

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
---	---	------------------------------------

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
----------------	-------	---------	------------	--



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Palomino Petroleum
 4924 SE 84th St.
 New ton, KS 67114
 ATTN: Ryan Seib

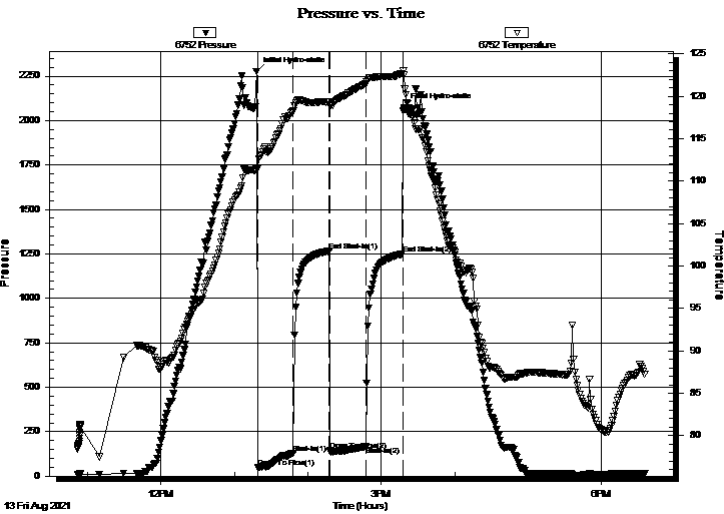
14-18s-25w Ness,KS
Dinges Trust #4
 Job Ticket: 51073 **DST#: 3**
 Test Start: 2021.08.13 @ 10:52:00

GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 13:19:02
 Time Test Ended: 18:35:02
 Interval: **4407.00 ft (KB) To 4438.00 ft (KB) (TVD)**
 Total Depth: 4514.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Straddle (Reset)
 Tester: Kevin Webster
 Unit No: 72
 Reference Elevations: 2415.00 ft (KB)
 2410.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 6752 Outside
 Press@RunDepth: 166.45 psig @ 4448.00 ft (KB) Capacity: psig
 Start Date: 2021.08.13 End Date: 2021.08.13 Last Calib.: 2021.08.13
 Start Time: 10:52:01 End Time: 18:35:02 Time On Btm: 2021.08.13 @ 13:18:02
 Time Off Btm: 2021.08.13 @ 15:18:32

TEST COMMENT: IF-WSB built to 8.88" 30 min
 IS- No blow back 30 min
 FF-WSB built to 7.69" 30 min
 FS- No blow back 30 min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2277.02	111.46	Initial Hydro-static
1	51.06	111.42	Open To Flow (1)
30	128.23	118.24	Shut-In(1)
60	1266.70	119.29	End Shut-In(1)
60	143.86	118.85	Open To Flow (2)
90	166.45	121.48	Shut-In(2)
120	1249.64	122.66	End Shut-In(2)
121	2072.34	122.51	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
310.00	80% Water 20% Mud TR Oil	2.16

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum
 4924 SE 84th St.
 New ton, KS 67114
 ATTN: Ryan Seib

14-18s-25w Ness, KS
Dinges Trust #4
 Job Ticket: 51073 **DST#: 3**
 Test Start: 2021.08.13 @ 10:52:00

GENERAL INFORMATION:

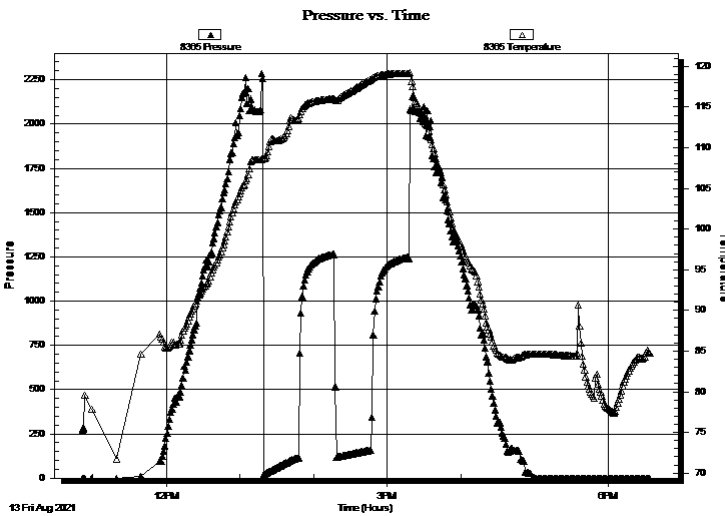
Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB) Test Type: Conventional Straddle (Reset)
 Time Tool Opened: 13:19:02 Tester: Kevin Webster
 Time Test Ended: 18:35:02 Unit No: 72

Interval: 4407.00 ft (KB) To 4438.00 ft (KB) (TVD) Reference Elevations: 2415.00 ft (KB)
 Total Depth: 4514.00 ft (KB) (TVD) 2410.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 5.00 ft

Serial #: 8365 Outside
 Press@RunDepth: psig @ 4448.00 ft (KB) Capacity: psig
 Start Date: 2021.08.13 End Date: 2021.08.13 Last Calib.: 2021.08.13
 Start Time: 10:52:01 End Time: 18:34:02 Time On Btm: Time Off Btm:

TEST COMMENT: IF-WSB built to 8.88" 30 min
 IS- No blow back 30 min
 FF-WSB built to 7.69" 30 min
 FS- No blow back 30 min

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
310.00	80% Water 20% Mud TR Oil	2.16

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Palomino Petroleum
4924 SE 84th St.
New ton, KS 67114
ATTN: Ryan Seib

14-18s-25w Ness, KS
Dinges Trust #4
Job Ticket: 51073 **DST#: 3**
Test Start: 2021.08.13 @ 10:52:00

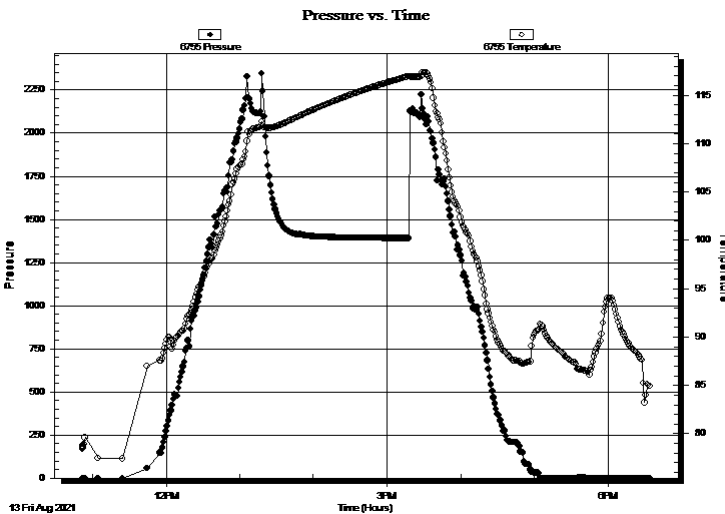
GENERAL INFORMATION:

Formation: **Mississippi**
Deviated: No Whipstock: ft (KB) Test Type: Conventional Straddle (Reset)
Time Tool Opened: 13:19:02 Tester: Kevin Webster
Time Test Ended: 18:35:02 Unit No: 72
Interval: 4407.00 ft (KB) To 4438.00 ft (KB) (TVD) Reference Elevations: 2415.00 ft (KB)
Total Depth: 4514.00 ft (KB) (TVD) 2410.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 5.00 ft

Serial #: 6755

Press@RunDepth: psig @ ft (KB) Capacity: psig
Start Date: 2021.08.13 End Date: 2021.08.13 Last Calib.: 1899.12.30
Start Time: 10:52:01 End Time: 18:34:02 Time On Btm:
Time Off Btm:

TEST COMMENT: IF-WSB built to 8.88" 30 min
IS- No blow back 30 min
FF-WSB built to 7.69" 30 min
FS- No blow back 30 min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
310.00	80% Water 20% Mud TR Oil	2.16

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
----------------	-----------------	------------------

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum

14-18s-25w Ness,KS

4924 SE 84th St.
New ton, KS 67114

Dinges Trust #4

Job Ticket: 51073

DST#: 3

ATTN: Ryan Seib

Test Start: 2021.08.13 @ 10:52:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.18 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
310.00	80% Water 20% Mud TR Oil	2.162

Total Length: 310.00 ft Total Volume: 2.162 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6752

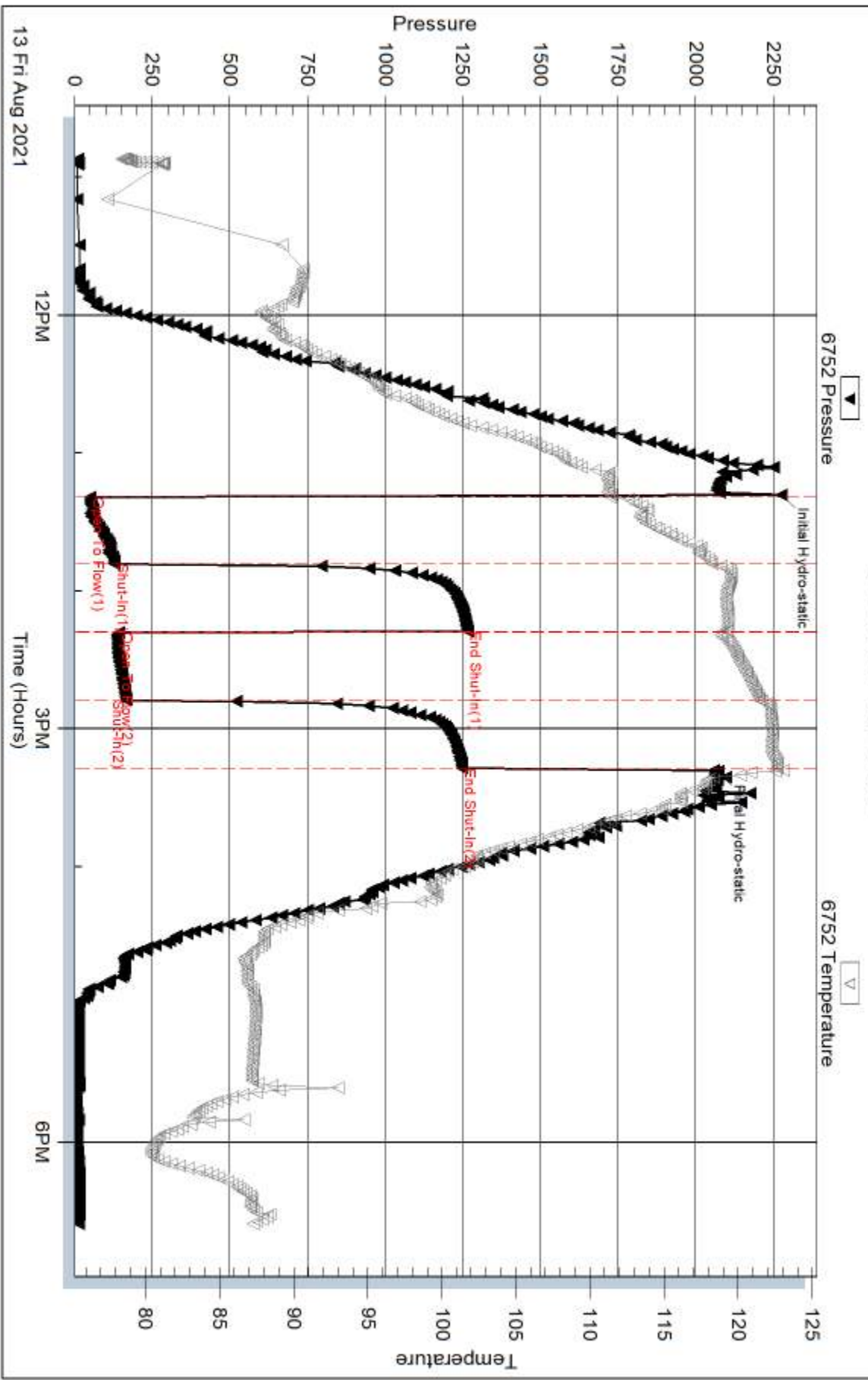
Outside

Palomino Petroleum

Dinges Trust #4

DST Test Number: 3

Pressure vs. Time

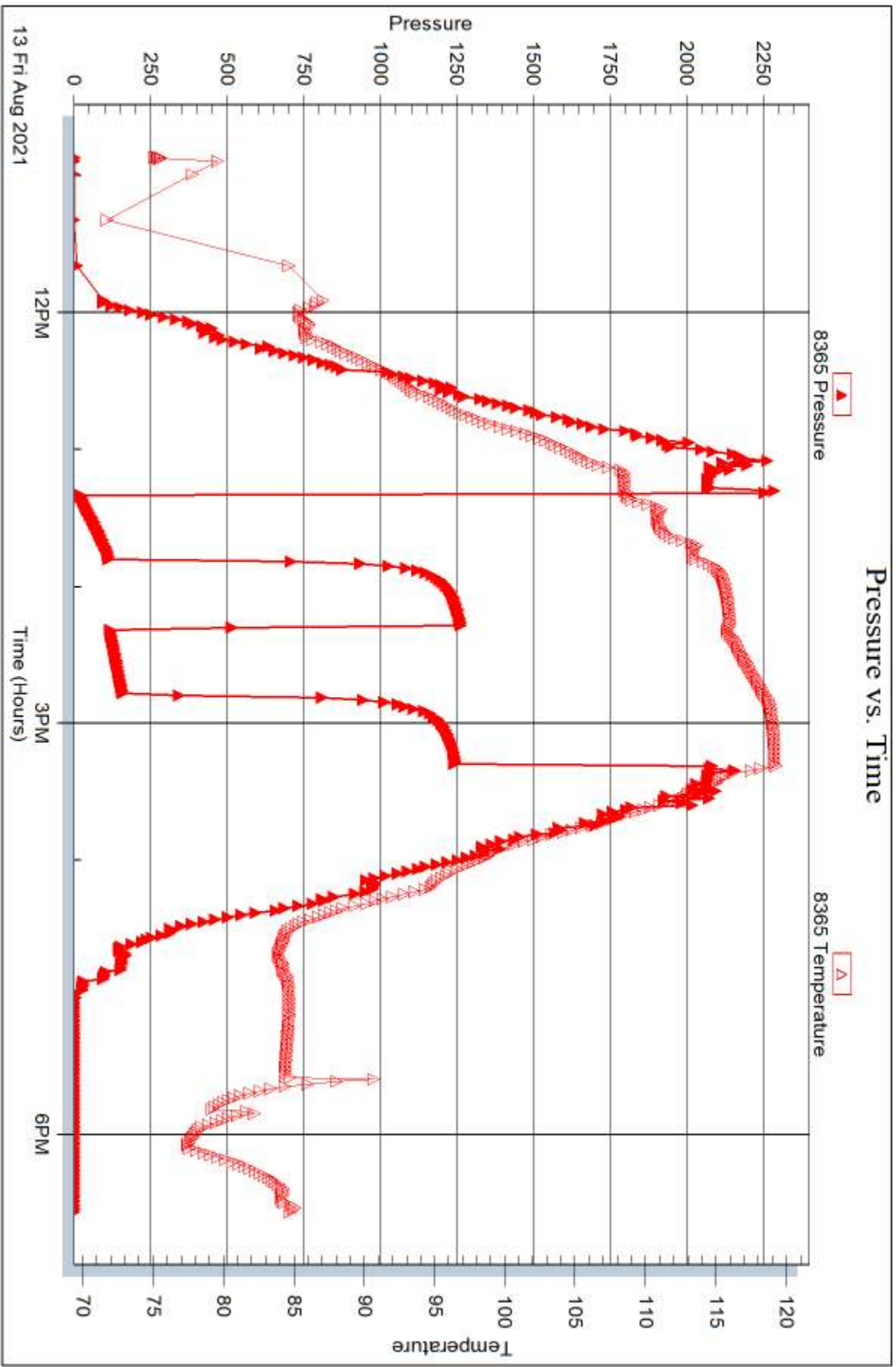


Serial #: 8365

Outside Palomino Petroleum

Dinges Trust #4

DST Test Number: 3



Trilobite Testing, Inc

Ref. No: 51073

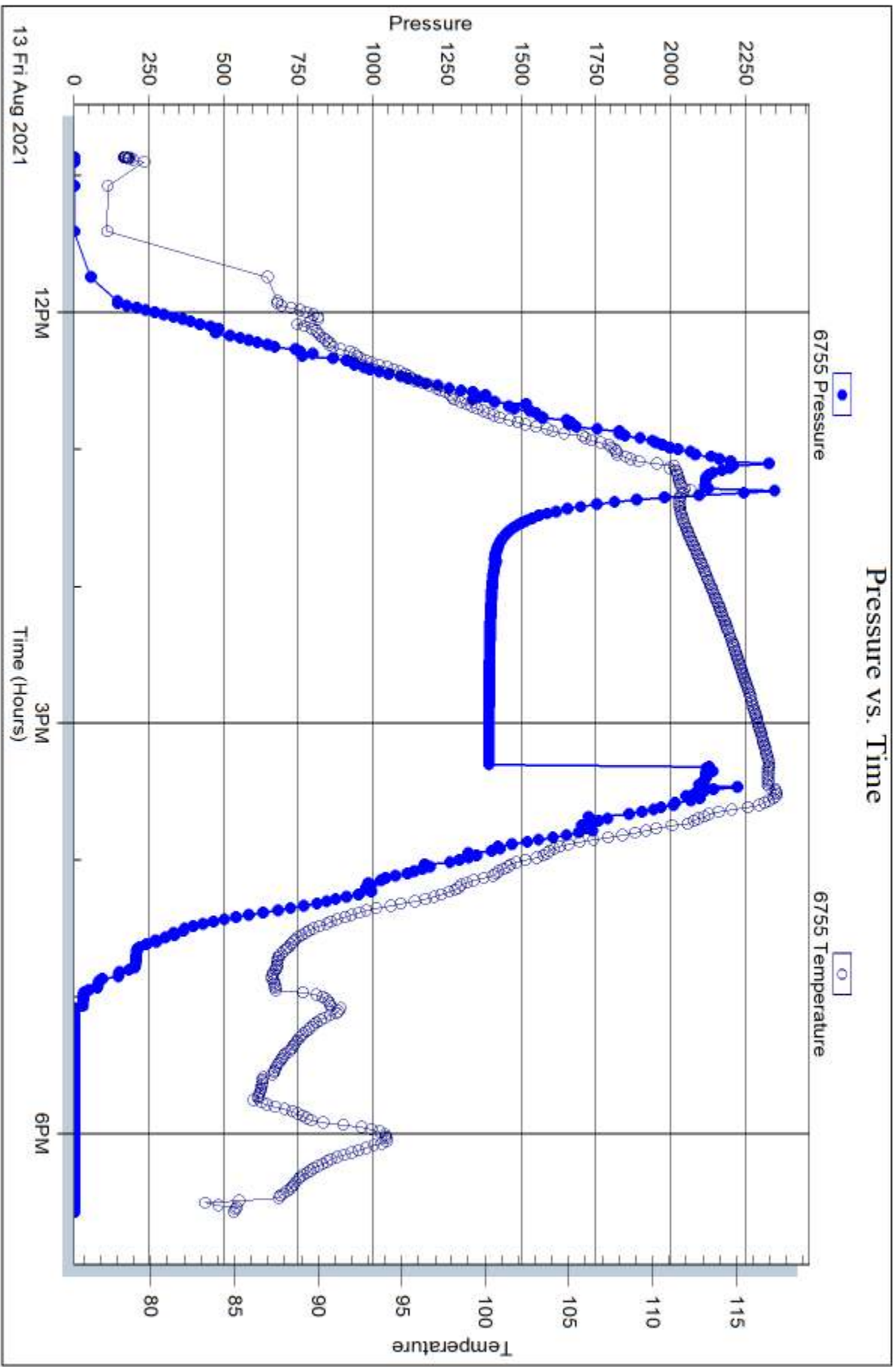
Printed: 2021.08.13 @ 23:39:47

Serial #: 6755

Palomino Petroleum

Dinges Trust #4

DST Test Number: 3



Triobite Testing, Inc

Ref. No: 51073

Printed: 2021.08.13 @ 23:39:47



HURRICANE SERVICES INC

RECEIVED
AUG 21 2021
BY: _____

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:
PALOMINO PETROLEUM INC
4924 SE 84TH ST
NEWTON, KS 67114-8827

Invoice Date: 8/4/2021
Invoice #: 0354621
Lease Name: Dinges Trust
Well #: 6 (New)
County: Ness, Ks
Job Number: WP1679
District: Oakley

Date/Description	HRS/QTY	Rate	Total
8.625" Surface	0.000	0.000	0.00
H-325	165.000	17.600	2,904.00
Light Eq Mileage	90.000	1.760	158.40
Heavy Eq Mileage	90.000	3.520	316.80
Ton Mileage	702.000	1.320	926.64
Depth Charge 0'-500'	1.000	880.000	880.00

*Cement for surface for #4
8/4*

Total 5,185.84 ✓

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



Customer: Palomino Petroleum		Lease & Well #: Dinges Trust # 6		Date: 8/4/2021																													
Service District: Oakley KS		County & State: Ness KS		Legals S/T/R: 14-18S-25W																													
Job Type: 8.625" surface		<input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD		New Well? <input checked="" type="checkbox"/> YES <input type="checkbox"/> No																													
Job Ticket #: WP1679		Job Safety Analysis - A Discussion of Hazards & Safety Procedures																															
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Equipment #</th> <th>Driver</th> </tr> <tr> <td>78</td> <td>Fennis</td> </tr> <tr> <td>230</td> <td>Mike</td> </tr> <tr> <td>205</td> <td>Kaie</td> </tr> </table>		Equipment #	Driver	78	Fennis	230	Mike	205	Kaie	<table border="0" style="width:100%;"> <tr> <td><input checked="" type="checkbox"/> Hard hat</td> <td><input checked="" type="checkbox"/> Gloves</td> <td><input type="checkbox"/> Lockout/Tagout</td> <td><input type="checkbox"/> Warning Signs & Flagging</td> </tr> <tr> <td><input checked="" type="checkbox"/> H2S Monitor</td> <td><input checked="" type="checkbox"/> Eye Protection</td> <td><input type="checkbox"/> Required Permits</td> <td><input type="checkbox"/> Fall Protection</td> </tr> <tr> <td><input checked="" type="checkbox"/> Safety Footwear</td> <td><input checked="" type="checkbox"/> Respiratory Protection</td> <td><input checked="" type="checkbox"/> Slip/Trip/Fall Hazards</td> <td><input type="checkbox"/> Specific Job Sequence/Expectations</td> </tr> <tr> <td><input checked="" type="checkbox"/> FRC/Protective Clothing</td> <td><input type="checkbox"/> Additional Chemical/Acid PPE</td> <td><input checked="" type="checkbox"/> Overhead Hazards</td> <td><input checked="" type="checkbox"/> Muster Point/Medical Locations</td> </tr> <tr> <td><input checked="" type="checkbox"/> Hearing Protection</td> <td><input checked="" type="checkbox"/> Fire Extinguisher</td> <td colspan="2"><input type="checkbox"/> Additional concerns or issues noted below</td> </tr> </table>				<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection	<input checked="" type="checkbox"/> Safety Footwear	<input checked="" type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations	<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations	<input checked="" type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	
Equipment #	Driver																																
78	Fennis																																
230	Mike																																
205	Kaie																																
<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging																														
<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection																														
<input checked="" type="checkbox"/> Safety Footwear	<input checked="" type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations																														
<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations																														
<input checked="" type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below																															
Comments Muster point entrance to location. Person in charge of head count Fennis. Nearest hospital Ness City KS. Emergency phone # 911.																																	
Product/Service Code		Description	Unit of Measure	Quantity	Net Amount																												
CP015	H-325		sack	165.00		\$2,904.00																											
M015	Light Equipment Mileage		mi	90.00		\$158.40																											
M010	Heavy Equipment Mileage		mi	90.00		\$316.80																											
M020	Ton Mileage		tm	702.00		\$926.64																											
D010	Depth Charge: 0'-500'		job	1.00		\$880.00																											
						Net: \$5,185.84																											
Customer Section: On the following scale how would you rate Hurricane Services Inc.?				Total Taxable	\$ -	Tax Rate:																											
Based on this job, how likely is it you would recommend HSI to a colleague? <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>				State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.		Sale Tax: \$ - Total: \$ 5,185.84																											
Likely 1 2 3 4 5 6 7 8 9 10 Extremely Likely				HSI Representative: <i>Fennis Gardano</i>																													

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X _____ **CUSTOMER AUTHORIZATION SIGNATURE**



CEMENT TREATMENT REPORT

Customer:	Palomino Petroleum	Well:	Dinges Trust # 6	Ticket:	WP1679
City, State:		County:	Ness KS	Date:	8/4/2021
Field Rep:	Fennis Garduno	S-T-R:	14-18S-25W	Service:	8.625" surface

Downhole Information	
Hole Size:	12.25 in
Hole Depth:	220 ft
Casing Size:	8 5/8 in
Casing Depth:	218 ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	12.6 bbls

Calculated Slurry - Lead	
Blend:	H-325
Weight:	14.8 ppg
Water / Sx:	6.9 gal / sx
Yield:	1.41 ft ³ / sx
Annular Bbls / Ft.:	0.0735 bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	41.0 bbls
Total Sacks:	165 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
5:00 PM				-	Journey management meeting
5:15 PM				-	Convoy to location
6:45 PM				-	Arrive on location
6:50 PM				-	Safety meeting
7:00 PM				-	Spot in / rig up equipment
7:40 PM		110.0		-	Casing stopped going down , circulate jt down
8:00 PM		110.0		-	Rig land casing , circulate
8:05 PM	4.0	350.0	5.0	5.0	Hook cementing equipment to casing pump fresh water spacer
8:10 PM	5.0	250.0	41.0	46.0	Mix 165 sx H-325 @ 14.8 ppg
8:21 PM	4.5	21.0		46.0	Displace with fresh water leaving 20' cement in casing
8:30 PM	4.5	210.0	12.6	58.6	S/D with 210 psi on casing
					Rig down , leave location
					Circulated 20 sx cement to pit

CREW			UNIT			SUMMARY		
Cementer:	Fennis		78			Average Rate	Average Pressure	Total Fluid
Pump Operator:	Mike		230			4.5 bpm	175 psi	59 bbls
Bulk #1:	Kale		205					
Bulk #2:								



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:
PALOMINO PETROLEUM INC
4924 SE 84TH ST
NEWTON, KS 67114-8827



Invoice Date: 8/14/2021
Invoice #: 0354870
Lease Name: Dinges Trust
Well #: 4 (New)
County: Ness, Ks
Job Number: WP1731
District: Oakley

Date/Description	HRS/QTY	Rate	Total
Port Collar	0.000	0.000	0.00
Depth Charge 4001'-5000'	1.000	2,200.000	2,200.00
Heavy Eq Mileage	90.000	3.520	316.80
Light Eq Mileage	90.000	1.760	158.40
Ton Mileage	954.000	1.320	1,259.28
Cement plug container	1.000	220.000	220.00
Mud flush	500.000	0.880	440.00
Liquid KCL Substitute 2	5.000	17.600	88.00
Cement baskets 5 1/2"	1.000	264.000	264.00
5 1/2" Turbolizers	10.000	70.400	704.00
5 1/2" Floatshoe-Flapper AFU	1.000	330.000	330.00
5 1/2" Port Collar	1.000	3,080.000	3,080.00
5 1/2" LD Plug & Baffle	1.000	308.000	308.00
H-CON	125.000	18.480	2,310.00
H-Long	100.000	24.640	2,464.00

port collar for #4
8/14

Total 14,142.48 ✓

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



Customer	Palomino Petroleum	Lease & Well #	Dinges Trust # 4	Date	8/14/2021
Service District	Oakley KS	County & State	Ness KS	Legals S/T/R	14-18S-25W
Job Type	Port collar	<input checked="" type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	Job #
				New Well?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> No
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures			
73	Josh	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input checked="" type="checkbox"/> Lockout/Tagout	<input checked="" type="checkbox"/> Warning Signs & Flagging
208	John	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input checked="" type="checkbox"/> Required Permits	<input checked="" type="checkbox"/> Fall Protection
194/250	Kale	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations
73	Jesse	<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations
		<input checked="" type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	
Comments					

Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item Discount	Net Amount
D015	Depth Charge: 4001'-5000'	job	1.00				\$2,200.00
M010	Heavy Equipment Mileage	mi	90.00				\$316.80
M015	Light Equipment Mileage	mi	90.00				\$158.40
M020	Ton Mileage	tn	954.00				\$1,259.28
C050	Cement Plug Container	job	1.00				\$220.00
CP170	Mud Flush	gal	500.00				\$440.00
AF056	Liquid KCL Substitute 2	gal	5.00				\$88.00
FE130	5 1/2" Cement Basket	ea	1.00				\$264.00
FE135	5 1/2" Turbolizer	ea	10.00				\$704.00
FE145	5 1/2" Float Shoe - AFU Flapper Type	ea	1.00				\$330.00
FE165	5 1/2" Port Collar	ea	1.00				\$3,080.00
FE170	5 1/2" Latch Down Plug & Baffle	ea	1.00				\$308.00
CP025	H-Con	sack	125.00				\$2,310.00
CP030	H-Long	sack	100.00				\$2,464.00

Customer Section: On the following scale how would you rate Hurricane Services Inc.?			Gross:	Net:	\$14,142.48
Based on this job, how likely is it you would recommend HSI to a colleague?			Total Taxable \$ -	Tax Rate:	
<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>			State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.		Sale Tax: \$ -
Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely					Total: \$ 14,142.48
			HSI Representative: <i>Josh Maston</i>		

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X _____ **CUSTOMER AUTHORIZATION SIGNATURE**



CEMENT TREATMENT REPORT

Customer:	Palomino Petroleum	Well:	Dinges Trust # 4	Ticket:	WP 1731
City, State:	Oakley KS	County:	Ness KS	Date:	8/14/2021
Field Rep:	Josh Mosier	S-T-R:	14-18S-25W	Service:	Port collar

Downhole Information		Calculated Slurry - Lead			Calculated Slurry - Tail		
Hole Size:	7.875 in	Blend:	H-CON		Blend:	H-LONG	
Hole Depth:	4510.3 ft	Weight:	12.7 ppg		Weight:	15.2 ppg	
Casing Size:	5 1/2 in	Water / Sx:	11.5 gal / sx		Water / Sx:	6.2 gal / sx	
Casing Depth:	4506 ft	Yield:	2.07 ft ³ / sx		Yield:	1.38 ft ³ / sx	
Tubing / Liner:	in	Annular Bbls / Ft.:	0.0309 bbs / ft.		Annular Bbls / Ft.:	0.0309 bbs / ft.	
Depth:	ft	Depth:	4506 ft		Depth:	4506 ft	
Tool / Packer:		Annular Volume:	139.2 bbls		Annular Volume:	139.2354 bbls	
Tool Depth:	ft	Excess:			Excess:		
Displacement:	109.2 bbls	Total Slurry:	46.0 bbls		Total Slurry:	24.6 bbls	
		Total Sacks:	125 sx		Total Sacks:	100 sx	

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
200A			-	-	GOT TO LOCATION
205A			-	-	SAFETY MEETING
210A			-	-	RIGGED UP TRUCKS
257A			-	-	STARTED RUNNING CASING
600A			-	-	LANDED PIPE
630A			-	-	DROPPED BALL
835A		700.0	-	-	BALL BROKE THROUGH
712A	3.0	150.0	5.0	5.0	PUMPED H2O AHEAD
715A	1.3	150.0	12.0	17.0	PUMPED 500 GAL OF MUD FLUSH
724A	3.0	150.0	5.0	22.0	PUMPED H2O TO WASH UP TUB
728A	3.0	150.0	9.2	31.2	PUMPED 25 SKS OF H CON IN RH
732A	3.0	150.0	9.2		PUMPED 25 SKS OF H CON IN MH
737A	5.5	150.0	27.6		PUMPED 75 SKS OF H - CON @ 4506 FT
742A	3.0	300.0	24.6		PUMPED 100 SKS OF H- LONG @ 4506 FT
750A					SHUT DOWN WASHED PUMP AND LINES WITH H2O/ LOADED LD PLUG
758A		750.0			DISPLACED WITH H2O
818A		1,300.0			PLUG DOWN
821A					TESTED PLUG/ PLUG HELD
825A					WASHED UP PUMP TRUCK
835A					RIGGED DOWN TRUCKS
900A					OFF LOCATION

CREW		UNIT	SUMMARY		
Cementer:	Josh	73	Average Rate	Average Pressure	Total Fluid
Pump Operator:	John	208	3.1 bpm	395 psi	93 bbls
Bulk #1:	Kale	194/250			
Bulk #2:	Jesse	73			



HURRICANE SERVICES INC



Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:

PALOMINO PETROLEUM INC
4924 SE 84TH ST
NEWTON, KS 67114-8827

Invoice Date: 8/20/2021
Invoice #: 0354934
Lease Name: Dinges Trust
Well #: 4 (New)
County: Ness, Ks
Job Number: WP1754
District: Oakley

Date/Description	HRS/QTY	Rate	Total
Port Collar	0.000	0.000	0.00
H-CON	175.000	18.093	3,166.24
Light Eq Mileage	90.000	1.760	158.40
Heavy Eq Mileage	90.000	3.520	316.80
Ton Mileage	1,355.000	1.320	1,788.60
Depth Charge 1001'-2000'	1.000	1,320.000	1,320.00

part collar for #4
8/20

Total 6,750.04 ✓

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



Customer: Palomino Petroleum		Lease & Well #: Dinges Trust #4		Date: 8/20/2021	
Service District: Oakley KS		County & State: Ness KS		Legals S/T/R: 14-18S-25W	
Job Type: Port collar		<input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD		New Well? <input checked="" type="checkbox"/> YES <input type="checkbox"/> No	
Job #: WP 1754		Ticket #:			
Equipment #		Driver		Job Safety Analysis - A Discussion of Hazards & Safety Procedures	
78	Fennis	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging
180/520	Mike	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection
194/250	John	<input checked="" type="checkbox"/> Safety Footwear	<input checked="" type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations
914	Jlmmie	<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations
		<input checked="" type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	
Comments					
Muster point entrance of location. Person in charge of head count Fennis. Nearest hospital Ness City KS. Emergency # 911.					
Product/ Service Code	Description	Unit of Measure	Quantity	Net Amount	
CP025	H-Con	sack	175.00		\$3,166.24
M015	Light Equipment Mileage	mi	90.00		\$158.40
M010	Heavy Equipment Mileage	mi	90.00		\$316.80
M020	Ton Mileage	tm	1,355.00		\$1,788.60
D012	Depth Charge: 1001'-2000'	job	1.00		\$1,320.00
				Total Taxable	\$ -
				Tax Rate:	
				Net:	\$6,750.04
Customer Section: On the following scale how would you rate Hurricane Services Inc.?					
Based on this job, how likely is it you would recommend HSI to a colleague?				Total Taxable \$ - Tax Rate:	
<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>				State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.	
Untidy 1 2 3 4 5 6 7 8 9 10 Extremely Likely				Sale Tax: \$ -	
				Total: \$ 6,750.04	
				HSI Representative: <i>Fennis Gardano</i>	

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X _____ CUSTOMER AUTHORIZATION SIGNATURE



CEMENT TREATMENT REPORT

Customer: Palomino Petroleum	Well: Dinges Trust #4	Ticket: WP 1754
City, State:	County: Ness KS	Date: 8/20/2021
Field Rep: Fennis Garduno	S-T-R: 14-18S-25W	Service: Port collar

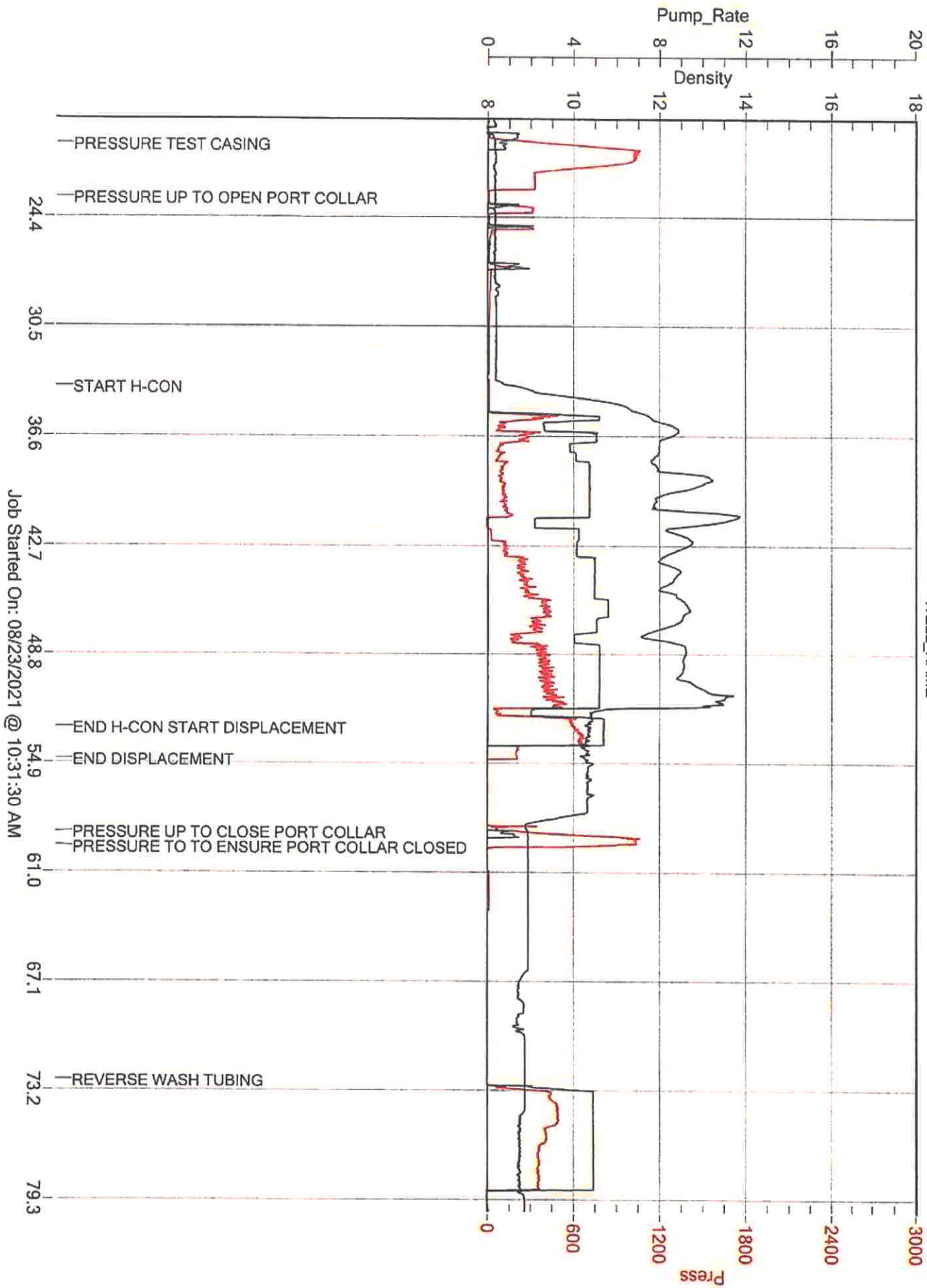
Downhole Information	Calculated Slurry - Lead	Calculated Slurry - Tail
Hole Size: 7.875 in	Blend: H-Con	Blend:
Hole Depth: 1691 ft	Weight: 12.0 ppg	Weight: ppg
Casing Size: 5 1/2 in	Water / Sx: 15.3 gal / sx	Water / Sx: gal / sx
Casing Depth: ft	Yield: 2.55 ft ³ / sx	Yield: ft ³ / sx
Tubing / Liner: 2 7/8 in	Annular Bbls / Ft.: bbs / ft.	Annular Bbls / Ft.: bbs / ft.
Depth: 1691 ft	Depth: ft	Depth: ft
Tool / Packer: Port collar	Annular Volume: 0.0 bbls	Annular Volume: 0 bbls
Tool Depth: 1691 ft	Excess:	Excess:
Displacement: 9.8 bbls	Total Slurry: 79.7 bbls	Total Slurry: 0.0 bbls
	Total Sacks: 175 sx	Total Sacks: 0 sx

TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
8:15 AM				-	Journey management meeting
8:30 AM				-	Convoy to location
10:00 AM				-	Arrive on location , safety meeting
10:05 AM				-	Spot in / rig up equipment
10:50 AM		1,000.0	0.5	0.5	Pressure up backaldefeto 1000 psi , held pressure
10:53 AM		300.0		0.5	Bleed pressure down to 300 psi , open port collar
10:58 AM	2.5	180.0	3.0	3.5	Hook up to tubing establish that well is circulating
11:05 AM	5.0	110.0		3.5	Start mixing H-Con @ 12 ppg well circulated fluid @ 10 bbls cement away
11:11 AM	5.0	250.0	30.0	33.5	Raise weight of H-Con to 12.5 ppg per state rep request
11:18 AM	5.0	300.0	60.0	93.5	Raise weight of H-Con to 14 ppg per state rep request
11:22 AM	5.0	680.0	79.7	173.2	Circulate cement to surfae 175 SX H-CON MIXED TOTAL
11:23 AM	5.5	680.0	8.8		Pump fresh water displacement leaving 1 bbl cement in tubing per state rep request
11:28 AM		1,000.0			Shut port collar , pressure well to 1000 psi to ensure port collar shut , port collar shut
					TIH 5 jts
11:45 AM	5.0	430.0	28.0		Hook up to 5.5" reverse circulate tubing , circulating 1 bbl cement back , then circulated 10 additional bbls water
12:00 PM					S/D
12:30 PM					Rig down / leave location
					TOTAL H-CON MIXED 175 SX

CREW		UNIT	SUMMARY		
Cementer:	Fennis	78	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Mike	180/520	4.7 bpm	493 psi	210 bbls
Bulk #1:	John	194/250			
Bulk #2:	Jimmie	914			

Palomino Petroleum
WELL_NAME

Digest Test by Portcollar





P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
8/26/2021	33792

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827



- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#4	Dinges <i>Trust</i>	Ness	Express Well	Oil	Development	Acidize PPI	Dusty
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way				10	Miles	6.00	60.00
501D	Acid Pump Charge				1	Job	750.00	750.00
301 - 15%	FE Acid				850	Gallons	2.40	2,040.00
230	Surf-3 ESA-N35 (Losurf 300)				2	Gallon(s)	25.00	50.00
235	INH.1 ESA-28				2	Gallon(s)	40.00	80.00
	Subtotal							2,980.00
	Sales Tax Ness County						6.50%	0.00
<i>acid-completion</i>								
<i>8/26</i>								
We Appreciate Your Business!							Total	\$2,980.00



CHARGE TO: Palomero Petroleum Inc.
ADDRESS
CITY, STATE, ZIP CODE

TICKET **33792**

1. Ness City KS. WELL/PROJECT NO. 44 LEASE DIVINES COUNTY/PARISH Ness Co. STATE KS. CITY Ness City KS. DATE 08-26-21 OWNER

PAGE 1 OF 1

2. TICKET TYPE SERVICE SALES CONTRACTOR Express Well Serv. RIG NAME/NO. WELL PERMIT NO.

3. WELL TYPE Dev Well WELL CATEGORY DEVELOPMENT JOB PURPOSE ACCESS PPT

4. REFERRAL LOCATION Sec 14-185-25W N5

DELIVERED TO LOW. Rd L. 2 N., W. 1/2 Sec 14-185-25W N5

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
					MILEAGE <u>116</u>	<u>1</u>	<u>Q</u>	<u>10</u>	<u>ML</u>	<u>6.00</u>	<u>600.00</u>
					<u>ACID Pump Charms</u>	<u>1</u>	<u>Q</u>			<u>750.00</u>	<u>750.00</u>
					<u>FR ACID</u>	<u>850</u>	<u>gal</u>	<u>15</u>	<u>1/10</u>	<u>2.40</u>	<u>2040.00</u>
					<u>SURF-3</u>	<u>2</u>	<u>gal</u>			<u>25.00</u>	<u>50.00</u>
					<u>INJECTS-1</u>	<u>40</u>	<u>gal</u>			<u>2.00</u>	<u>80.00</u>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.
DATE SIGNED 08-26-21 TIME SIGNED 15:22 A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
WE UNDERSTOOD AND MET YOUR NEEDS?
OUR SERVICE WAS PERFORMED WITHOUT DELAY?
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

AGREE UNDECIDED DISAGREE

PAGE TOTAL 2980
TOTAL 2980.00

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
SWIFT OPERATOR JUSTY D. FURY APPROVAL
Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 08-26-21 PAGE NO. 2 of 2

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
PALOMED PETROLEUM INC		#4		DENGES TRUST		ACTIVE PPI		33792	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
		1.5-0	41	✓		2250			BLANK
		1.5-0	41	✓		2250			BLANK
		1.5-0	41	✓		2250			BLANK
	14:42	1.5-2 2-0	43.56	✓		575			DROP TO SETTING #12 Pump ACID AWAY DONS RTU DOWN TICKET JOB COMPLETE
	15:00								
									THANK YOU WAYNE, DUSTY, PRESTON