

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4924 SE 84th St
Newton, KS 67114

ATTN: Ryan Seib

Golden Eye #1

14-19s-25w Ness,KS

Start Date: 2021.08.23 @ 14:29:40

End Date: 2021.08.23 @ 21:43:40

Job Ticket #: 67472 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2021.08.27 @ 09:43:57



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Palomino Petroleum
4924 SE 84th St
New ton, KS 67114
ATTN: Ryan Seib

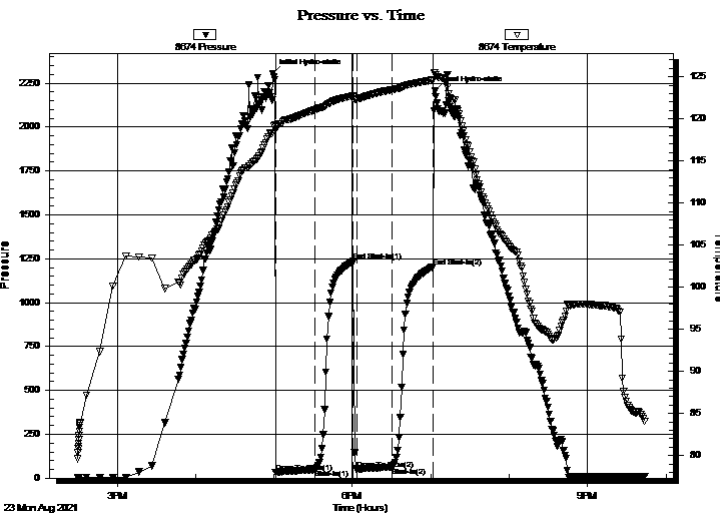
14-19s-25w Ness,KS
Golden Eye #1
Job Ticket: 67472 **DST#: 1**
Test Start: 2021.08.23 @ 14:29:40

GENERAL INFORMATION:

Formation: **Miss**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 17:01:10
Time Test Ended: 21:43:40
Interval: **4420.00 ft (KB) To 4439.00 ft (KB) (TVD)**
Total Depth: 4439.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Reference Elevations: 2401.00 ft (KB)
2396.00 ft (CF)
KB to GR/CF: 5.00 ft
Test Type: Conventional Bottom Hole (Initial)
Tester: Brandon Turley
Unit No: 79

Serial #: 8674 Outside
Press@RunDepth: 64.08 psig @ 4421.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2021.08.23 End Date: 2021.08.23 Last Calib.: 2021.08.23
Start Time: 14:29:45 End Time: 21:43:39 Time On Btm: 2021.08.23 @ 16:59:10
Time Off Btm: 2021.08.23 @ 19:03:10

TEST COMMENT: IF: 1/4" blow built to 2"
IS: No return.
FF: Surface blow built to 1 3/4"
FS: No return. 30-30-30-30



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2306.30	118.40	Initial Hydro-static
2	32.70	118.75	Open To Flow (1)
32	49.24	121.07	Shut-In(1)
62	1235.29	122.75	End Shut-In(1)
64	51.91	122.28	Open To Flow (2)
91	64.08	123.46	Shut-In(2)
123	1204.03	124.61	End Shut-In(2)
124	2206.01	125.52	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	ocm 10%o 90%m	0.30
20.00	oil 100%o	0.10

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum

14-19s-25w Ness,KS

4924 SE 84th St
New ton, KS 67114

Golden Eye #1

Job Ticket: 67472

DST#: 1

ATTN: Ryan Seib

Test Start: 2021.08.23 @ 14:29:40

Tool Information

Drill Pipe:	Length: 4245.00 ft	Diameter: 3.80 inches	Volume: 59.55 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 154.00 ft	Diameter: 2.25 inches	Volume: 0.76 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 60.31 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 58000.00 lb
Depth to Top Packer:	4420.00 ft			Final 58000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	19.00 ft			
Tool Length:	46.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Stubb	1.00			4394.00	
Shut In Tool	5.00			4399.00	
Hydraulic tool	5.00			4404.00	
Jars	5.00			4409.00	
Safety Joint	2.00			4411.00	
Packer	5.00			4416.00	27.00 Bottom Of Top Packer
Packer	4.00			4420.00	
Stubb	1.00			4421.00	
Recorder	0.00	8790	Inside	4421.00	
Recorder	0.00	8674	Outside	4421.00	
Perforations	15.00			4436.00	
Bullnose	3.00			4439.00	19.00 Bottom Packers & Anchor

Total Tool Length: 46.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum

14-19s-25w Ness,KS

4924 SE 84th St
New ton, KS 67114

Golden Eye #1

Job Ticket: 67472

DST#: 1

ATTN: Ryan Seib

Test Start: 2021.08.23 @ 14:29:40

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

35 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.39 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2600.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	ocm 10%o 90%m	0.295
20.00	oil 100%o	0.098

Total Length: 80.00 ft Total Volume: 0.393 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

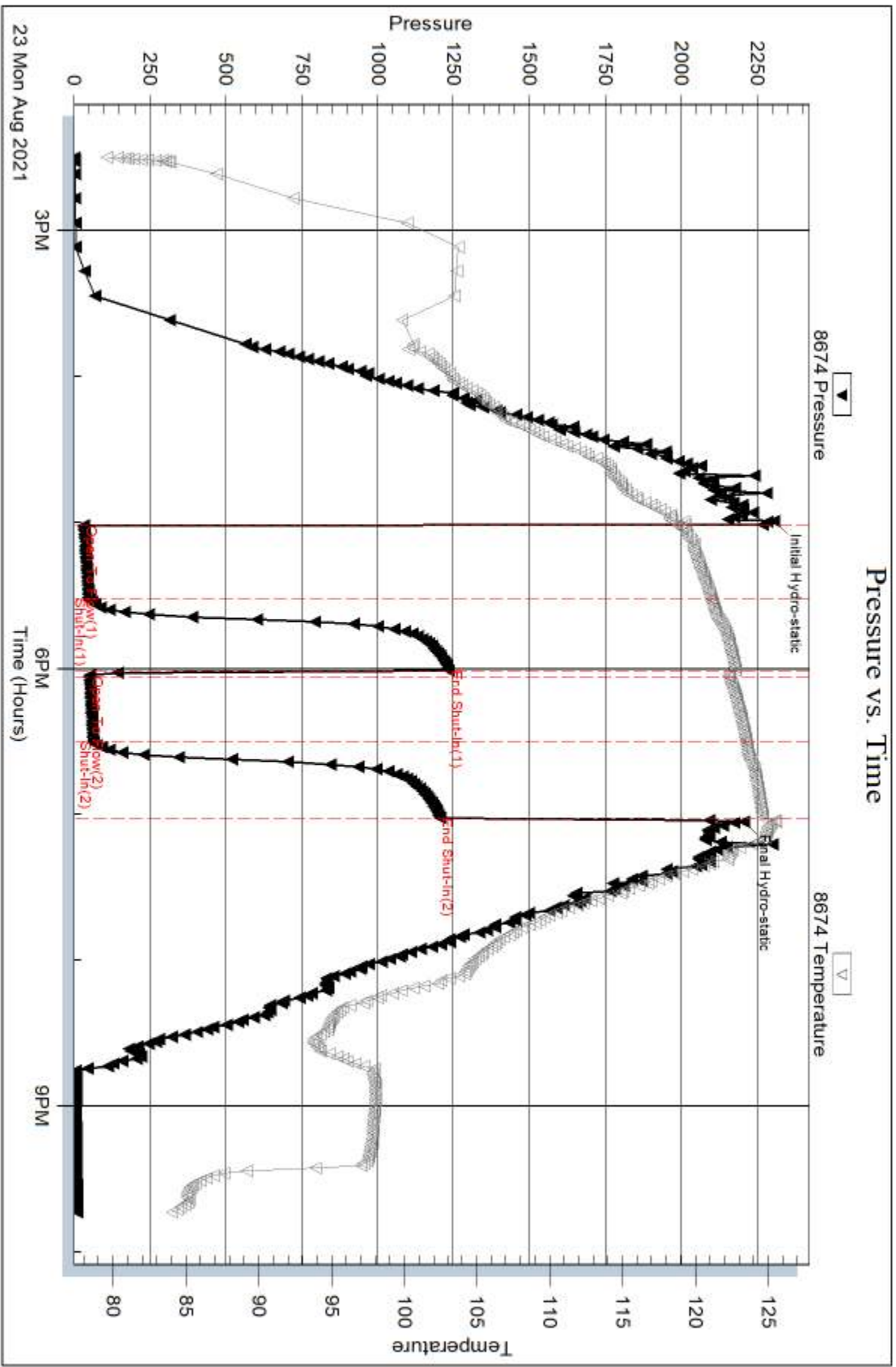
Recovery Comments: 38@90=35

Serial #: 8674

Outside Palomino Petroleum

Golden Eye #1

DST Test Number: 1



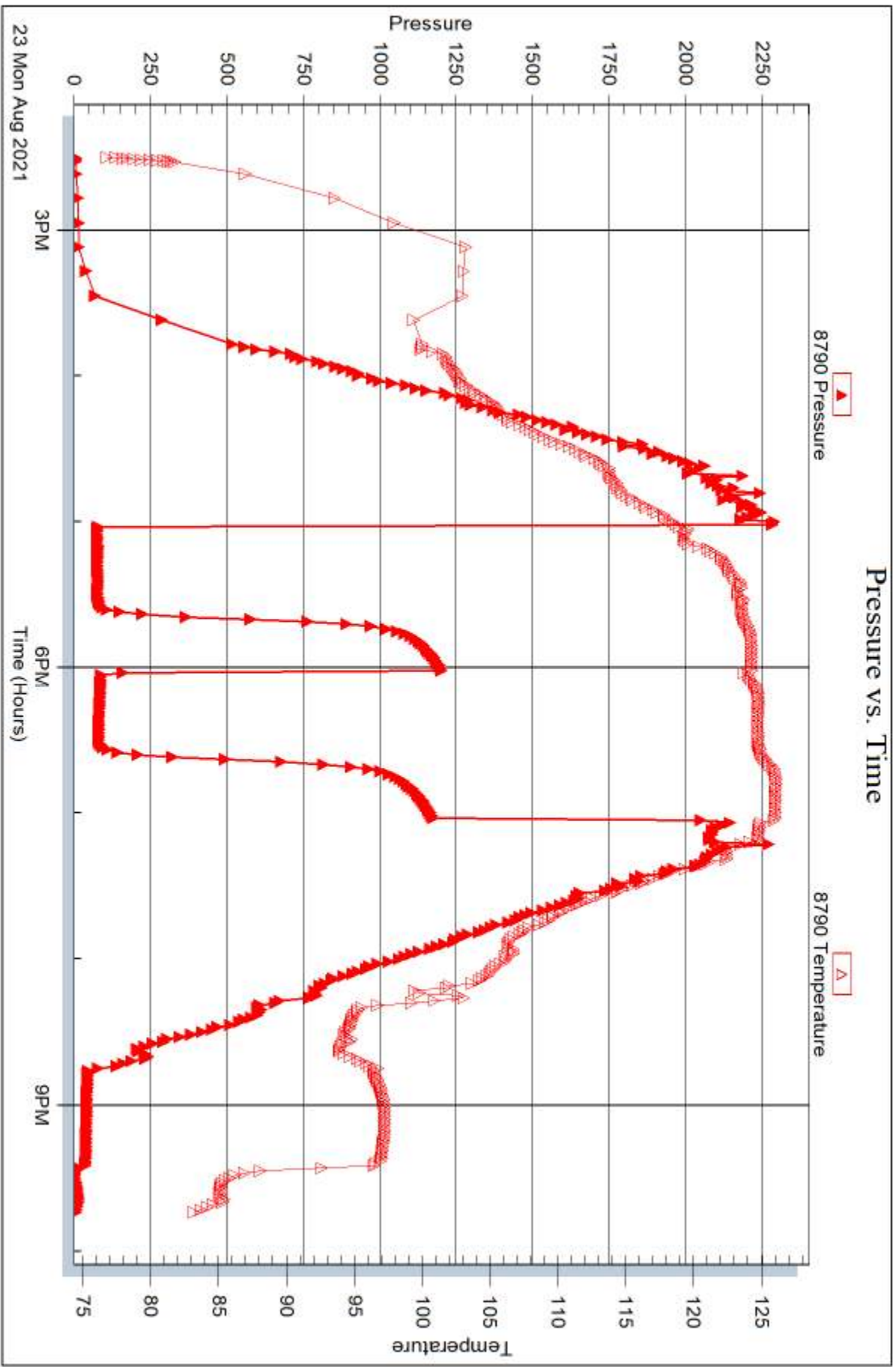
Serial #: 8790

Inside

Palomino Petroleum

Golden Eye #1

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 67472

Printed: 2021.08.27 @ 09:43:59



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4924 SE 84th St
Newton, KS 67114

ATTN: Ryan Seib

Golden Eye #1

14-19s-25w Ness,KS

Start Date: 2021.08.24 @ 05:45:52

End Date: 2021.08.24 @ 12:43:52

Job Ticket #: 67473 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2021.08.27 @ 09:42:56



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Palomino Petroleum
 4924 SE 84th St
 New ton, KS 67114
 ATTN: Ryan Seib

14-19s-25w Ness,KS
Golden Eye #1
 Job Ticket: 67473 **DST#: 2**
 Test Start: 2021.08.24 @ 05:45:52

GENERAL INFORMATION:

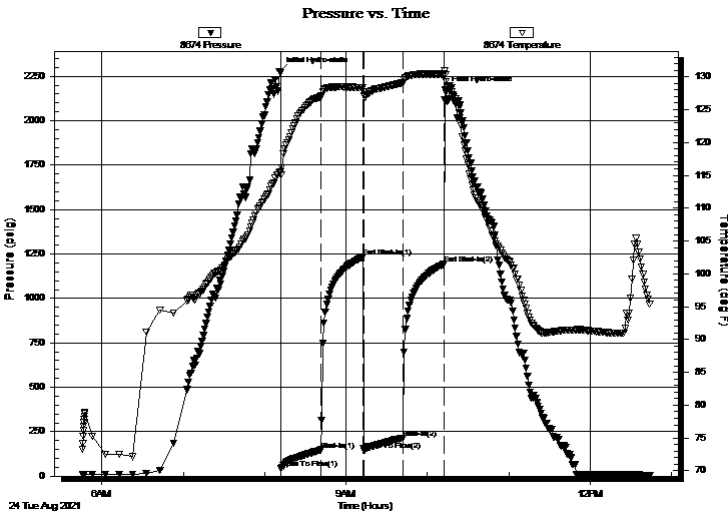
Formation: **Miss**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 08:12:22
 Time Test Ended: 12:43:52
 Interval: **4441.00 ft (KB) To 4452.00 ft (KB) (TVD)**
 Total Depth: 4452.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Brandon Turley
 Unit No: 79
 Reference Elevations: 2401.00 ft (KB)
 2396.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8674 Outside
 Press@RunDepth: 213.63 psig @ 4442.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2021.08.24 End Date: 2021.08.24 Last Calib.: 2021.08.24
 Start Time: 05:45:57 End Time: 12:43:51 Time On Btm: 2021.08.24 @ 08:11:22
 Time Off Btm: 2021.08.24 @ 10:13:22

TEST COMMENT: IF: BOB in 9 min. 28"
 IS: Surface blow built to 1.
 FF: BOB in 15 min. 20"
 FS: Surface blow built to 1. 30-30-30-30

PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2278.38	115.46	Initial Hydro-static
1	42.70	115.05	Open To Flow (1)
30	147.36	126.95	Shut-In(1)
61	1232.05	128.39	End Shut-In(1)
62	145.63	127.05	Open To Flow (2)
91	213.63	129.03	Shut-In(2)
121	1193.81	130.42	End Shut-In(2)
122	2171.97	130.40	Final Hydro-static



Recovery

Length (ft)	Description	Volume (bbl)
126.00	ocmw 5%o 75%w 20%m	0.62
63.00	gocw m 20%g 30%o 10%w 40%m	0.63
315.00	go 10%g 90%o	4.42
0.00	252 GIP	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum

14-19s-25w Ness,KS

4924 SE 84th St
New ton, KS 67114

Golden Eye #1

Job Ticket: 67473

DST#: 2

ATTN: Ryan Seib

Test Start: 2021.08.24 @ 05:45:52

Tool Information

Drill Pipe:	Length: 4277.00 ft	Diameter: 3.80 inches	Volume: 60.00 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	30000.00 lb
Drill Collar:	Length: 154.00 ft	Diameter: 2.25 inches	Volume: 0.76 bbl	Weight to Pull Loose:	70000.00 lb
			<u>Total Volume: 60.76 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial	58000.00 lb
Depth to Top Packer:	4441.00 ft			Final	59000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	11.00 ft				
Tool Length:	38.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Stubb	1.00			4415.00	
Shut In Tool	5.00			4420.00	
Hydraulic tool	5.00			4425.00	
Jars	5.00			4430.00	
Safety Joint	2.00			4432.00	
Packer	5.00			4437.00	27.00 Bottom Of Top Packer
Packer	4.00			4441.00	
Stubb	1.00			4442.00	
Recorder	0.00	8790	Inside	4442.00	
Recorder	0.00	8674	Outside	4442.00	
Perforations	7.00			4449.00	
Bullnose	3.00			4452.00	11.00 Bottom Packers & Anchor

Total Tool Length: 38.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum
4924 SE 84th St
New ton, KS 67114
ATTN: Ryan Seib

14-19s-25w Ness,KS
Golden Eye #1
Job Ticket: 67473 **DST#: 2**
Test Start: 2021.08.24 @ 05:45:52

Mud and Cushion Information

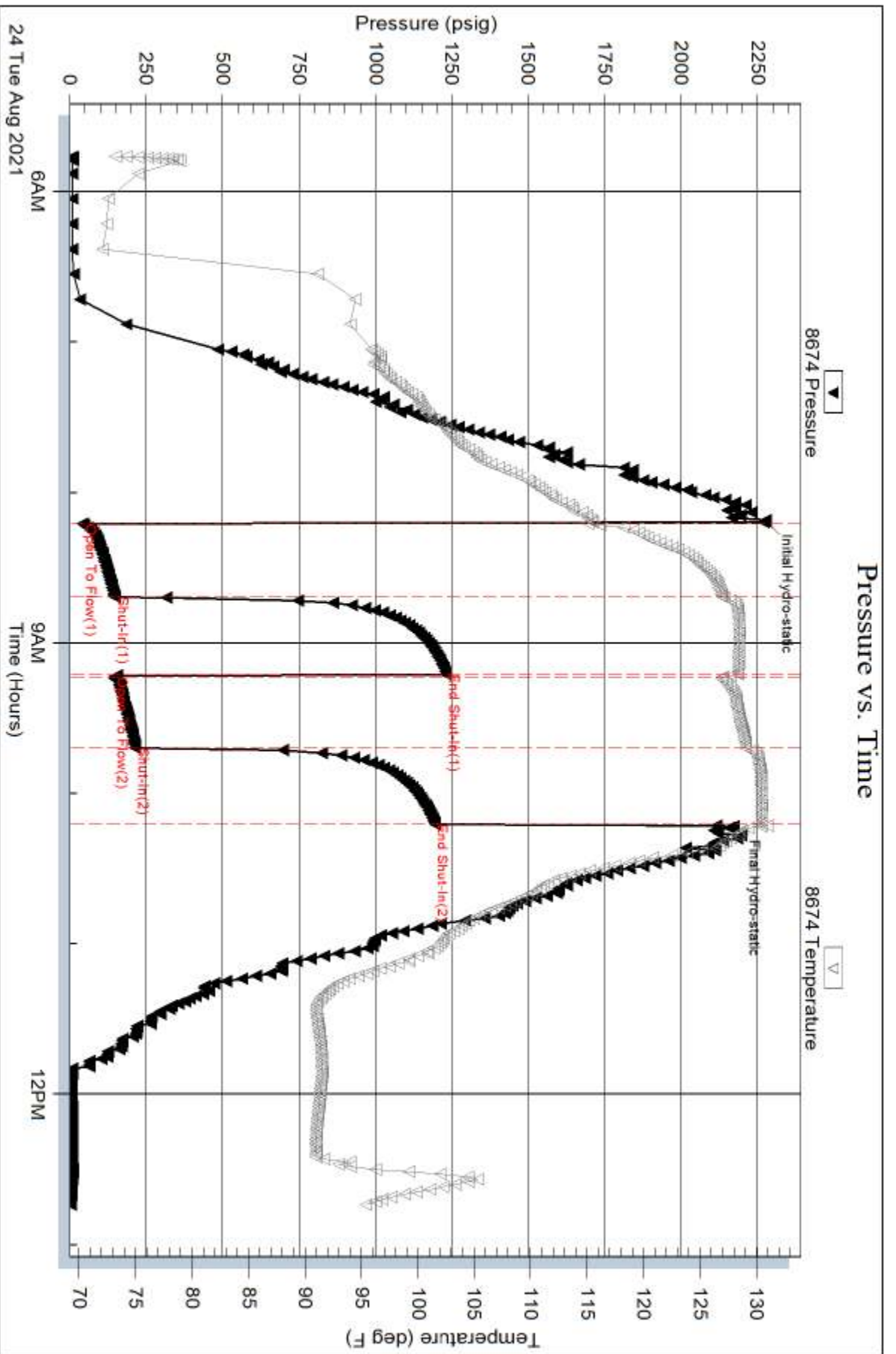
Mud Type: Gel Chem	Cushion Type:	Oil API: 35 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 11000 ppm
Viscosity: 60.00 sec/qt	Cushion Volume: bbl	
Water Loss: 6.39 in ³	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 2600.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
126.00	ocmw 5%o 75%w 20%m	0.620
63.00	gocw m 20%g 30%o 10%w 40%m	0.629
315.00	go 10%g 90%o	4.419
0.00	252 GIP	0.000

Total Length: 504.00 ft Total Volume: 5.668 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: 37@80=35
 .47@85=11000



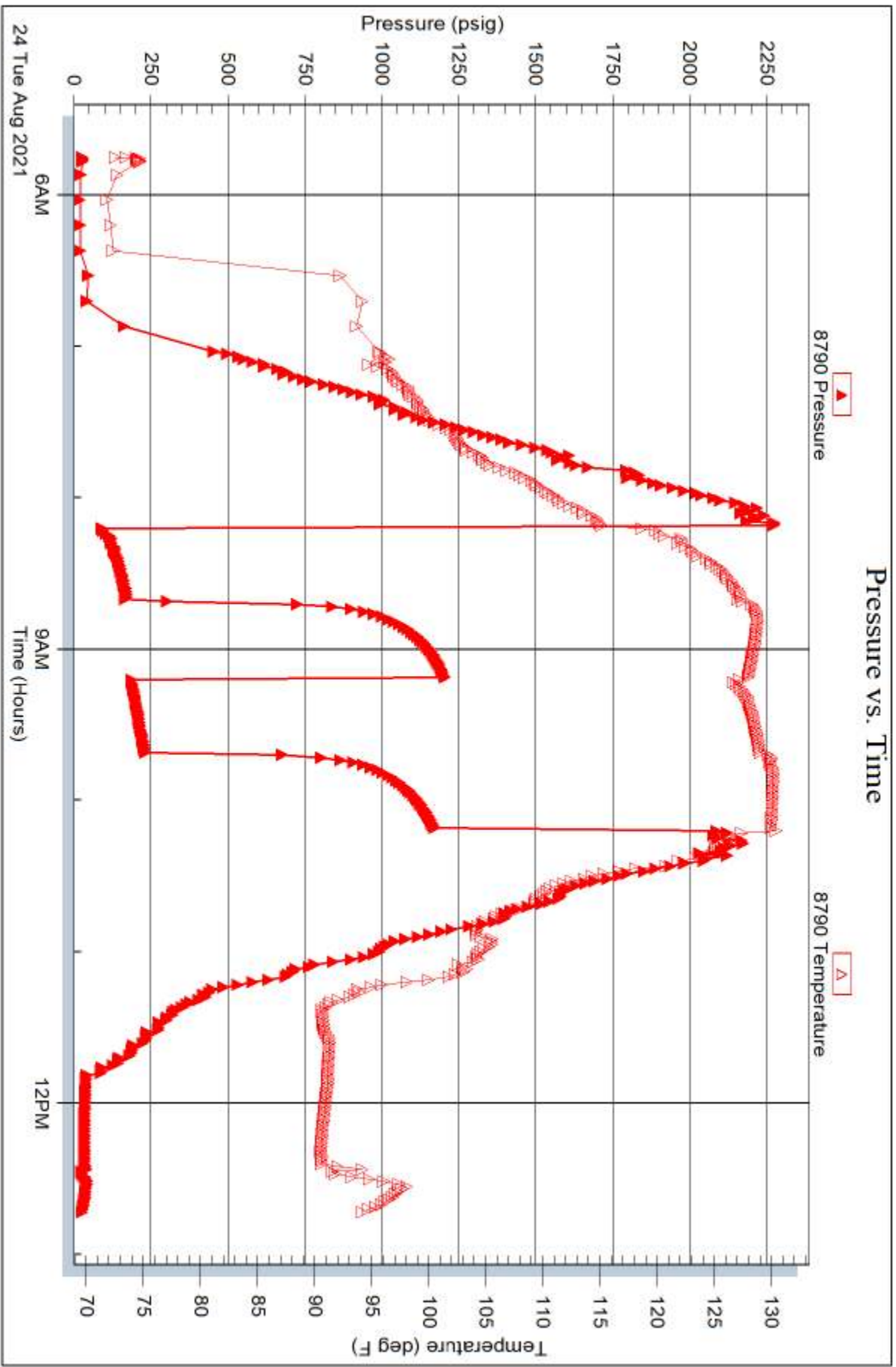
Serial #: 8790

Inside

Palomino Petroleum

Golden Eye #1

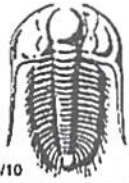
DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 67473

Printed: 2021.08.27 @ 09:42:56



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 67472

Well Name & No. Golden Eye #1 Test No. 1 Date 8-23-21
 Company Palomino Petroleum Elevation 2401 KB 2396 GL
 Address 4924 SE 84th St Newton, KS 67114
 Co. Rep / Geo. Ryan Seib Rig Murfin 16
 Location: Sec. 14 Twp 19 Rge. 25 Co. Ness State KS

Interval Tested 4420 4439 Zone Tested Miss
 Anchor Length 19 Drill Pipe Run 4245 Mud Wt. 9.2
 Top Packer Depth 4415 Drill Collars Run 154 Vis 60
 Bottom Packer Depth 4420 Wt. Pipe Run — WL 6.4
 Total Depth 4439 Chlorides 2600 ppm System LCM 1

Blow Description IF! 1/4 blow built to 2.
IS! No return.
FF! Surface blow built to 134.
FS! No return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>20</u>	<u>oil</u>	<u>100</u>	<u>0</u>	<u>0</u>	<u>0</u>
<u>60</u>	<u>ocm</u>	<u>10</u>	<u>0</u>	<u>90</u>	<u>0</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

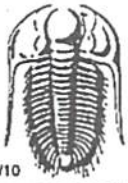
Rec Total 80 BHT 124 Gravity 35 API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic 2306 Test 1450 T-On Location 13:15
 (B) First Initial Flow 32 Jars 250 T-Started 14:29
 (C) First Final Flow 49 Safety Joint 75 T-Open 17:00
 (D) Initial Shut-In 1235 Circ Sub NIL T-Pulled 19:00
 (E) Second Initial Flow 51 Hourly Standby _____ T-Out 21:45
 (F) Second Final Flow 64 Mileage 104-130 Comments _____
 (G) Final Shut-In 1204 Sampler _____
 (H) Final Hydrostatic 2206 Straddle _____

Initial Open 30 Shale Packer _____
 Initial Shut-In 30 Extra Packer _____
 Final Flow 30 Extra Recorder _____
 Final Shut-In 30 Day Standby _____
 Sub Total 1905 Accessibility _____
 Sub Total 1905 EM Tool _____
 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Sub Total 0
 Total 1905
 MP/DST Disc't _____

Approved By [Signature] Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 67473

Well Name & No. Golden Eye #1 Test No. 2 Date 8-24-21
 Company Palomino Petroleum Elevation 2401 KB 2396 GL
 Address _____
 Co. Rep / Geo. Ryan Seib Rig Murfin 16
 Location: Sec. 14 Twp 19 Rge. 25 Co. Ness State KS

Interval Tested 4441 4452 Zone Tested MISS
 Anchor Length 11 Drill Pipe Run 4277 Mud Wt. 9.2
 Top Packer Depth 4436 Drill Collars Run 154 Vis 60
 Bottom Packer Depth 4441 Wt. Pipe Run _____ WL 6.4
 Total Depth 4452 Chlorides 2600 ppm System LCM 1

Blow Description IF: BoB in 9 mins. 28"
ISI surface blow built to 1.
FF: BoB in 15 min. 20"
FS: surface blow built to 1.

Rec	Feet of	%gas	%oil	%water	%mud
<u>315</u>	<u>90</u>	<u>10</u>	<u>90</u>		
<u>63</u>	<u>90cwm</u>	<u>20</u>	<u>30</u>	<u>10</u>	<u>40</u>
<u>126</u>	<u>90cwm</u>		<u>5</u>	<u>75</u>	<u>20</u>
	<u>252 GIP</u>				

Rec Total 504 BHT 130 Gravity 35 API RW .47 @ 130 F Chlorides 11,000 ppm
 (A) Initial Hydrostatic 2278 Test 1450 T-On Location 4:45
 (B) First Initial Flow 42 Jars 250 T-Started 5:45
 (C) First Final Flow 147 Safety Joint 75 T-Open 8:11
 (D) Initial Shut-In 1232 Circ Sub NIL T-Pulled 10:11
 (E) Second Initial Flow 145 Hourly Standby _____ T-Out 12:45
 (F) Second Final Flow 213 Mileage 104-X2 130+130 Comments 109ded
 (G) Final Shut-In 1193 Sampler _____ 8-25-21 4:00pm
 (H) Final Hydrostatic 2171 Straddle _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30
 Sub Total 2035
 MP/DST Disc't _____

Approved By [Signature] Our Representative [Signature]

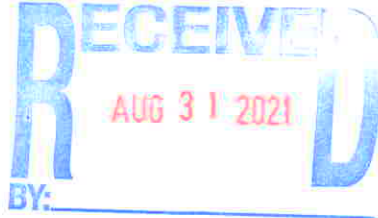
TriLOBITE TESTING INC. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:
PALOMINO PETROLEUM INC
4924 SE 84TH ST
NEWTON, KS 67114-8827



Invoice Date: 8/17/2021
Invoice #: 0354877
Lease Name: Goldeneye
Well #: 1(New)
County: Ness, Ks
Job Number: WP1743
District: Oakley

Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
H-325	200.000	17.600	3,520.00
Light Eq Mileage	75.000	1.760	132.00
Heavy Eq Mileage	75.000	3.520	264.00
Ton Mileage	940.000	1.320	1,240.80
Depth Charge 0'-500'	1.000	880.000	880.00

*Cement for surface
8/17*

Total 6,036.80

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



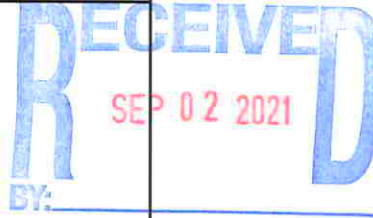
P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
8/25/2021	33644

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827



- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Golden Eye	Ness	Murfin Rig #16	Oil	Development	5 1/2 Longstring	Preston
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				15	Miles	6.00	90.00
578D-L	Pump Charge - Long String				1	Job	1,500.00	1,500.00
404-5	5 1/2" Port Collar				1	Each	2,500.00	2,500.00T
403-5	5 1/2" Cement Basket				1	Each	275.00	275.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	325.00	325.00T
409-5	5 1/2" Turbolizer				10	Each	90.00	900.00T
325	Standard Cement				100	Sacks	14.50	1,450.00T
284	Calseal				5	Sack(s)	40.00	200.00T
283	Salt				500	Lb(s)	0.25	125.00T
285	CFR-1				50	Lb(s)	5.00	250.00T
276	Flocele				75	Lb(s)	3.00	225.00T
330	Swift Multi-Density Standard (MIDCON II)				125	Sacks	18.00	2,250.00T
281	Mud Flush				500	Gallon(s)	1.50	750.00T
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
290	D-Air				6	Gallon(s)	42.00	252.00T
581D	Service Charge Cement				225	Sacks	2.00	450.00
583D	Drayage				300	Ton Miles	1.00	300.00
	Subtotal							12,192.00
	Sales Tax Ness County						6.50%	640.38
We Appreciate Your Business!						Total		\$12,832.38



CHARGE TO: Palomino
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 33644

PAGE 1 OF 2

1. SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
Ness City	1	Golden eye	Ness	KS	Ness City	8-25-21	
	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO.	SHIPPED	DELIVERED TO	ORDER NO.	
		Murffin	#16	W&T	Location		
	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
	Oil	Development	Long String 5 1/2		Lined 2 w 3 1/2		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		U/M	U/M			
575					MILEAGE truck #112			15	mi	90.00
578					Pump charge - Long String			1	Job	1500.00
404					Part Collar			1	EA	2500.00
403					CMT Basket			1	EA	275.00
406					Latch down plug & Baffle			1	EA	250.00
407					Insert Float Shoe w/ Auto Fill			1	EA	325.00
409					Turbolizers			10	EA	900.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

DATE SIGNED: 8-25-21 TIME SIGNED: 5:15 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UNDECIDED	DISAGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	

TOTAL 128832.38

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: Robert Deane APPROVAL: _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 33644

CUSTOMER
Delovino

WELL
Goldeneye #1

DATE 8-25-21 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL				UNIT PRICE	AMOUNT		
		LOC	ACCT	DF			QTY	U/M	QTY	U/M				
325						Standard CMT								
284						Cal Seal			5	SKS		40.00	200.00	
283						Sal-f			500	lbs		2.25	125.00	
285						CFR-1			50	lbs		5.00	250.00	
276						Flocide			25	lbs		3.00	225.00	
330						SMD CMT			125	SKS		18.00	2250.00	
281						Mud Flush			500	gal		1.50	750.00	
221						Liquid KCL			4	gal		25.00	100.00	
290						D-Air			6	gal		42.00	252.00	
581						SERVICE CHARGE						2.00	450.00	
						MILEAGE CHARGE			15	Miles		300.00	300.00	
CONTINUATION TOTAL												6352.00		

JOB LOG

SWIFT Services, Inc.

DATE PAGE NO.

8-25-21

CUSTOMER <i>Palomino</i>		WELL NO. <i>1</i>	LEASE <i>Golden eye</i>	JOB TYPE <i>Long string (PC)</i>	TICKET NO. <i>33644</i>
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	<i>11:30</i>							<i>ON location 5 1/2" 14 1/2 / FT RTD - 4560' LTD 4560' TP - 4559 SS 29' PC #70 1695' Basket - #67⁷⁰ Turbo - 3, 4, 5, 6, 7, 9, 10, 12, 14, 69</i>
	<i>12:30</i>							<i>Start 5 1/2 14 1/2 / FT Csg in well</i>
	<i>14:45</i>							<i>drop ball - circulate</i>
	<i>16:00</i>	<i>4</i>	<i>12</i>				<i>250</i>	<i>pump 500 gal Mud Flush</i>
	<i>16:03</i>	<i>4</i>	<i>20</i>				<i>250</i>	<i>pump 20 bbl 1KCL Spacer</i>
	<i>16:10</i>	<i>1</i>	<i>10-7</i>				<i>75</i>	<i>plug RH, MH (30, 20)</i>
	<i>16:15</i>	<i>4</i>	<i>28</i>				<i>200</i>	<i>Mix 25⁷⁵ SKS of SMD at 12.7 ppS</i>
		<i>4</i>	<i>24</i>				<i>200</i>	<i>Mix 100 SKS of EA2 at 15.36 ppS</i>
	<i>16:30</i>							<i>Wash pump + lines Drop latch down plug</i>
	<i>16:35</i>	<i>6 1/2</i>	<i>0</i>				<i>200</i>	<i>start displacement</i>
		<i>6 1/2</i>	<i>75</i>				<i>250</i>	<i>- lift Pressure</i>
		<i>6 1/2</i>	<i>109</i>				<i>800</i>	<i>- max lift Pressure</i>
	<i>16:45</i>	<i>6</i>	<i>110.5</i>				<i>1500</i>	<i>land latch down plug - Release PSI Hold*</i>
	<i>17:00</i>							<i>Wash up truck #112</i>
	<i>17:50</i>							<i>Job complete</i>
								<i>125 SKS SMD used (RH-30 MH-20) 100 SKS EA2 used</i>
								<i>Thanks!</i>
								<i>Preston, Gideon, Kirby</i>



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
9/7/2021	33883

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED
SEP 13 2021
BY: _____

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Golden Eye	Ness	Express Well	Oil	Development	Port Collar	Gideon
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				20	Miles	6.00	120.00
576D-D	Pump Charge - Deep Surface (> 500 Ft.) & Port Collars				1	Job	1,500.00	1,500.00
330	Swift Multi-Density Standard (MIDCON II)				155	Sacks	18.00	2,790.00T
276	Flocele				50	Lb(s)	3.00	150.00T
290	D-Air				2	Gallon(s)	42.00	84.00T
105	Port Collar Tool Rental With Man				1	Each	300.00	300.00T
581D	Service Charge Cement				200	Sacks	2.00	400.00
582D	Minimum Drayage Charge				1	Each	300.00	300.00
	Subtotal							5,644.00
	Sales Tax Ness County						6.50%	216.06
We Appreciate Your Business!							Total	\$5,860.06



CHARGE TO: Palomares Petroleum
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET **33883**
 PAGE 1 OF 1

1. SERVICE LOCATIONS <u>Ness City, KS</u>	WELL/PROJECT NO. <u>#1</u>	LEASE <u>Golden Eye</u>	COUNTY/PARISH <u>Ness</u>	STATE <u>KS</u>	CITY <u>LAIRD</u>	DATE <u>9-7-2021</u>	OWNER
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Express Well Service</u>	RIG NAME/NO.	SHIPPED VIA <u>GT</u>	DELIVERED TO <u>LOCATION</u>	WELL PERMIT NO.	ORDER NO.	
3. WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Port Collar</u>	WELL LOCATION <u>Laired 1/2-61, 3-5</u>				
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS <u>F + Survey</u>						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT		UM	UM			
576		1		MILEAGE <u>Trk #115</u>					
576		1		<u>Pump Change - Port Collar</u>					
330		1		<u>Swift Mult-Density CMT</u>					
276		1		<u>Elocele</u>					
290		1		<u>D-Air</u>					
106		1		<u>Port Collar Tool Rental</u>					
581		1		<u>CMT Service Charge</u>					
582		1		<u>Minimum Drayage Charge</u>					

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.
X

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

DATE SIGNED <u>9-7-2021</u>	TIME SIGNED <u>12:30</u>	<input type="checkbox"/> A.M. <input checked="" type="checkbox"/> P.M.	SURVEY	AGREE	UNDECIDED	DISAGREE	PAGE TOTAL	TOTAL
CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.			OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? <input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	1	5810.00
SWIFT OPERATOR <u>Budwan Tandy</u>			WE UNDERSTOOD AND MET YOUR NEEDS? <input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
APPROVAL			OUR SERVICE WAS PERFORMED WITHOUT DELAY? <input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
			WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? <input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
			ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
			CUSTOMER DID NOT WISH TO RESPOND <input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
			Thank You!					

JOB LOG

SWIFT Services, Inc.

DATE 9-7-2007	PAGE NO. 1
TICKET NO. 33883	

CUSTOMER Palomino Petroleum		WELL NO. #1		LEASE Golden Eye		JOB TYPE Port Collar		TICKET NO. 33883	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	1000								ON LOCATION 2 7/8" x 5 1/6 PC: 1695'
	1030	Ø			✓		1,000		P Test to 1,000 *Hold* - Release PSI
	1035								Open PC
	1045	4	4		✓		400		INJECTION RATE 4@400 PSI
	1050	4	85		✓		300		Mix 155 sks of SMD @ 11.2 pps ^{1/4" Flt}
	1110	3 1/2	8.75		✓		350		Displace CMT
	1110								Close PC
	1115	Ø			✓		1,000		P Test to 1,000 *Hold* - Release PSI
	1125								Run 5 JTs Wash up Trk #115
	1155	3	22		✓		300		Reverse Clean
	1215								Job Complete 155 sks of SMD 1/4lb Flt used *10 sks to the Pit*
									THANKS!
									Gudean, Kuzly, Duster



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
9/8/2021	35144

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED
 SEP 13 2021
 BY: _____

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Golden Eye	Ness	Express Well	Oil	Development	Acidize Formation	Wayne

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way	10	Miles	6.00	60.00
501D	Acid Pump Charge	1	Job	750.00	750.00
303 - 15%	MCA Acid	250	Gallons	2.60	650.00
221	Liquid KCL (Clayfix)	2	Gallon(s)	25.00	50.00
235	INH.1 ESA-28	1	Gallon(s)	40.00	40.00
249	STR-1 (Pen 88)	1	Gallon(s)	42.00	42.00
	Subtotal				1,592.00
	Sales Tax Ness County			6.50%	0.00

We Appreciate Your Business!

Total \$1,592.00

