

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
-------------------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
----------------	-------	---------	------------	--



Home
(785) 798-2400

Andrew Stenzel Geologist

Ness City, Kansas



Cell
(785) 798-5977

Scale 1:240 (5"=100') Imperial Measured Depth Log

Well Name: Cinda Flax #4	
API: 15-135-26113-00-00	
Location: Sec. 25-16S-25W (Ness County)	
License Number: 30742	Region: KANSAS
Spud Date: 8/9/21	Drilling Completed: 8/15/21
Surface Coordinates: 2528' FSL & 2116' FWL	

Bottom Hole Coordinates:	
Ground Elevation (ft): 2528	K.B. Elevation (ft): 2533
Logged Interval (ft): 3700	To: TD
Formation: MISSISSIPPIAN	Total Depth (ft): 4645
Type of Drilling Fluid: Mud-Co Chemical	

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Palomino Petroleum, Inc.
Address: 4924 SE 84th St.
Newton, KS 67114

GEOLOGIST

Name: Andrew Stenzel
Company: Petroleum Geologist
Address: 501 S. Franklin
Ness City, KS 67560

Drilling Report

DAILY DRILLING REPORT:

8/9/21 MIRU, ran surface pipe
 8/10/21 Drilling @ 500'
 8/11/21 Drilling @ 2301'
 8/12/21 Drilling @ 3530'
 8/13/21 Circulating @ 4469'
 8/14/21 DST #1, ran electric logs
 8/15/21 Ran production casing

Services

RIG: Murfin Drilling, Rig #102

MUD: MUDCO

LOGS: Gemini Wireline: CNDL, PE, ML, DIL

Casing Record

SURFACE Casing: Ran 5 jts new 8 5/8", 23# casing @ 220'

PRODUCTION Casing: Ran 110 jts new 5 1/2", 14# casing set 11' off bottom at 4624'. Port collar at 1951'

Formation Tops

Sample Tops		LogTops	
Anhy.	1900 (+633)	Anhy.	1894 (+639)
Base Anhy.	1930 (+603)	Base Anhy.	1925 (+608)
Heebner	3862 (-1329)	Heebner	3854 (-1321)
Lansing	3901 (-1368)	Lansing	3890 (-1357)
BKC	4200 (-1667)	BKC	4190 (-1657)
Pawnee	4324 (-1791)	Pawnee	4320 (-1787)
Ft. Scott	4398 (-1865)	Ft. Scott	4398 (-1865)
Cher. Sh.	4423 (-1890)	Cher. Sh.	4420 (-1887)
Miss.	4508 (-1975)	Miss.	4499 (-1966)
RTD	4645 (-2112)	LTD	4635 (-2102)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum

25_16_25 Ness, KS

4924 SE 84TH Street
New ton, KS 67114

Cinda Flax #4

Job Ticket: 67795

DST#: 1

ATTN: Andrew Stenzel

Test Start: 2021.08.13 @ 22:29:00

GENERAL INFORMATION:

Formation: **Miss**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:01:45

Time Test Ended: 07:13:15

Test Type: Conventional Bottom Hole (Initial)

Tester: Dustin Day

Unit No: 70

Interval: **4444.00 ft (KB) To 4535.00 ft (KB) (TVD)**

Total Depth: 4535.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition:

Reference Elevations: 4299.00 ft (KB)

4294.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6625 Inside

Press@RunDepth: 512.81 psig @ 4445.00 ft (KB)

Start Date: 2021.08.13

End Date: 2021.08.14

Start Time: 22:29:05

End Time: 07:13:15

Capacity: 8000.00 psig

Last Calib.: 2021.08.14

Time On Btm: 2021.08.14 @ 01:01:15

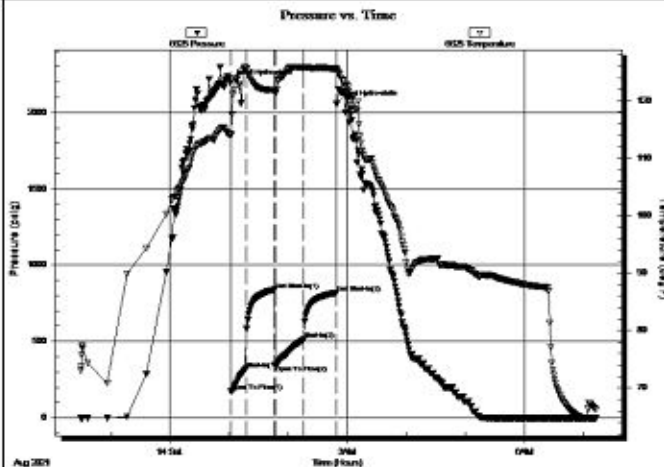
Time Off Btm: 2021.08.14 @ 02:49:00

TEST COMMENT: IF- BOB in 2 min built to 28"

SI1- No return

FF- BOB in 3 1/2 Min, Built to 67"

SI2- No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2193.90	114.16	Initial Hydro-static
1	173.20	113.88	Open To Flow (1)
16	319.42	125.68	Shut-In(1)
45	837.71	121.87	End Shut-In(1)
46	345.26	121.46	Open To Flow (2)
75	512.81	125.76	Shut-In(2)
108	818.31	125.43	End Shut-In(2)
108	2054.73	125.68	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
59.00	WOGCM 45 mud 20 water 20 oil 5 gas	0.29
59.00	GOMCW 60 water 25 mud 10 oil 5 gas	0.29
63.00	WGO 50 gas 40 oil 10 water	0.88
961.00	GOCM 80 mud 10 gas 10 oil	13.48
63.00	GO 90 oil 10 gas	0.88
0.00	65' GIP	0.00





Gas Rates

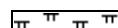


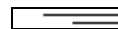
Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)





ROCK TYPES

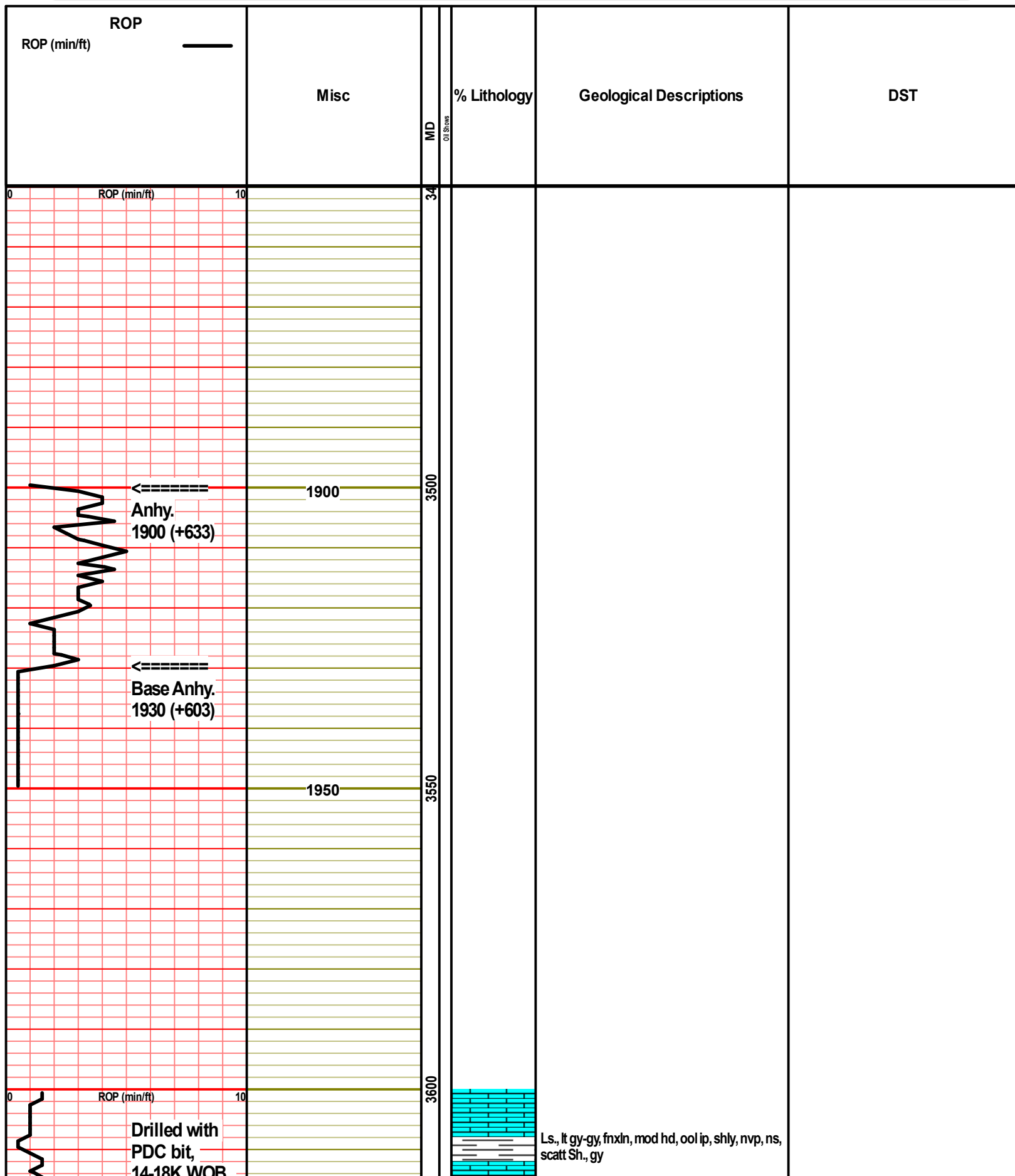
-  Anhy
-  Bent
-  Brec
-  Cht

-  Clyst
-  Carb shale
-  Congl
-  Dol

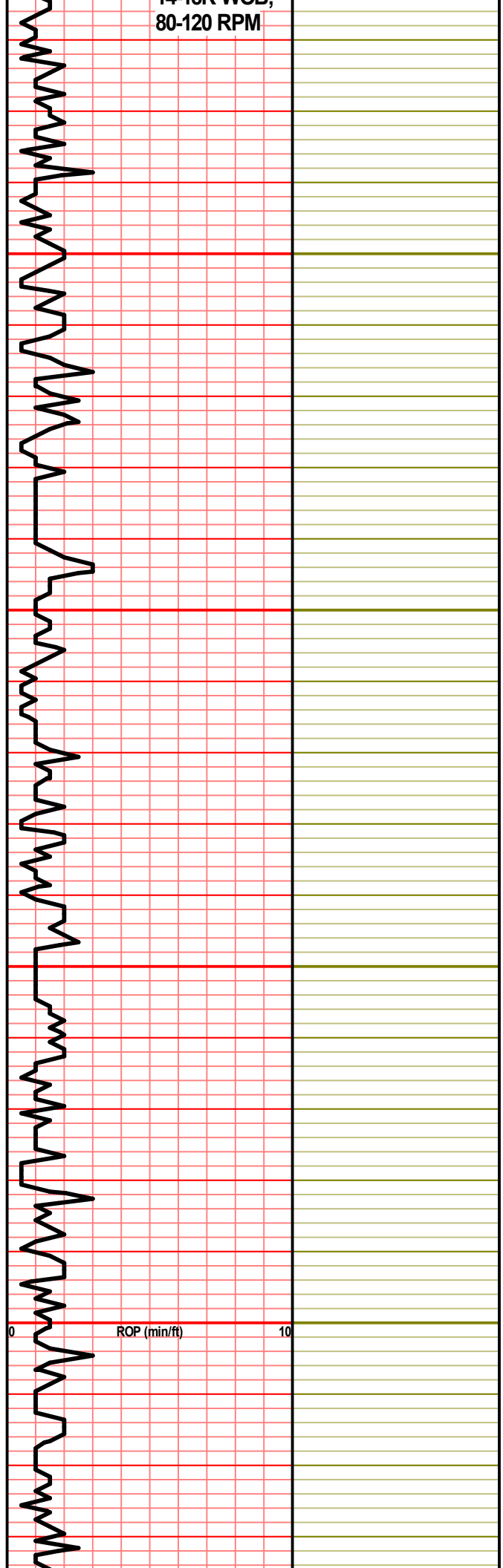
-  Gyp
-  Igne
-  Lmst
-  Meta

-  Mrlst
-  Salt
-  Shale
-  Shcol

-  Shgy
-  Sltst
-  Ss
-  Till



14 1/2" WOB,
80-120 RPM



3650
3700
3750
3800



Ls., tn-lt gy, fnxln, ool, pr-fr ooc por, ns, no odr, scatt Sh., gy

Sh., dk gy-blk, Ls., aa

Ls., tn, fnxln, mod hd, ool, pr ooc por, ns, no odr

Ls., cm-tn, fnxln, mod soft, chlky ip, ool ip, pr ooc por, ns, no odr, scatt Sh., gy-dk gy

Sh., blk, carb

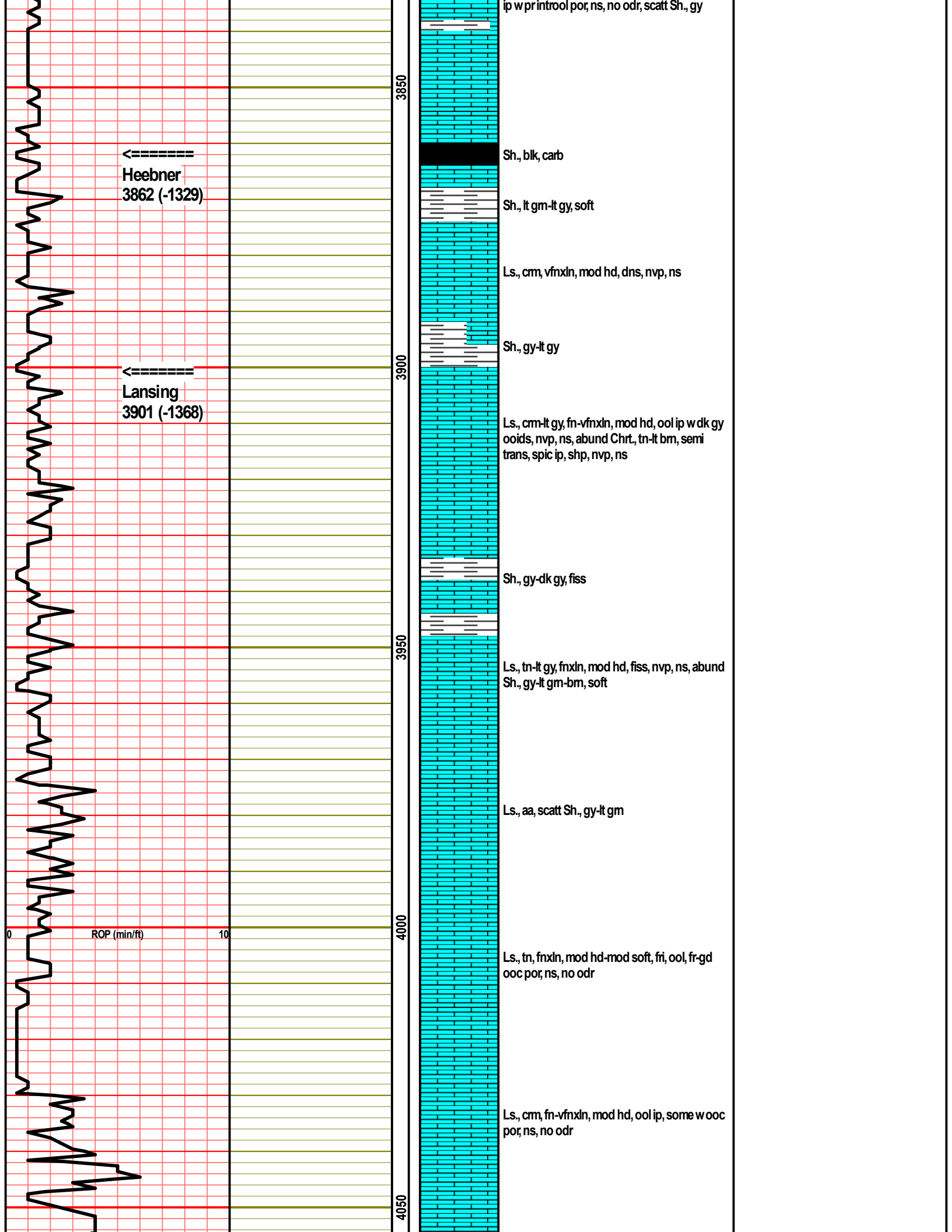
Ls., cm-tn, fnxln, mod hd, ool ip, chlky ip, occ pr ooc por, ns, scatt Chrt., tn, foss, shp

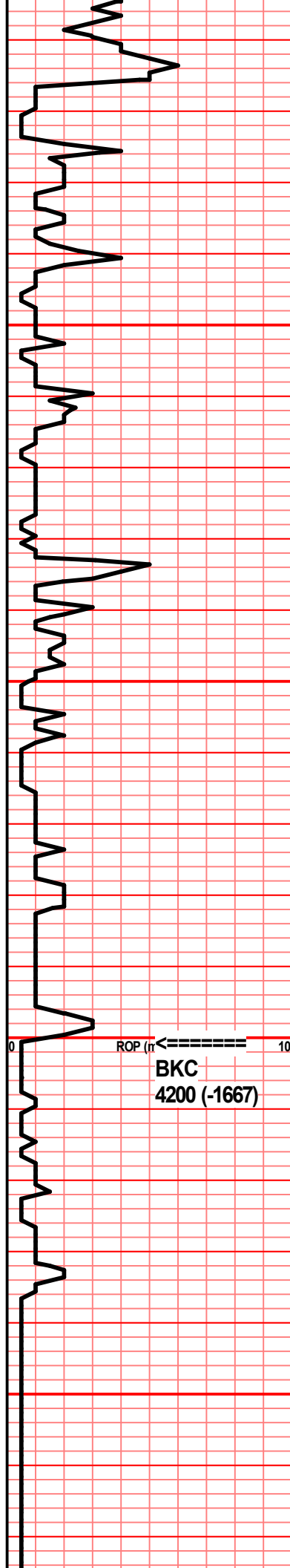
Ls., tn, fnxln, mod soft, fri, sli chlky, foss/ool, pr introol & foss por, ns, no odr

Sh., blk

Ls., cm-lt gy, fnxln, mod hd, ool ip, chlky ip, dns, pr introol por in few, ns, no odr

Ls., cm-tn-mottld bm, fnxln, soft, vy chlky, ool





4100

Sh., gy-bm, soft, fiss

Ls., cm-lt gy, vfnxn, mod hd, fri, nvp, ns, scatt
Sh., dk gy

Ls., lt gy, vfnxn, mod hd, fri, few pcs sli chlky,
nvp, ns

Ls., cm-lt gy, fnxln, mod hd, ool, pr-fr ooc por,
ns, no odr

4150

Sh., gy-dk gy, Ls., cm-tn, vfnxn, mod hd, dns,
nvp, ns

Ls., aa, scatt Chrt., lt gy, shp

Sh., blk, carb

Ls., cm-lt gy, vfnxn, mod hd, fri, dns, ool ip, few
pcs w pr ooc por, ns, no odr, scatt Chrt., tn, shp

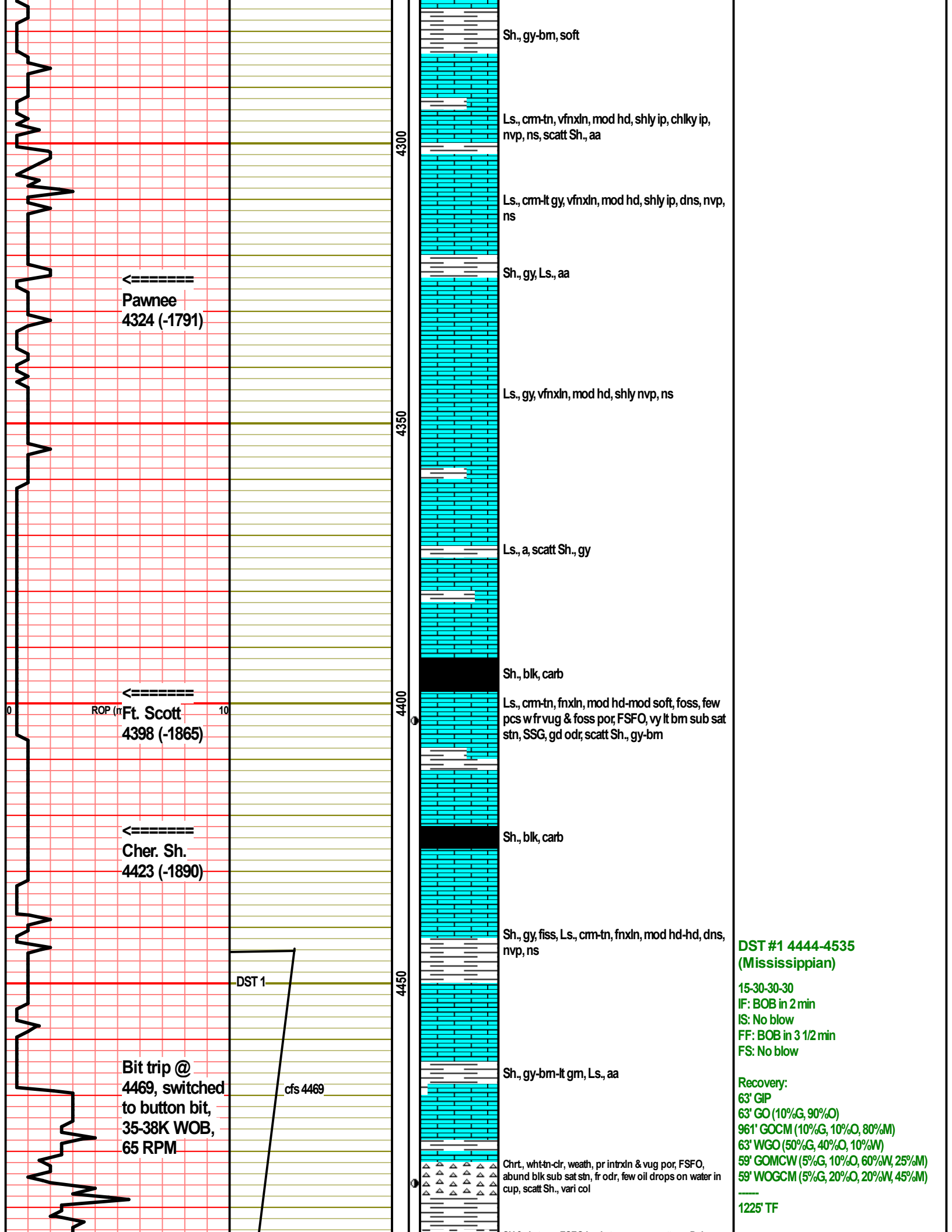
4200

Sh., dk gy-blk

Sh., aa, Ls., cm, fnxln, mod hd-mod soft, fri, sli
chlky ip, nvp, ns

4250

Ls., cm-lt gy, vfnxn, mod hd, dns, shly ip, nvp,
ns, scatt Sh., dk gy-gy



← Pawnee
4324 (-1791)

← ROP (in Ft. Scott
4398 (-1865)

← Cher. Sh.
4423 (-1890)

← Bit trip @
4469, switched
to button bit,
35-38K WOB,
65 RPM

DST 1

cfs 4469

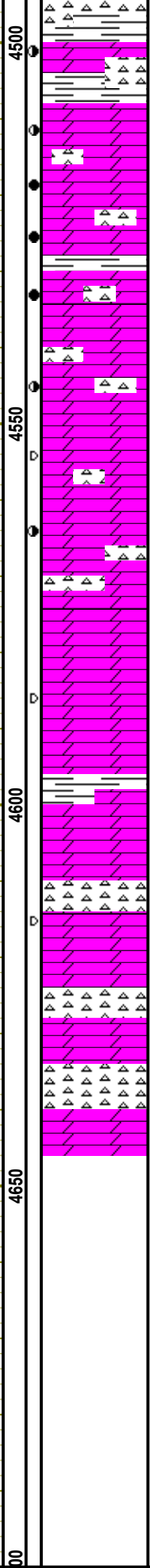
**DST #1 4444-4535
(Mississippian)**

15-30-30-30
IF: BOB in 2 min
IS: No blow
FF: BOB in 3 1/2 min
FS: No blow

Recovery:
63' GIP
63' GO (10%G, 90%O)
961' GOCM (10%G, 10%O, 80%M)
63' WGO (50%G, 40%O, 10%W)
59' GOMCW (5%G, 10%O, 60%W, 25%M)
59' WOGCM (5%G, 20%O, 20%W, 45%M)
1225' TF

FP: 173-319; 345-512
SIP: 837-818
HP: 2193-2054

BHT: 121
Gravity: 41
Chlor: 7500



SH & chrt, aa, FSFO in chrt w por aa, scatt pcs Dol., crm-ft gy, vfnxn, mod hd-hd weath, pr ppt & intrxn por, few pcs w pr vug por, FSFO, dk brn spot stn

Dol., crm-tn, fnxn, mod hd, sli fri, pr-fr intrxn & ppt por, occ pr vug & spic cast por, GSFO, even lt brn sat stn in most, few pcs w sub sat stn, gd odr

Dol., tn, fnxn, mod hd-mod sft, fri, sli sucr ip, fr intrxn & occ pr vug por, GSFO, lt brn sat stn, gd odr, scatt Chrt, wht-clr, few pcs w pr intrxn por, SSFO, some edge stn, few pcs Sh., gy

Dol., tn, fnxn, mod hd-mod soft, fri, fr intrxn & vug por, GSFO, dk brn even sat, vy gd odr, scatt Chrt, aa

Dol., tn-lt gy, fnxn, mod soft, fri, fr vug & intrxn por, FSFO, sub sat-spot dk brn-blk stn, few pcs Chrt, clr, weath, broken, pr intrxn & frac por SSFO, dk brn-blk spot stn, fr cup odr

Dol., crm, vfnxn, mod soft-soft, chlky ip, most w nvp, ns, few pcs w fr vug por, SSFO, dk brn-blk spot stn, fr odr

Dol., some tite, aa, scatt pcs tn-crm, fnxn, mod hd-mod soft, fri, fr-rare gd vug por & fr intrxn por, FSFO few w GSFO, spot-sub sat dk brn stn, scatt Chrt, wht, shp, couple pcs weath/broken aa, fr odr

Dol., crm-lt gy, fnxn, mod hd-soft, abund chlky, few pcs w pr-fr intrxn & vug por, VSSFO, tr lt brn-blk stn, wk odr, abund Chrt., wht-clr, weath

Dol., aa, decr show, abund Chrt., aa, abund Sh., gy-dk brn

Dol., crm-tn, fnxn, mod hd, sli fri ip, dns, few ps w pr vug por, couple w SSFO, most barren, tr lt brn stn, vy wk odr, abund Chrt, wht, shp, ns

Chrt, aa, Dol., aa, ns, no odr



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4924 SE 84TH Street
Newton, KS 67114

ATTN: Andrew Stenzel

Cinda Flax #4

25-16s-25w Ness,KS

Start Date: 2021.08.13 @ 22:29:00

End Date: 2021.08.14 @ 07:13:15

Job Ticket #: 67795 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2021.08.18 @ 12:00:29



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Palomino Petroleum

25-16s-25w Ness,KS

4924 SE 84TH Street
New ton, KS 67114

Cinda Flax #4

Job Ticket: 67795

DST#: 1

ATTN: Andrew Stenzel

Test Start: 2021.08.13 @ 22:29:00

GENERAL INFORMATION:

Formation: **Miss**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:01:45

Time Test Ended: 07:13:15

Test Type: Conventional Bottom Hole (Initial)

Tester: Dustin Day

Unit No: 70

Interval: 4444.00 ft (KB) To 4535.00 ft (KB) (TVD)

Reference Elevations: 4299.00 ft (KB)

Total Depth: 4535.00 ft (KB) (TVD)

4294.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 6625 Inside

Press@RunDepth: 512.81 psig @ 4445.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2021.08.13

End Date:

2021.08.14

Last Calib.: 2021.08.14

Start Time: 22:29:05

End Time:

07:13:15

Time On Btm: 2021.08.14 @ 01:01:15

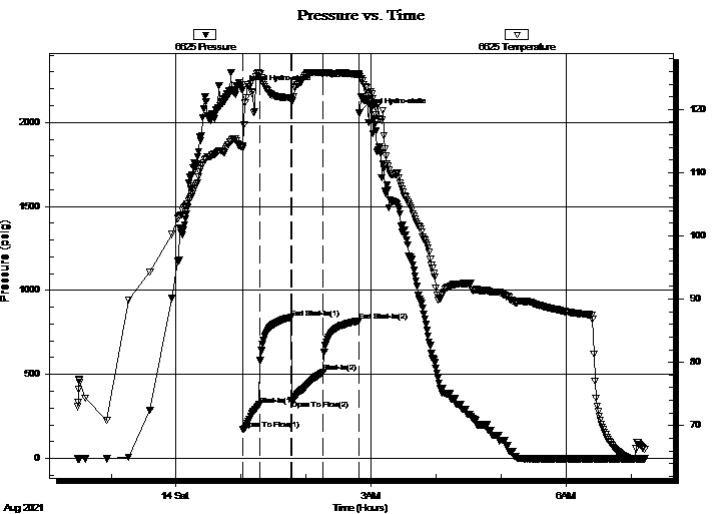
Time Off Btm: 2021.08.14 @ 02:49:00

TEST COMMENT: IF- BOB in 2 min built to 28"

SI1- No return

FF- BOB in 3 1/2 Min, Built to 67"

SI2- No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2193.90	114.16	Initial Hydro-static
1	173.20	113.88	Open To Flow (1)
16	319.42	125.68	Shut-In(1)
45	837.71	121.87	End Shut-In(1)
46	345.26	121.46	Open To Flow (2)
75	512.81	125.76	Shut-In(2)
108	818.31	125.43	End Shut-In(2)
108	2054.73	125.68	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
59.00	WOGCM 45 mud 20 w ater 20 oil 5 gas	0.29
59.00	GOMCW 60 w ater 25 mud 10 oil 5 gas	0.29
63.00	WGO 50 gas 40 oil 10 w ater	0.88
961.00	GOCM 80 mud 10 gas 10 oil	13.48
63.00	GO 90 oil 10 gas	0.88
0.00	65' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum

25-16s-25w Ness,KS

4924 SE 84TH Street
New ton, KS 67114

Cinda Flax #4

Job Ticket: 67795

DST#: 1

ATTN: Andrew Stenzel

Test Start: 2021.08.13 @ 22:29:00

Tool Information

Drill Pipe:	Length: 4309.00 ft	Diameter: 3.80 inches	Volume: 60.44 bbl	Tool Weight: 2700.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 28000.00 lb
Drill Collar:	Length: 118.00 ft	Diameter: 2.25 inches	Volume: 0.58 bbl	Weight to Pull Loose: 55000.00 lb
			<u>Total Volume: 61.02 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial 47000.00 lb
Depth to Top Packer:	4444.00 ft			Final 50000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	91.00 ft			
Tool Length:	119.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4417.00	
Shut In Tool	5.00			4422.00	
Hydraulic tool	5.00			4427.00	
Jars	5.00			4432.00	
Safety Joint	2.00			4434.00	
Packer	5.00			4439.00	28.00 Bottom Of Top Packer
Packer	5.00			4444.00	
Stubb	1.00			4445.00	
Recorder	0.00	6625	Inside	4445.00	
Recorder	0.00	8652	Outside	4445.00	
Perforations	18.00			4463.00	
Change Over Sub	1.00			4464.00	
Drill Pipe	63.00			4527.00	
Change Over Sub	1.00			4528.00	
Perforations	3.00			4531.00	
Bullnose	4.00			4535.00	91.00 Bottom Packers & Anchor
Total Tool Length:	119.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum

25-16s-25w Ness,KS

4924 SE 84TH Street
New ton, KS 67114

Cinda Flax #4

Job Ticket: 67795

DST#: 1

ATTN: Andrew Stenzel

Test Start: 2021.08.13 @ 22:29:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.80 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
59.00	WOGCM 45 mud 20 w ater 20 oil 5 gas	0.290
59.00	GOMCW 60 w ater 25 mud 10 oil 5 gas	0.290
63.00	WGO 50 gas 40 oil 10 w ater	0.884
961.00	GOCM 80 mud 10 gas 10 oil	13.480
63.00	GO 90 oil 10 gas	0.884
0.00	65' GIP	0.000

Total Length: 1205.00 ft Total Volume: 15.828 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 2# LCM

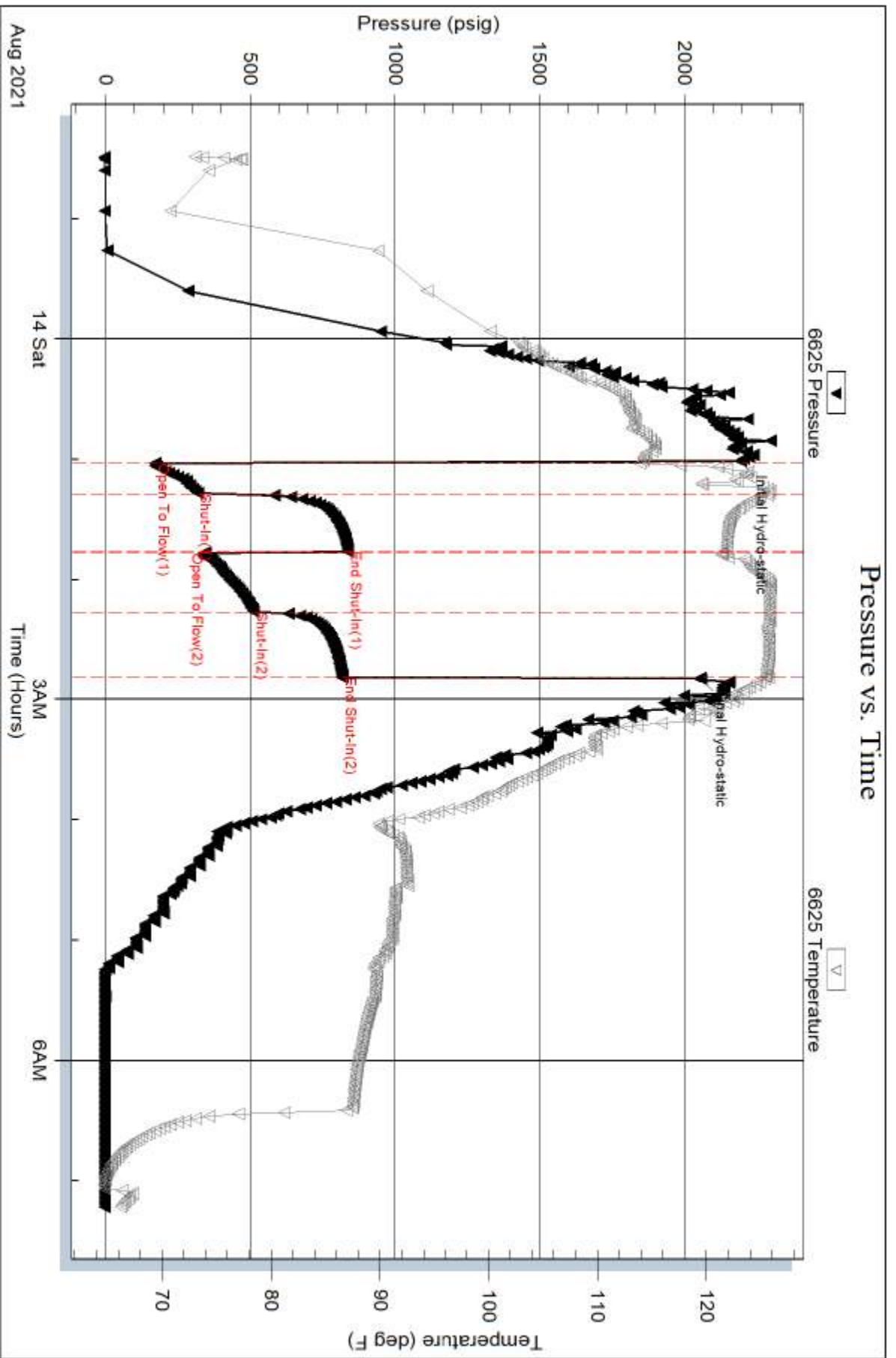
Serial #: 6625

Inside

Palomino Petroleum

Cinda Flax #4

DST Test Number: 1

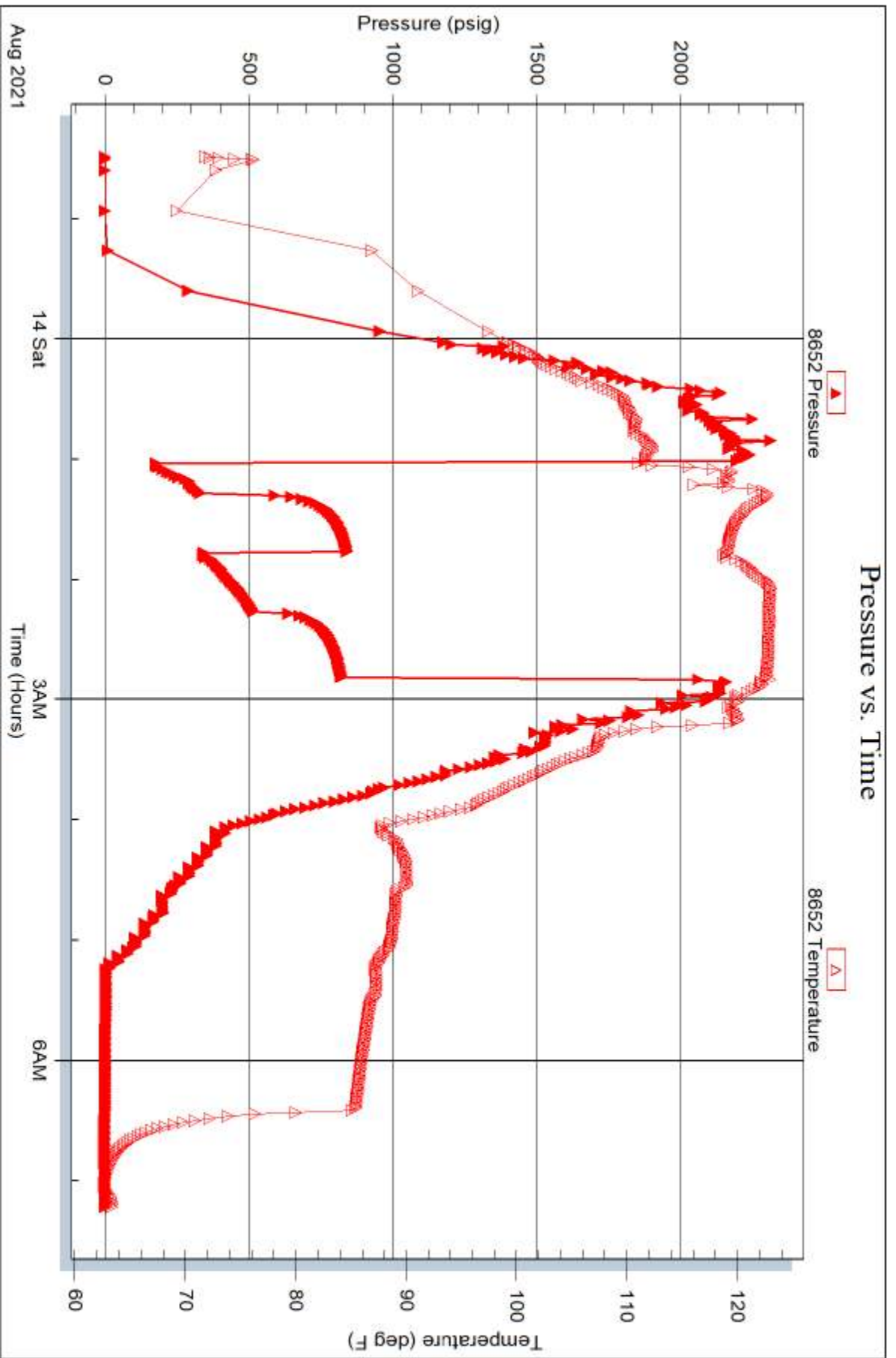


Serial #: 8652

Outside Palomino Petroleum

Cinda Flax #4

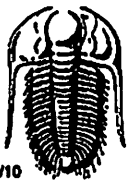
DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 67795

Printed: 2021.08.18 @ 12:00:30



TRIOBITS TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 67795

Well Name & No. Cinda Flax #4 Test No. 1 Date 8/13/21
 Company Palomino Petroleum Elevation 4299 KB 4294 GL
 Address 4924 SE 84th Street Newton, KS 67114
 Co. Rep / Geo. Andrew Stercel Rig Murfon 102
 Location: Sec. 25 Twp 16 Rge. 25 Co. Ness State KS

Interval Tested 4444-4535 Zone Tested Miss
 Anchor Length 91 Drill Pipe Run 4309 Mud Wt. 9.2
 Top Packer Depth 4439 Drill Collars Run 118 Vis 59
 Bottom Packer Depth 4444 Wt. Pipe Run φ WL 5.8
 Total Depth 4535 Chlorides 4200 ppm System LCM ZH

Blow Description IF- Bob in 2 min, built to 28"
S11- No return
FF- Bob in 3 1/2 min, built to 67"
S12- No return

Rec	Feet of	%gas	%oil	%water	%mud
<u>59</u>	<u>WOGCM</u>	<u>5</u>	<u>20</u>	<u>20</u>	<u>45</u>
<u>59</u>	<u>GOMCW</u>	<u>5</u>	<u>10</u>	<u>60</u>	<u>25</u>
<u>63</u>	<u>WGO</u>	<u>50</u>	<u>40</u>	<u>10</u>	<u>%mud</u>
<u>961</u>	<u>GOC.M</u>	<u>10</u>	<u>10</u>	<u>%water</u>	<u>80</u>
<u>63</u>	<u>GO</u>	<u>10</u>	<u>90</u>	<u>%water</u>	<u>%mud</u>

Rec Total 1225 BHT 121 Gravity 41 API RW @ F Chlorides 7500 ppm
 Test 1450 T-On Location 21:00
 Jars 250 T-Started 22:29
 Safety Joint 75 T-Open 01:01
 Circ Sub N/A T-Pulled 02:46
 Hourly Standby T-Out 07:14
 Mileage 114rt 142.50 + 142.50 Comments loaded + released
 Sampler 8/14/21 @ 22:00
 Straddle EM Tool
 Shale Packer Ruined Shale Packer
 Extra Packer Ruined Packer
 Extra Recorder Extra Copies
 Day Standby Sub Total 0
 Accessibility Total 2060
 Sub Total 2060 MP/DST Disc't

Initial Open 15
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30
 Approved By [Signature] Our Representative [Signature]

Triobits Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

RECEIVED
AUG 26 2021
BY: _____

Customer:
PALOMINO PETROLEUM INC
4924 SE 84TH ST
NEWTON, KS 67114-8827

Invoice Date: 8/9/2021
Invoice #: 0354748
Lease Name: Cinda-Flax
Well #: 4 (New)
County: Ness, Ks
Job Number: WP1704
District: Oakley

Date/Description	HRS/QTY	Rate	Total
8.625" Surface	0.000	0.000	0.00
H-325	200.000	17.600	3,520.00
Light Eq Mileage	80.000	1.760	140.80
Heavy Eq Mileage	80.000	3.520	281.60
Ton Mileage	752.000	1.320	992.64
Depth Charge 0'-500'	1.000	880.000	880.00

*Cement for surface for #4
8/9*

Total 5,815.04 ✓

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



Customer	Palomino Petroleum	Lease & Well #	Cinda Flax #4	Date	8/9/2021
Service District	Oakley KS	County & State	Ness KS	Legals S/T/R	25-16S-25W
Job Type	8.625" surface	<input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD	Legals S/T/R	25-16S-25W	Job #
			New Well?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> No	Ticket #
					WP 1704

Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures			
78	Fennis	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging
230	Mike	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection
242	Hugo	<input checked="" type="checkbox"/> Safety Footwear	<input checked="" type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations
		<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations
		<input checked="" type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	

Comments
 Muster point entrance to location. Person in charge of head count Fennis. Watch body temp & drink plenty of fluids. Water & gatorade in unit 78 cooler. Nearest hospital Ness City KS. Emergency # 911

Product/Service Code	Description	Unit of Measure	Quantity	Net Amount
CP015	H-325	sack	200.00	\$3,520.00
M015	Light Equipment Mileage	mi	80.00	\$140.80
M010	Heavy Equipment Mileage	mi	80.00	\$281.60
M020	Ton Mileage	tn	752.00	\$992.64
D010	Depth Charge: 0'-500'	job	1.00	\$880.00

Customer Section: On the following scale how would you rate Hurricane Services Inc.?		Net:	\$5,815.04
Based on this job, how likely is it you would recommend HSI to a colleague?		Total Taxable \$	-
<input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4 <input type="checkbox"/> 5 <input type="checkbox"/> 6 <input type="checkbox"/> 7 <input type="checkbox"/> 8 <input type="checkbox"/> 9 <input type="checkbox"/> 10 Unlikely Extremely Likely		Tax Rate:	
		Sale Tax:	\$ -
		Total:	\$ 5,815.04
		HSI Representative: <i>Fennis Gardano</i>	

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X _____ **CUSTOMER AUTHORIZATION SIGNATURE**



CEMENT TREATMENT REPORT

Customer:	Palomino Petroleum	Well:	Cinda Flax #4	Ticket:	WP 1704
City, State:		County:	Ness KS	Date:	8/9/2021
Field Rep:	Fennis Garduno	S-T-R:	25-16S-25W	Service:	8.625" surface

Downhole Information	
Hole Size:	12.25 in
Hole Depth:	220 ft
Casing Size:	8 5/8 in
Casing Depth:	220 ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	12.5 bbls

Calculated Slurry - Lead	
Blend:	H-325
Weight:	14.8 ppg
Water / Sx:	6.9 gal / sx
Yield:	1.41 ft ³ / sx
Annular Bbls / Ft.:	0.0735 bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	51.0 bbls
Total Sacks:	200 sx

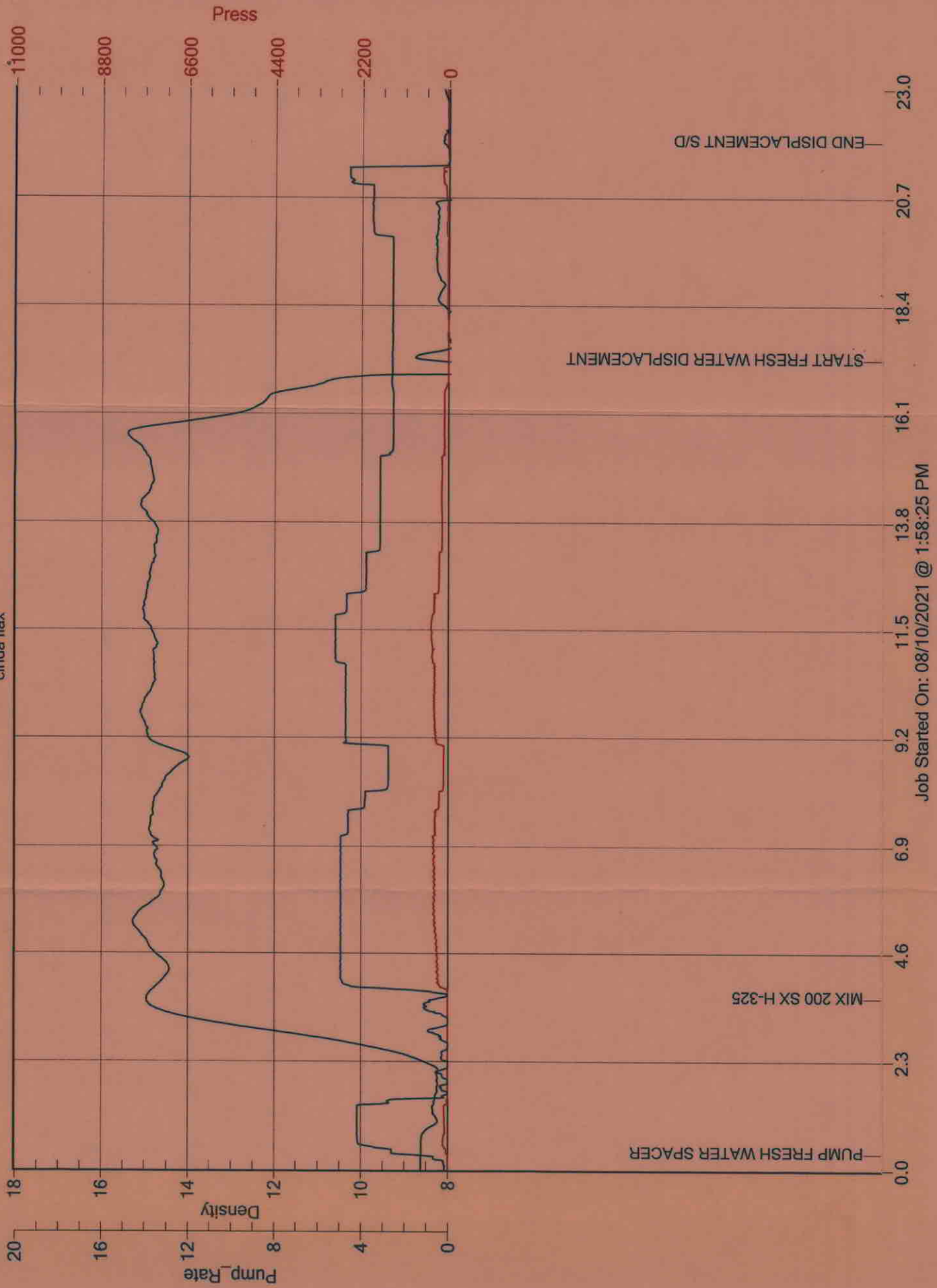
Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
1:45 PM				-	Journey management meeting
2:00 PM				-	Convoy to location
3:30 PM				-	Arrive on location
3:35 PM				-	Safety meeting
3:50 PM				-	Spot in / rig up equipment
5:05 PM		100.0		-	Rig land casing & circulate
5:12 PM	4.0	100.0	5.0	5.0	Hook cementing equipment to casing & pump fresh water spacer
5:15 PM	5.0	270.0	51.0	56.0	Mix 200sx H-325 @ 14.8 ppg
5:25 PM	4.0	200.0	12.5	68.5	Displace cement with fresh water leaving 20' shoe in casing
5:30 PM		200.0		68.5	S/D with 200 psi on casing shut in.
				68.5	
					Circulated 20sx / 5 bbls to pit

CREW			UNIT	SUMMARY		
Cementer:	Fennis		78	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Mike		230	4.3 bpm	174 psi	69 bbls
Bulk #1:	Hugo		242			
Bulk #2:						

Palomino Petroleum

cinda flax



Job Started On: 08/10/2021 @ 1:58:25 PM

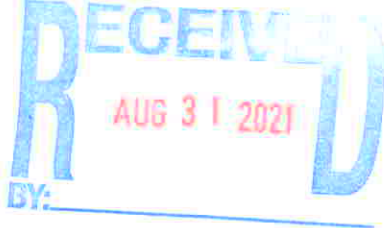


HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:

PALOMINO PETROLEUM INC
4924 SE 84TH ST
NEWTON, KS 67114-8827



Invoice Date: 8/15/2021
Invoice #: 0354872
Lease Name: Cinda-Flax
Well #: 4 (New)
County: Ness, Ks
Job Number: WP1733
District: Oakley

Date/Description	HRS/QTY	Rate	Total
Port Collar	0.000	0.000	0.00
Heavy Eq Mileage	75.000	3.520	264.00
Light Eq Mileage	75.000	1.760	132.00
Ton Mileage	787.500	1.320	1,039.50
Depth Charge 4001'-5000'	1.000	2,200.000	2,200.00
Cement plug container	1.000	220.000	220.00
H-CON	125.000	18.480	2,310.00
H-Long	100.000	24.640	2,464.00
Cement baskets 5 1/2"	1.000	264.000	264.00
5 1/2" Turbolizers	10.000	70.400	704.00
5 1/2" Floatshoe-Flapper AFU	1.000	330.000	330.00
5 1/2" Port Collar	1.000	3,080.000	3,080.00
5 1/2" LD Plug & Baffle	1.000	308.000	308.00
Mud flush	500.000	0.880	440.00
Liquid KCL Substitute 2	5.000	17.600	88.00

part collar for #4
8/15

Total 13,843.50 ✓

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



Customer	Palomino Petroleum Inc	Lease & Well #	Cinda Flax # 4	Date	8/15/2021
Service District	Oakley KS	County & State	Ness KS	Legals S/T/R	25-16S-25W
Job Type	Port Collar	<input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD	New Well?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> No	Job #
Equipment #	Driver	Ticket #			

Job Safety Analysis - A Discussion of Hazards & Safety Procedures					
73	Josh	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input checked="" type="checkbox"/> Lockout/Tagout	<input checked="" type="checkbox"/> Warning Signs & Flagging
208	John	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input checked="" type="checkbox"/> Required Permits	<input checked="" type="checkbox"/> Fall Protection
194/250	Jesse	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations
		<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations
		<input checked="" type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	

Comments					

Product/ Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item Discount	Net Amount
M010	Heavy Equipment Mileage	mi	75.00				\$264.00
M015	Light Equipment Mileage	mi	75.00				\$132.00
M020	Ton Mileage	tn	787.50				\$1,039.50
D015	Depth Charge: 4001'-5000'	job	1.00				\$2,200.00
C050	Cement Plug Container	job	1.00				\$220.00
CP025	H-Con	sack	125.00				\$2,310.00
CP030	H-Long	sack	100.00				\$2,464.00
FE130	5 1/2" Cement Basket	ea	1.00				\$264.00
FE135	5 1/2 Turbolizer	ea	10.00				\$704.00
FE145	5 1/2" Float Shoe - AFU Flapper Type	ea	1.00				\$330.00
FE165	5 1/2" Port Collar	ea	1.00				\$3,080.00
FE170	5 1/2" Latch Down Plug & Baffle	ea	1.00				\$308.00
CP170	Mud Flush	gal	500.00				\$440.00
AF056	Liquid KCL Substitute 2	gal	5.00				\$88.00

Customer Section: On the following scale how would you rate Hurricane Services Inc.?				Gross:		Net:	\$13,843.50
Based on this job, how likely is it you would recommend HSI to a colleague?				Total Taxable	\$ -	Tax Rate:	
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Unlikely	1	2	3	4	5	6	7
	8	9	10	Extremely	Likely		
				State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.		Sale Tax:	\$ -
						Total:	\$ 13,843.50
				HSI Representative: <i>Josh Mosier</i>			

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X _____ **CUSTOMER AUTHORIZATION SIGNATURE**



CEMENT TREATMENT REPORT

Customer:	Palomino Petroleum Inc	Well:	Cinda Flax # 4	Ticket:	WP 1733
City, State:	Oakley KS	County:	Ness KS	Date:	8/15/2021
Field Rep:	Josh Mosier	S-T-R:	25-16S-25W	Service:	Port Collar

Downhole Information	
Hole Size:	7.875 In
Hole Depth:	4645 ft
Casing Size:	5 1/2 In
Casing Depth:	4624 ft
Tubing / Liner:	In
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	111.8 bbls

Calculated Slurry - Lead	
Blend:	H- CON
Weight:	12.7 ppg
Water / Sx:	11.5 gal / sx
Yield:	2.07 ft ³ / sx
Annular Bbls / Ft.:	0.0309 bbs / ft.
Depth:	4624 ft
Annular Volume:	142.9 bbls
Excess:	
Total Slurry:	46.1 bbls
Total Sacks:	125 sx

Calculated Slurry - Tail	
Blend:	H- LONG
Weight:	15.2 ppg
Water / Sx:	6.2 gal / sx
Yield:	1.38 ft ³ / sx
Annular Bbls / Ft.:	0.0309 bbs / ft.
Depth:	4624 ft
Annular Volume:	142.8816 bbls
Excess:	
Total Slurry:	24.5 bbls
Total Sacks:	100 sx

TIME	RATE	PSI	STAGE	TOTAL	REMARKS
			BBLs	BBLs	
300A			-	-	GOT TO LOCATION
305A			-	-	SAFETY MEETING
310A			-	-	RIGGED UP TRUCKS
530A			-	-	STARTED RUNNING CASING
842A			-	-	LANDED CASING/ TAGGED BOTTOM
856A			-	-	KICKED PUMP IN TO MAKE SURE CASING WASN'T PLUGGED
856A			-	-	DROPPED BALL
857A			-	-	CIRCULATED HOLE FOR 1 HOUR
1003A	3.0	200.0	5.0	5.0	PUMPED H2O AHEAD
1005A	3.0	275.0	12.0	17.0	PUMPED 500 GAL OF MUD FLUSH
1009A	3.0	275.0	5.0	22.0	WASHED UP TUB WITH H2O
1013A	3.0	150.0	9.2		PUMPED 25 SKS OF H- CON IN RH
1018A	5.2	300.0	36.9		PUMPED 100 SKS OF H- CON @ 4624 FT
1025A	3.0	400.0	24.5		PUMPED 100 SKS OF H - LONG @ 4624 FT
1033A					SHUT DOWN WASHED UP PUMP AND LINES/ LOADED LD PLUG
1041A	6.0	750.0	111.8		DISPLACED WITH H2O
1102A	3.0	1,450.0			PLUG DOWN
1106A					RELEASED PSI PLUG HELD
1110A					WASHED UP PUMP TRUCK
1125A					RIGGED DOWN TRUCKS
1145A					OFF LOCATION

CREW		UNIT	SUMMARY		
Cementor:	Josh	73	Average Rate	Average Pressure	Total Fluid
Pump Operator:	John	208	3.7 bpm	475 psi	204 bbls
Bulk #1:	Jesse	194/250			
Bulk #2:					



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:
PALOMINO PETROLEUM INC
4924 SE 84TH ST
NEWTON, KS 67114-8827



Invoice Date: 8/23/2021
Invoice #: 0354953
Lease Name: Cinda-Flax
Well #: 4 (New)
County: Ness, Ks
Job Number: WP1760
District: Oakley

Date/Description	HRS/QTY	Rate	Total
Port Collar	0.000	0.000	0.00
H-CON	215.000	18.480	3,973.20
Light Eq Mileage	80.000	1.760	140.80
Heavy Eq Mileage	80.000	3.520	281.60
Ton Mileage	752.000	1.320	992.64
Depth Charge 1001'-2000'	1.000	1,500.000	1,500.00

port collar for #4
8/23

Total 6,888.24

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



Customer	Palomino Petroleum	Lease & Well #	Cinda Flax 4	Date	8/23/2021
Service District	Oakley KS	County & State	Ness KS	Legals S/T/R	25-16S-28W
Job Type	Port Collar	<input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD	Legals S/T/R New Well?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> No	Job # Ticket #

Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures			
230	Jesse	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging
165/254	Jimmie	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection
		<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input checked="" type="checkbox"/> Specific Job Sequence/Expectations
		<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations
		<input type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	

Comments					

Product/ Service Code	Description	Unit of Measure	Quantity	Net Amount
CP025	H-Con	sack	215.00	\$3,973.20
M015	Light Equipment Mileage	mi	80.00	\$140.80
M010	Heavy Equipment Mileage	mi	80.00	\$281.60
M020	Ton Mileage	tm	752.00	\$992.64
D012	Depth Charge: 1001'-2000'	job	1.00	\$1,500.00

Customer Section: On the following scale how would you rate Hurricane Services Inc.?				Net:	\$6,888.24
Based on this job, how likely is it you would recommend HSI to a colleague?				Total Taxable	\$ -
<input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4 <input type="checkbox"/> 5 <input type="checkbox"/> 6 <input type="checkbox"/> 7 <input type="checkbox"/> 8 <input type="checkbox"/> 9 <input type="checkbox"/> 10 Extremly Likely				Tax Rate:	
State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.				Sale Tax:	\$ -
				Total:	\$ 6,888.24
				HSI Representative: <i>Jimmie Cottrell</i>	

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X _____ **CUSTOMER AUTHORIZATION SIGNATURE**



CEMENT TREATMENT REPORT

Customer:	Palomino Petroleum	Well:	Cinda Flax 4	Ticket:	WP 1760
City, State:		County:	Ness KS	Date:	8/23/2021
Field Rep:		S-T-R:	25-16S-25W	Service:	Port Collar

Downhole Information	
Hole Size:	7 7/8 in
Hole Depth:	ft
Casing Size:	5 1/2 in
Casing Depth:	ft
Tubing / Liner:	2 7/8 in
Depth:	ft
Tool / Packer:	
Tool Depth:	1951 ft
Displacement:	11.3 bbls

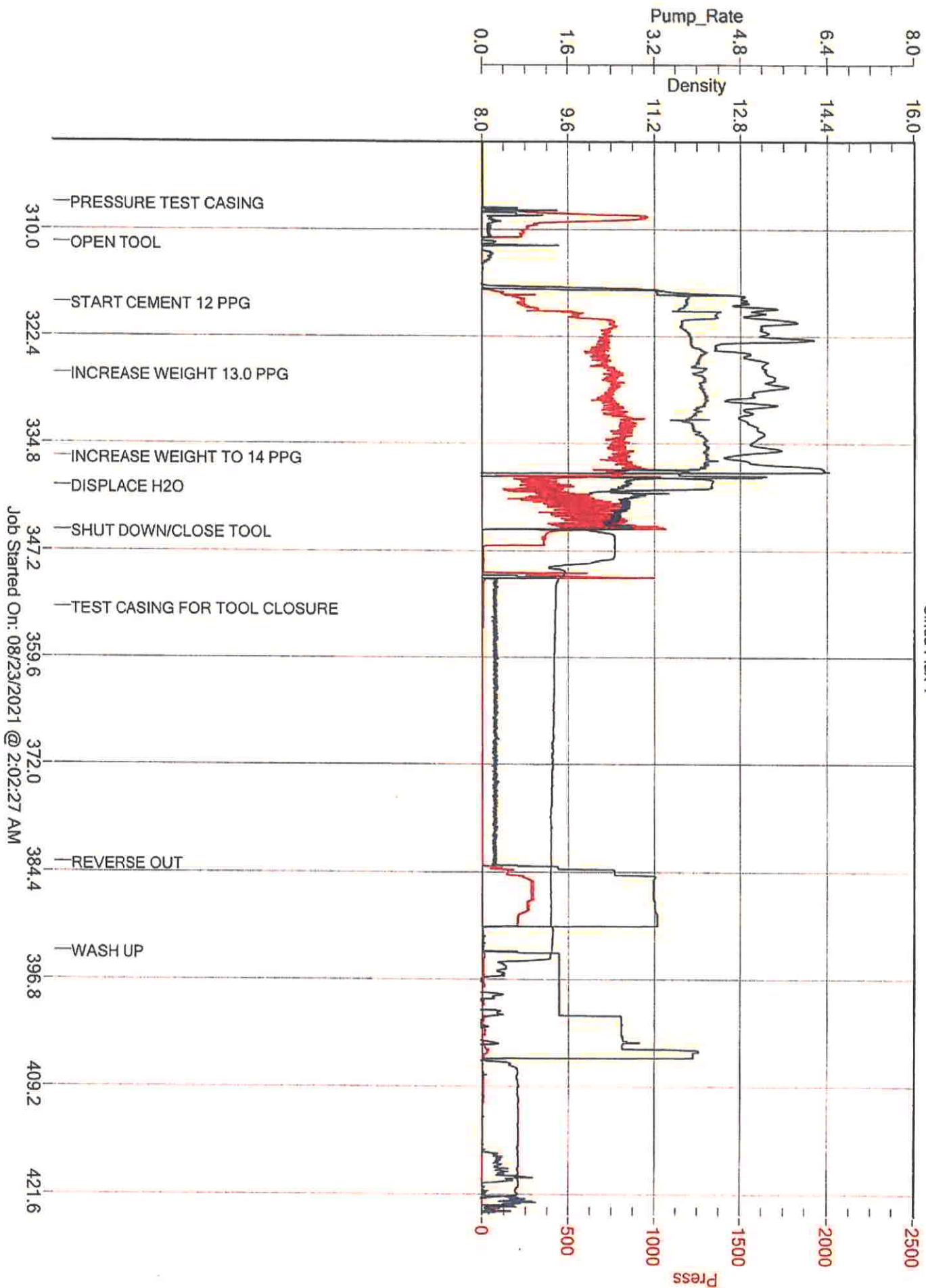
Calculated Slurry - Lead	
Blend:	H-Con
Weight:	12.0 ppg
Water / Sx:	15.5 gal / sx
Yield:	2.56 ft ³ / sx
Annular Bbls / Ft.:	0.0309 bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	100%
Total Slurry:	98.0 bbls
Total Sacks:	215 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	STAGE	TOTAL	REMARKS
			BBLs	BBLs	
1005A			-	-	ON LOCATION
1020A			-	-	SAFETY MEETING/RIG UP
1135A	0.5	1,000.0	1.0	1.0	PRESSURE TEST CASING
1138A		300.0		1.0	OPEN TOOL
1140A	3.2	250.0	2.0	3.0	H2O AHEAD
1149A	3.2	250.0	98.0	101.0	CEMENT 215 SX H-CON MIXED AT 12 PPG MUD SCALE VERIFIED
1211P	2.7	620.0	10.3	111.3	DISPLACE H2O
1220P				111.3	CLOSE TOOL
1257P	0.5	1,000.0	1.0	112.3	PRESSURE TEST CASING
100P	3.2	275.0	25.0	137.3	REVERSE OUT
115P				137.3	WASH UP
130P					RIG DOWN
200P					LEFT LOCATION

CREW			UNIT	SUMMARY		
Cementer:	Jesse		230	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Jimmie		165/264	2.2 bpm	528 psi	137 bbls
Bulk #1:						
Bulk #2:						

Palomino Petroleum
Cinda Flax 4





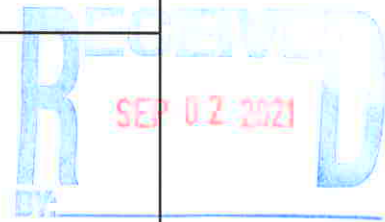
P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
8/25/2021	35200

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827



- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#4	Cinda Flax	Ness	Fritzler	Oil	Development	Block Squeeze	David E

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	30	Miles	6.00	180.00
578D-D	Pump Charge - Deep Squeeze (> 1500 Ft.)	1	Job	1,500.00	1,500.00
290	D-Air	1	Gallon(s)	42.00	42.00T
325	Standard Cement	75	Sacks	14.50	1,087.50T
286	Halad-1 (Halad 9)	10	Lb(s)	8.00	80.00T
581D	Service Charge Cement	75	Sacks	2.00	150.00
582D	Minimum Drayage Charge	1	Each	300.00	300.00
193	Wash Down Through Squeeze With Swift Packer	1	Job	300.00	300.00T
	Subtotal				3,639.50
	Sales Tax Ness County			6.50%	98.12

*Cement for #4
8/25*

We Appreciate Your Business!	Total	\$3,737.62 ✓
-------------------------------------	--------------	--------------



CHARGE TO: Admin Petro
 ADDRESS: Admin Petro
 CITY, STATE, ZIP CODE

TICKET **35200**

LEASE: CINDA FLEX
 COUNTY/PARISH: Ness
 RIG NAME/NO.: Ness

PAGE 1 OF 1

1. SERVICE LOCATIONS: Hayes Co WELL/PROJECT NO. # 4 LEASE: CINDA FLEX COUNTY/PARISH: Ness STATE: KS CITY: Location DATE: 8/25/12 OWNER:

2. Ness City KS TICKET TYPE: SERVICE CONTRACTOR: FITZGER RIG NAME/NO.: Ness SHIPPED: VA ORDER NO.:

3. WELL TYPE: Oil WELL CATEGORY: Development JOB PURPOSE: Block Sor DELIVERED TO: Location WELL PERMIT NO.: WELL LOCATION:

4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					1					6.00	180.00
578				MILEAGE TRK # 111	1	EA				1500.00	1500.00
290				Pump Charge - Deep Sor	1	EA				42.00	42.00
				B-Air							
325				STANDARD CNT	75	SX				14.150	1087.50
286				HAYES - 1	10	LS				8.00	80.00
581				Service Charge CNT	75	SX				2.00	150.00
582				Minimum Drayage	1	EA				300.00	300.00
193				WASH THROUGH SOZ w/ SWIFT RIG	1	EA				300.00	300.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X

DATE SIGNED: _____ TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	WE UNDERSTOOD AND MET YOUR NEEDS?	OUR SERVICE WAS PERFORMED WITHOUT DELAY?	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?	ARE YOU SATISFIED WITH OUR SERVICE?
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

CUSTOMER DID NOT WISH TO RESPOND

TOTAL: 3937.02

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: Davis Ebleston APPROVAL: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 8/25/21 PAGE NO.

CUSTOMER Palomares Petro WELL NO. #4 LEASE CINDA Flax JOB TYPE Perf SQZ TICKET NO. 35200

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								ON LOCATION
								2 7/8 x 5 1/2
								PERFS- 4842 - 44
								4532 - 34
								PER- 4433
			15			500		LOAD & PRESSURE BACKSIDE
		3				800		TAKE INJECTION RATE
		3	16					Pump CMT 75 sx @ 15.5 ^{PPG}
								HACAD in 1st 25 sx
			0					WASH P/L
			13					START DISP
			19.5			2250		CATCH PRESSURE
	1535							STAGE
	1545	2.5	30			400		Reverse OUT
								WASH THROUGH SQZ
								Pull 3 JT
						1000		PRESSURE UP & SHUT IN
								35 SX CMT IN PERFS

SWIFT



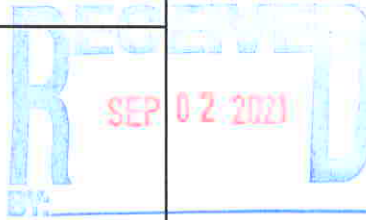
P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
8/24/2021	35198

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827



- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#4	Cinda Flax	Ness	Fritzler	Oil	Development	Acid	David E

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way	30	Miles	6.00	180.00
501D	Acid Pump Charge	1	Job	750.00	750.00
300 - 15%	Regular Acid	250	Gallons	2.00	500.00
235	INH.1 ESA-28	1	Gallon(s)	40.00	40.00
101	Service Packer Rental	1	Each	1,300.00	1,300.00T
	Subtotal				2,770.00
	Sales Tax Ness County			6.50%	84.50

acid-completion
8/24

We Appreciate Your Business!

Total

\$2,854.50





CHARGE TO: Palomino Petroleum
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET **35198**

PAGE 1 OF

CITY, STATE, ZIP CODE

SERVICE LOCATIONS:
 1. Hays KS WELL/PROJECT NO. #4 LEASE Cinda Fax COUNTY/PARISH Ness STATE KS CITY LOCATION DATE 8/24/21 OWNER
 2. Ness City KS TICKET TYPE SERVICE CONTRACTOR Fritzen RIG NAME/NO. SHIPPED VIA BY ORDER NO.
 3. WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE Start New Acid WELL PERMIT NO.
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.			UNIT PRICE	AMOUNT		
		LOC	ACCT	DF			QTY.	UM	QTY.			UM	
<u>500</u>					<u>Trac # 111</u>	<u>30</u>	<u>mi</u>			<u>6</u>	<u>00</u>	<u>180</u>	<u>00</u>
<u>501</u>					<u>Pump Charge - Acid Acid</u>	<u>1</u>	<u>EA</u>			<u>750</u>	<u>00</u>	<u>750</u>	<u>00</u>
<u>300</u>					<u>Regular Acid 15%</u>	<u>250</u>	<u>bar</u>			<u>2</u>	<u>00</u>	<u>500</u>	<u>00</u>
<u>235</u>					<u>TOH</u>	<u>1</u>	<u>bar</u>			<u>40</u>	<u>00</u>	<u>40</u>	<u>00</u>
					<u>STANDARD APPRAISAL</u>								
					<u>HAYS</u>								
					<u>Service Baker Rental</u>	<u>1</u>	<u>EA</u>			<u>1500</u>	<u>00</u>	<u>1500</u>	<u>00</u>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.
X

DATE SIGNED _____ TIME SIGNED _____ A.M. P.M.

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR _____ APPROVAL _____

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UNDECIDED	DISAGREE	PAGE TOTAL	TOTAL
WE UNDERSTOOD AND MET YOUR NEEDS?				<u>2770</u>	<u>2884</u>
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				<u>512</u>	<u>84</u>
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<u>4155</u>	<u>84</u>

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE
8/24/21

PAGE NO.

CUSTOMER
PALOMINO PETRO

WELL NO.
#4

LEASE
CINDA MAX

JOB TYPE
Block Saz

TICKET NO.
35198

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1200							On location
								Break Down w/ Acid pkc - 4538
	1500		27.85					Tag Fluid @ 1000 spot Acid on Bottom SET PER
			27.5			1000		STAGE
		5	28.75			1500		FEEDING
		2.5	38			1000		END FLUSH - Did NOT COMMUNICATE SWAB BACK 1000
								SWABBING BACK OIL
	1730							Decided NOT to Squeeze
								JOB COMPLETE
								THANKS DAVID & ZACH