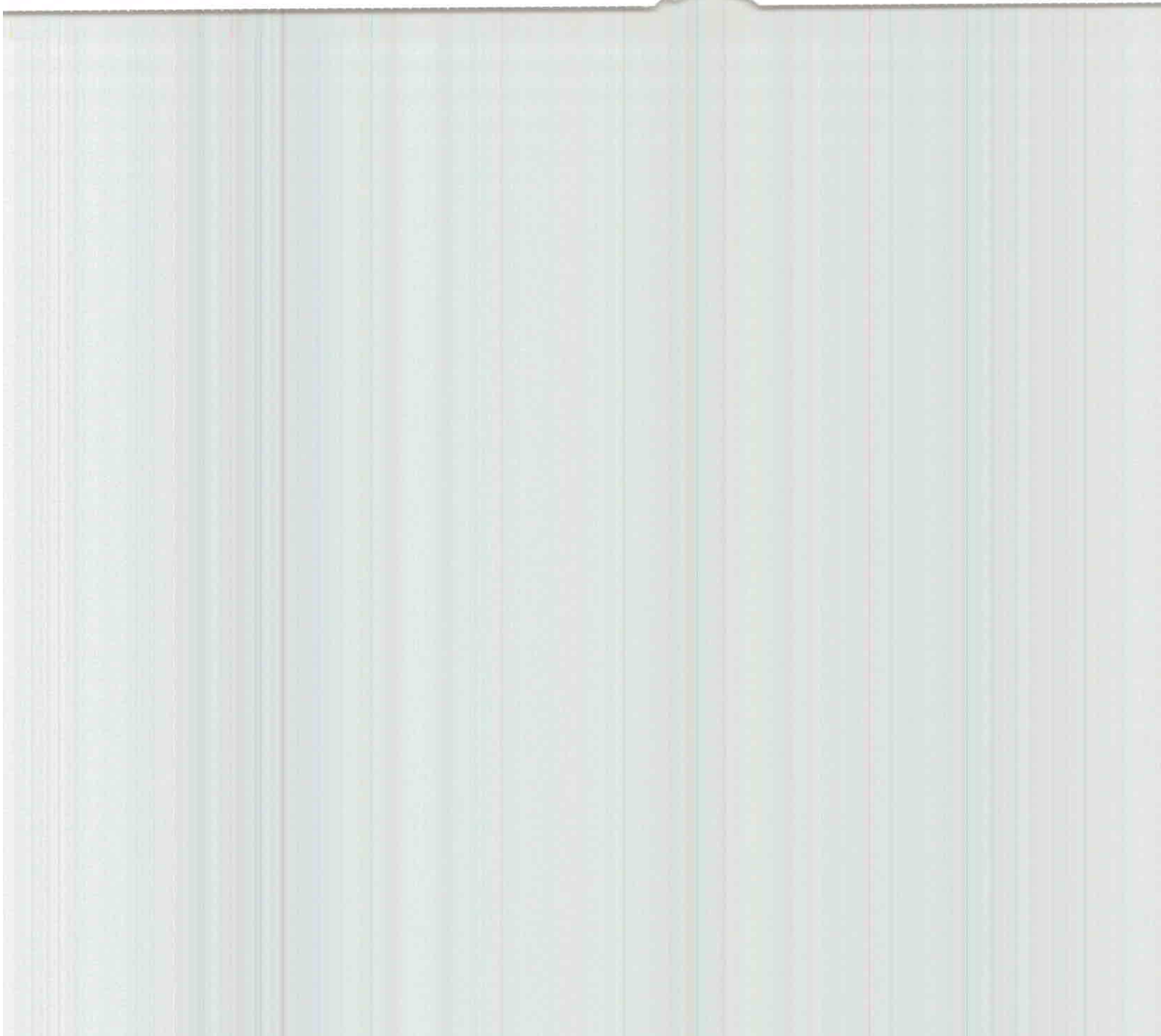
DATE 8-10-2022 PAGE NO. 1

CUSTOMER Palomares Petroleum WELL NO. #2 LEASE Coombs-Williamson JOB TYPE Acid + Squeeze TICKET NO. 33635

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								ON LOCATION 2 7/8" x 5 1/2" PERFS: 4350-52' FL: 3500' 4361-63' Spot @ 4364' PKR to Treat: <del>4350-52</del> * 4356' PKR to Squeeze:
	1310	3	7 3/4	✓		0		Spot Acid @ 4364 Pull 8' Sub + Set PKR
	1330	3	7 3/4	✓		0		START Flush down well
		1/2	26 1/2	✓		600		Loaded @ 26.5 bbl
		0	27	✓		900		Stage
		1/2	27 1/2	✓		600		Treat
		2	28	✓		100		* COMMUNICATED to Perfs above *
		-	32	✓		VAC		KO Pump Total load 32 bbl [6 Acid 26 H <sub>2</sub> O] SWAB BACK load
	1555	3	50	✓		500		Load BS + P. Test to 500 PSI *Hold*
	1610	2 1/2	15	✓		750		INJECTION RATE
	1625	2 1/2	10.5	✓		600		Mix 50 sks of Standard CMT w/ Halad in 1.5 <sup>st</sup> 15 sks
	1630							Wash Pump + Lines
	1635	3	0	✓		0		START Displacement
		3	5	✓		450		Caught PSI
		3	16.5	✓		525		CMT to Perfs
		2	23	✓		1600		
		1/2	24	✓		200		* Shut in
	1650	<del>0</del>	25.25	✓		2250		KO Pump - Wash up Trk #115
	1700	<del>0</del>		✓		2250		Stage *Release - Hold*
	1730	<del>0</del>	3 1/2	✓		500		Reverse Clean
	1730	<del>0</del>	2	✓		300		Wash through Squeeze
	1815							Pull 106 + Set PKR
	1820							Pressure up to 1,000 PSI *Hold for 5
	1830							Job Complete - Release mins
								50 sks of STD Cement Mixed ~ 140 in Perfs
								THANKS!

Andean Kurla ~~Shane~~ Shane

Date: 8/17/2021  
Amount: \$4,486.24  
Paid to: Hurricane Services, Inc.  
Memo: Inv # 0354369





**HURRICANE SERVICES INC**

Remit To: Hurricane Services, Inc.  
250 N. Water, Suite 200  
Wichita, KS 67202  
316-303-9515



Customer:  
PALOMINO PETROLEUM INC  
4924 SE 84TH ST  
NEWTON, KS 67114-8827

Invoice Date: 7/26/2021  
Invoice #: 0354369  
Lease Name: Coombs-Williamson  
Well #: 2 (New)  
County: Ness, Ks  
Job Number: WP1642  
District: Oakley

Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
Cement Pump Service	1.000	880.000	880.00
Heavy Eq Mileage	90.000	3.520	316.80
Light Eq Mileage	90.000	1.760	158.40
Ton Mileage	572.000	1.320	755.04
H-325	135.000	17.600	2,376.00

*Cement for surface for #2  
7/31*

**Total** 4,486.24 ✓

**TERMS:** Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

**SALES TAX:** Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

**WE APPRECIATE YOUR BUSINESS!**



Customer	Palomino Petroleum	Lease & Well #	Coombs-willamson # 2			Date	7/26/2021
Service District	Oakley KS	County & State	Ness KS	Legals S/T/R	7-18S-24W	Job #	
Job Type	Surface	<input checked="" type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	New Well?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> No
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures					

73	Josh	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input checked="" type="checkbox"/> Lockout/Tagout	<input checked="" type="checkbox"/> Warning Signs & Flagging
208	John	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input checked="" type="checkbox"/> Required Permits	<input checked="" type="checkbox"/> Fall Protection
242	Kale	<input checked="" type="checkbox"/> Safety Footwear	<input checked="" type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations
73	Jesse	<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations
		<input checked="" type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	

**Comments**

Product/ Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item Discount	Net Amount
D010	Depth Charge: 0'-500'	job	1.00				\$880.00
M010	Heavy Equipment Mileage	mi	90.00				\$316.80
M015	Light Equipment Mileage	mi	90.00				\$158.40
M020	Ton Mileage	tn	572.00				\$755.04
CP015	H-325	sack	135.00				\$2,376.00

Customer Section: On the following scale how would you rate Hurricane Services Inc.?				Gross:		Net:	\$4,486.24
Based on this job, how likely is it you would recommend HSI to a colleague?				Total Taxable	\$ -	Tax Rate:	
<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>				State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.		Sale Tax:	\$ -
Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely						Total:	\$ 4,486.24
				HSI Representative: <i>Josh Mosier</i>			

**TERMS:** Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/4% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X \_\_\_\_\_ **CUSTOMER AUTHORIZATION SIGNATURE**

