

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

| | | | | |
|---|--|---------|-------------|-----------------------|
| Date of first Production/Injection or Resumed Production/Injection: | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |

| | | |
|---|---|------------------------------------|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> | PRODUCTION INTERVAL: Top Bottom |
|---|---|------------------------------------|

| Shots Per Foot | Perforation Top | Perforation Bottom | Bridge Plug Type | Bridge Plug Set At | Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i> |
|----------------|-----------------|--------------------|------------------|--------------------|---|
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

| | | | | |
|----------------|-------|---------|------------|--|
| TUBING RECORD: | Size: | Set At: | Packer At: | |
|----------------|-------|---------|------------|--|



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4924 SE 84th St
Newton, KS 67114

ATTN: Ryan Seib

12-18s-25w Ness,KS

The World is Not Enough #1

Start Date: 2021.09.07 @ 14:54:00

End Date: 2021.09.08 @ 00:10:00

Job Ticket #: 68283 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2021.09.10 @ 11:56:19



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum

The World is Not Enough #1

4924 SE 84th St
New ton, KS 67114

12-18s-25w Ness,KS

ATTN: Ryan Seib

Job Ticket: 68283

DST#: 1

Test Start: 2021.09.07 @ 14:54:00

Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe: | Length: 4020.00 ft | Diameter: 3.80 inches | Volume: 56.39 bbl | Tool Weight: 2700.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 2.25 inches | Volume: 0.00 bbl | Weight set on Packer: 25000.00 lb |
| Drill Collar: | Length: 239.00 ft | Diameter: 2.25 inches | Volume: 1.18 bbl | Weight to Pull Loose: 67000.00 lb |
| | | | <u>Total Volume: 57.57 bbl</u> | Tool Chased ft |
| Drill Pipe Above KB: | 30.00 ft | | | String Weight: Initial 65000.00 lb |
| Depth to Top Packer: | 4256.00 ft | | | Final 65000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 105.00 ft | | | |
| Tool Length: | 132.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

Tool Description

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|---------------------------|---------------|------------|----------|------------|--------------------------------|
| Change Over Sub | 1.00 | | | 4230.00 | |
| Shut In Tool | 5.00 | | | 4235.00 | |
| Hydraulic tool | 5.00 | | | 4240.00 | |
| Jars | 5.00 | | | 4245.00 | |
| Safety Joint | 2.00 | | | 4247.00 | |
| Packer | 5.00 | | | 4252.00 | 27.00 Bottom Of Top Packer |
| Packer | 4.00 | | | 4256.00 | |
| Stubb | 1.00 | | | 4257.00 | |
| Perforations | 1.00 | | | 4258.00 | |
| Change Over Sub | 1.00 | | | 4259.00 | |
| Recorder | 0.00 | 6625 | Inside | 4259.00 | |
| Recorder | 0.00 | 8652 | Outside | 4259.00 | |
| Drill Pipe | 95.00 | | | 4354.00 | |
| Change Over Sub | 1.00 | | | 4355.00 | |
| Perforations | 2.00 | | | 4357.00 | |
| Bullnose | 4.00 | | | 4361.00 | 105.00 Bottom Packers & Anchor |
| Total Tool Length: | 132.00 | | | | |



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum

The World is Not Enough #1

4924 SE 84th St
New ton, KS 67114

12-18s-25w Ness,KS

Job Ticket: 68283

DST#: 1

ATTN: Ryan Seib

Test Start: 2021.09.07 @ 14:54:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|------------------------------|---------------|
| 177.00 | OWCM 45 mud 35 w ater 20 oil | 0.870 |
| 59.00 | OWCM 80 mud 5 w ater 15 oil | 0.290 |
| 63.00 | OWCM 80 mud 5 w ater 15 oil | 0.856 |
| 111.00 | OCM 85 mud 15 oil | 1.557 |
| 0.00 | 78 GIP | 0.000 |

Total Length: 410.00 ft

Total Volume: 3.573 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

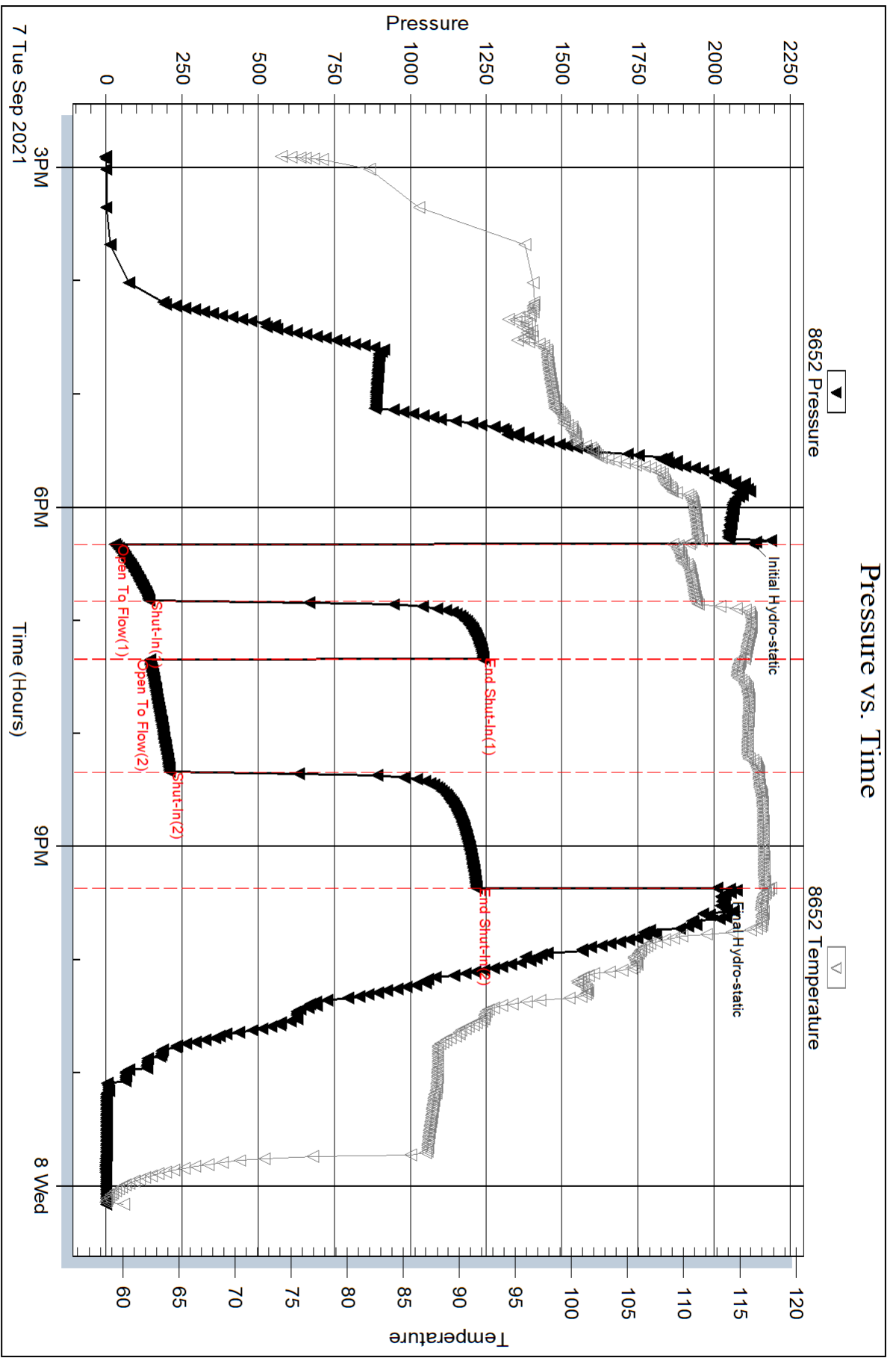
Recovery Comments: 1# LCM

Serial #: 8652

Outside Palomino Petroleum

12-18s-25w Ness,KS

DST Test Number: 1



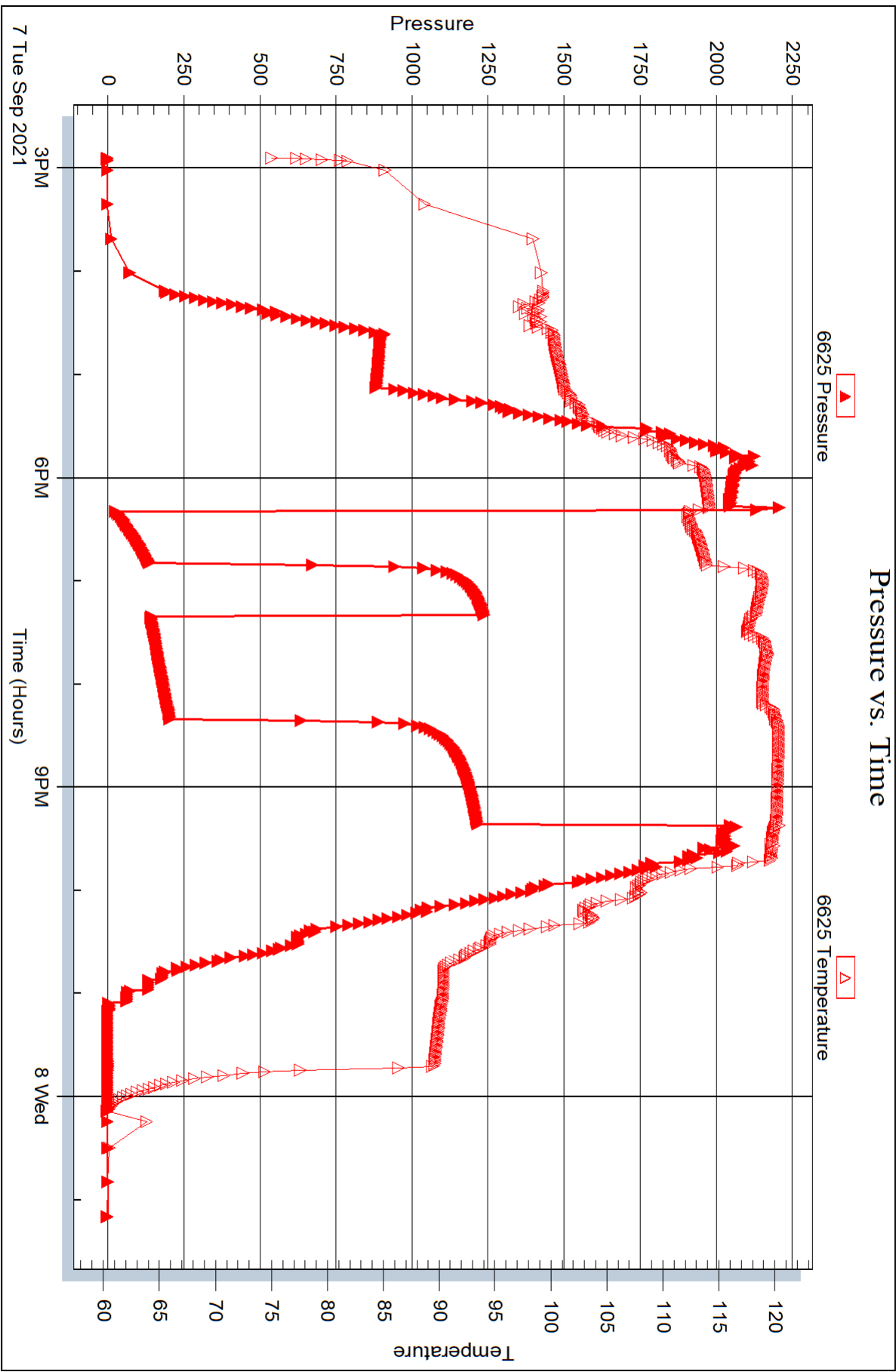
Serial #: 6625

Inside

Palomino Petroleum

12-18s-25w Ness, KS

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4924 SE 84th St
Newton, KS 67114

ATTN: Ryan Seib

12-18s-25w Ness,KS

The World is Not Enough #1

Start Date: 2021.09.08 @ 18:42:00

End Date: 2021.09.09 @ 02:51:30

Job Ticket #: 68284 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2021.09.10 @ 11:55:51

Palomino Petroleum

The World is Not Enough #1

12-18s-25w Ness,KS

DST # 2

Fort Scott

2021.09.08



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum
 4924 SE 84th St
 New ton, KS 67114
 ATTN: Ryan Seib

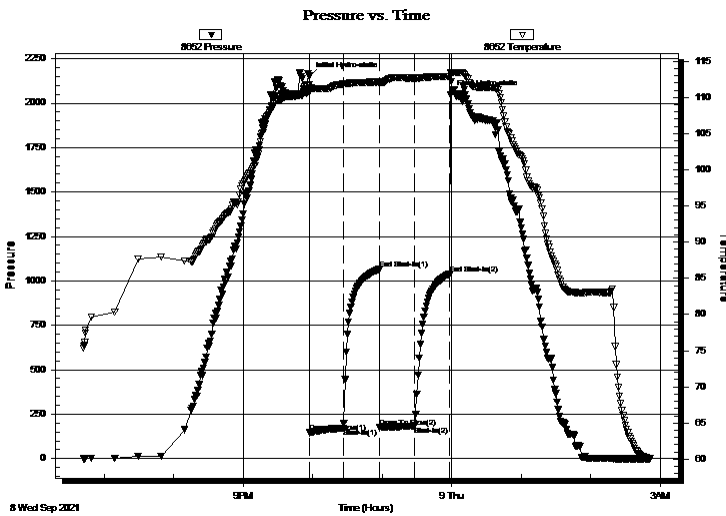
The World is Not Enough #1
12-18s-25w Ness,KS
 Job Ticket: 68284 **DST#: 2**
 Test Start: 2021.09.08 @ 18:42:00

GENERAL INFORMATION:

Formation: **Fort Scott**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 21:57:15
 Time Test Ended: 02:51:30
 Interval: **4207.00 ft (KB) To 4272.00 ft (KB) (TVD)**
 Total Depth: 4476.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Straddle (Reset)
 Tester: Dustin Day
 Unit No: 70
 Reference Elevations: 2339.00 ft (KB)
 2334.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8652 Outside
 Press@RunDepth: 182.62 psig @ 4208.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2021.09.08 End Date: 2021.09.09 Last Calib.: 2021.09.09
 Start Time: 18:42:05 End Time: 02:51:29 Time On Btm: 2021.09.08 @ 21:57:00
 Time Off Btm: 2021.09.08 @ 23:58:45

TEST COMMENT: Packer Failure, mud dropped out of sight, 7 1/2" blow, Picked it up, Bled it off and set it again and it held.
 IF- Built to 1 1/4"
 S11- No return
 FF- No blow



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2149.21 | 111.77 | Initial Hydro-static |
| 1 | 145.70 | 110.63 | Open To Flow (1) |
| 30 | 171.96 | 111.84 | Shut-In(1) |
| 61 | 1064.77 | 112.15 | End Shut-In(1) |
| 61 | 178.12 | 111.92 | Open To Flow (2) |
| 91 | 182.62 | 112.64 | Shut-In(2) |
| 122 | 1040.46 | 112.93 | End Shut-In(2) |
| 122 | 2045.92 | 113.43 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|---------------------|--------------|
| 60.00 | WCM 70 mud 30 water | 0.30 |
| 260.00 | mud 100 mud | 1.44 |
| | | |
| | | |

* Recovery from multiple tests

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum
4924 SE 84th St
New ton, KS 67114
ATTN: Ryan Seib

The World is Not Enough #1
12-18s-25w Ness,KS
Job Ticket: 68284 **DST#: 2**
Test Start: 2021.09.08 @ 18:42:00

Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe: | Length: 3901.00 ft | Diameter: 3.80 inches | Volume: 54.72 bbl | Tool Weight: 2700.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 2.25 inches | Volume: 0.00 bbl | Weight set on Packer: 34000.00 lb |
| Drill Collar: | Length: 302.00 ft | Diameter: 2.25 inches | Volume: 1.49 bbl | Weight to Pull Loose: 72000.00 lb |
| | | | <u>Total Volume: 56.21 bbl</u> | Tool Chased ft |
| Drill Pipe Above KB: | 23.00 ft | | | String Weight: Initial 68000.00 lb |
| Depth to Top Packer: | 4207.00 ft | | | Final 68000.00 lb |
| Depth to Bottom Packer: | 4272.00 ft | | | |
| Interval between Packers: | 65.00 ft | | | |
| Tool Length: | 296.00 ft | | | |
| Number of Packers: | 3 | Diameter: 6.75 inches | | |

Tool Comments:

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|------------------|-------------|------------|----------|------------|--------------------------------|
| Change Over Sub | 1.00 | | | 4181.00 | |
| Shut In Tool | 5.00 | | | 4186.00 | |
| Hydraulic tool | 5.00 | | | 4191.00 | |
| Jars | 5.00 | | | 4196.00 | |
| Safety Joint | 2.00 | | | 4198.00 | |
| Packer | 5.00 | | | 4203.00 | 27.00 Bottom Of Top Packer |
| Packer | 4.00 | | | 4207.00 | |
| Stubb | 1.00 | | | 4208.00 | |
| Recorder | 0.00 | 6625 | Inside | 4208.00 | |
| Recorder | 0.00 | 8652 | Outside | 4208.00 | |
| Perforations | 20.00 | | | 4228.00 | |
| Change Over Sub | 1.00 | | | 4229.00 | |
| Drill Pipe | 32.00 | | | 4261.00 | |
| Change Over Sub | 1.00 | | | 4262.00 | |
| Perforations | 6.00 | | | 4268.00 | |
| Blank Off Sub | 1.00 | | | 4269.00 | |
| Packer - Shale | 3.00 | | | 4272.00 | 65.00 Tool Interval |
| Packer | 1.00 | | | 4273.00 | |
| Stubb | 1.00 | | | 4274.00 | |
| Perforations | 3.00 | | | 4277.00 | |
| Change Over Sub | 1.00 | | | 4278.00 | |
| Recorder | 0.00 | 8167 | Below | 4278.00 | |
| Drill Pipe | 189.00 | | | 4467.00 | |
| Change Over Sub | 1.00 | | | 4468.00 | |
| Perforations | 4.00 | | | 4472.00 | |
| Bullnose | 4.00 | | | 4476.00 | 204.00 Bottom Packers & Anchor |

Total Tool Length: 296.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum
4924 SE 84th St
New ton, KS 67114
ATTN: Ryan Seib

The World is Not Enough #1
12-18s-25w Ness,KS
Job Ticket: 68284 **DST#: 2**
Test Start: 2021.09.08 @ 18:42:00

Mud and Cushion Information

| | | | |
|----------------------------------|----------------------------|-----------------|---------|
| Mud Type: Gel Chem | Cushion Type: | Oil API: | deg API |
| Mud Weight: 9.00 lb/gal | Cushion Length: ft | Water Salinity: | ppm |
| Viscosity: 55.00 sec/qt | Cushion Volume: bbl | | |
| Water Loss: 5.98 in ³ | Gas Cushion Type: | | |
| Resistivity: ohm.m | Gas Cushion Pressure: psig | | |
| Salinity: 5900.00 ppm | | | |
| Filter Cake: 1.00 inches | | | |

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|----------------------|---------------|
| 60.00 | WCM 70 mud 30 w ater | 0.295 |
| 260.00 | mud 100 mud | 1.443 |

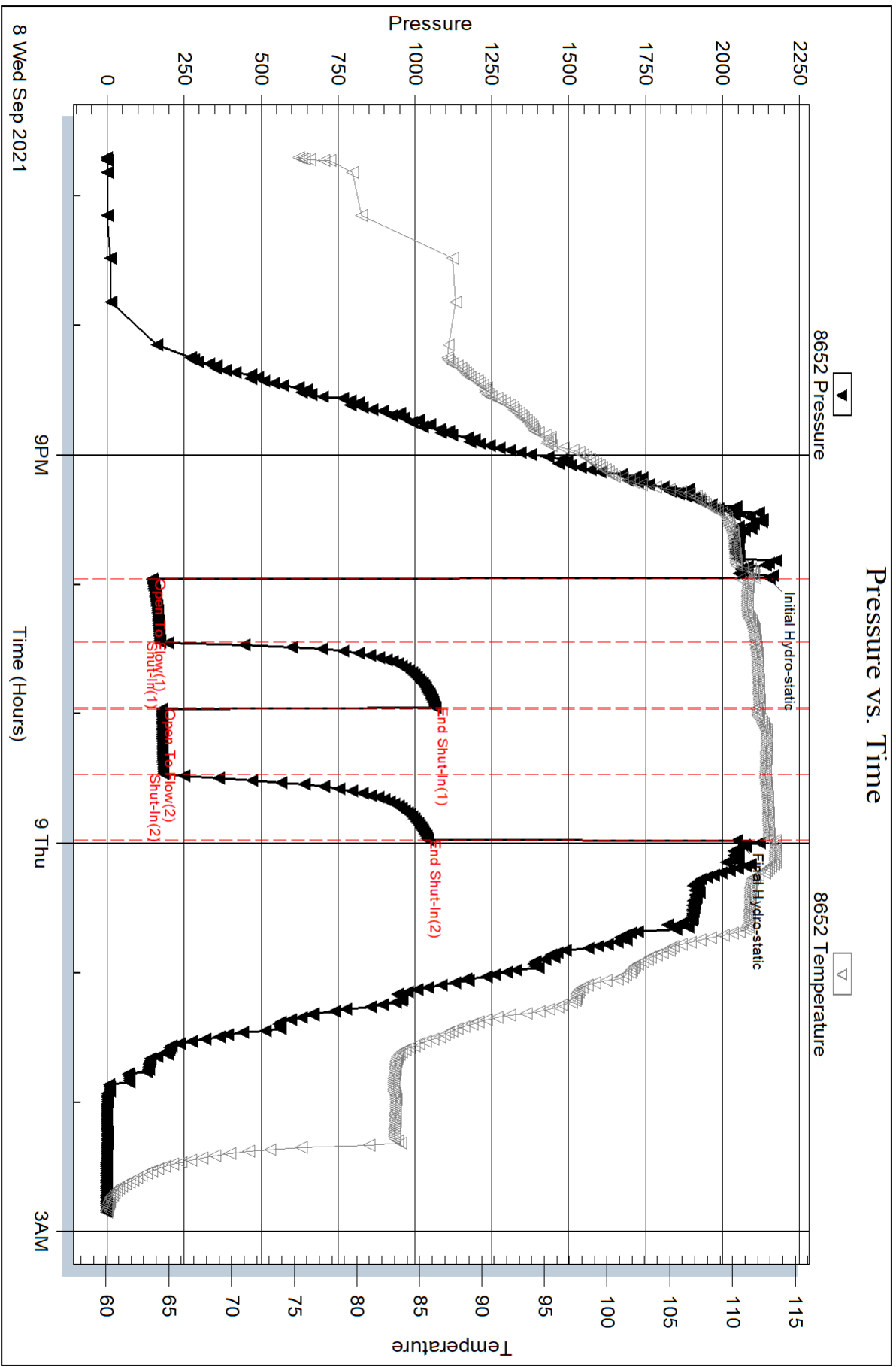
Total Length: 320.00 ft Total Volume: 1.738 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: 1# LCM

Serial #: 8652

Outside Palomino Petroleum

12-18s-25w Ness,KS

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 68284

Printed: 2021.09.10 @ 11:55:52

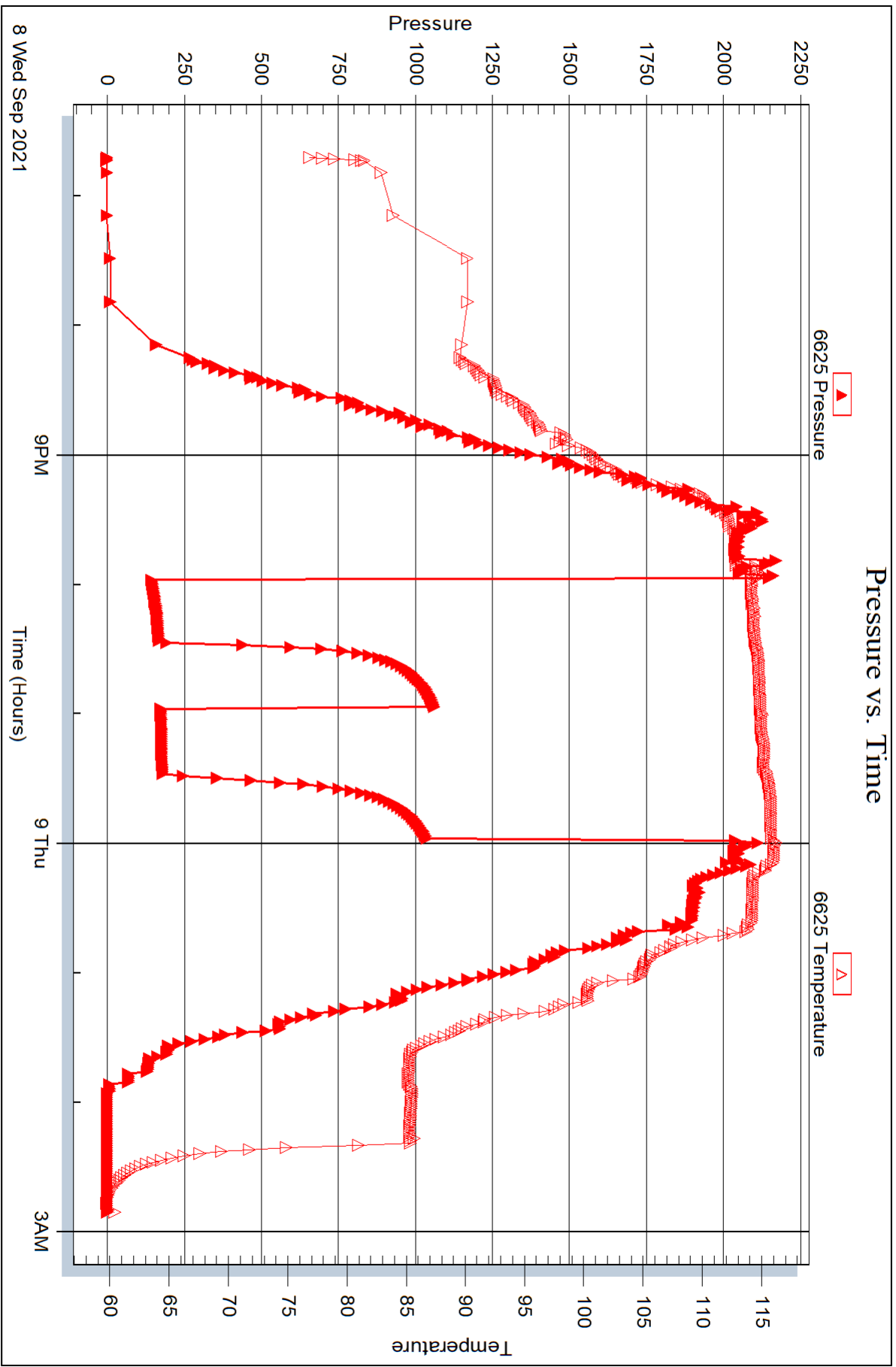
Serial #: 6625

Inside

Palomino Petroleum

12-18s-25w Ness, KS

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4924 SE 84th St
Newton, KS 67114

ATTN: Ryan Seib

12-18s-25w Ness,KS

The World is Not Enough #1

Start Date: 2021.09.09 @ 03:56:00

End Date: 2021.09.09 @ 12:44:45

Job Ticket #: 68285 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2021.09.10 @ 11:55:15



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum
 4924 SE 84th St
 New ton, KS 67114
 ATTN: Ryan Seib

The World is Not Enough #1
12-18s-25w Ness,KS
 Job Ticket: 68285 **DST#: 3**
 Test Start: 2021.09.09 @ 03:56:00

GENERAL INFORMATION:

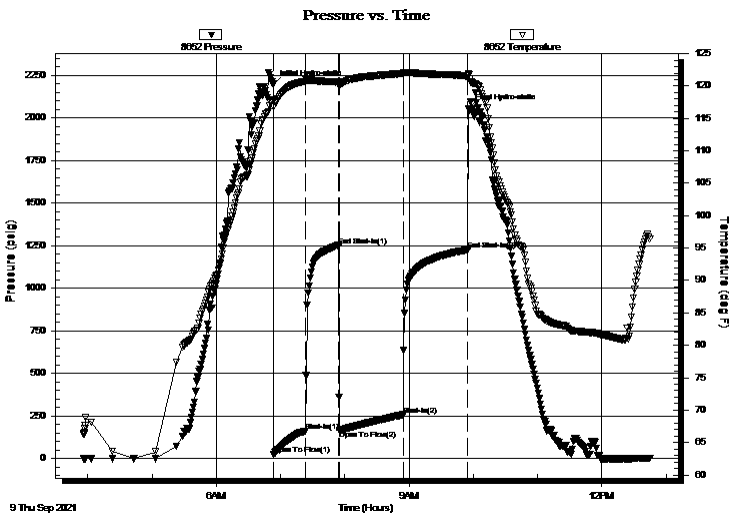
Formation: **Miss**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 06:53:45
 Time Test Ended: 12:44:45
 Interval: **4346.00 ft (KB) To 4372.00 ft (KB) (TVD)**
 Total Depth: 4476.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Straddle (Reset)
 Tester: Dustin Day
 Unit No: 70
 Reference Elevations: 2339.00 ft (KB)
 2334.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8652 Outside
 Press@RunDepth: 257.63 psig @ 4347.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2021.09.09 End Date: 2021.09.09 Last Calib.: 2021.09.09
 Start Time: 03:56:05 End Time: 12:44:45 Time On Btm: 2021.09.09 @ 06:53:30
 Time Off Btm: 2021.09.09 @ 09:55:30

TEST COMMENT: IF- BOB in 30 min
 S11- No return
 FF- BOB in 30 min, Built to 22"
 S12-No return

PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2195.84 | 117.80 | Initial Hydro-static |
| 1 | 27.80 | 116.81 | Open To Flow (1) |
| 30 | 161.56 | 120.74 | Shut-In(1) |
| 61 | 1251.43 | 120.61 | End Shut-In(1) |
| 62 | 165.82 | 120.35 | Open To Flow (2) |
| 121 | 257.63 | 121.91 | Shut-In(2) |
| 182 | 1226.88 | 121.55 | End Shut-In(2) |
| 182 | 2056.57 | 121.87 | Final Hydro-static |



Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|--|--------------|
| 207.00 | MCW w oil spots 89 w ater 10 mud 1 oil | 1.02 |
| 236.00 | GMCO 80 oil 10 mud 10 gas | 2.45 |
| 0.00 | Cracked collar leaking fluid | 0.00 |
| | | |
| | | |

* Recovery from multiple tests

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum
4924 SE 84th St
New ton, KS 67114
ATTN: Ryan Seib

The World is Not Enough #1
12-18s-25w Ness,KS
Job Ticket: 68285 **DST#: 3**
Test Start: 2021.09.09 @ 03:56:00

Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe: | Length: 4025.00 ft | Diameter: 3.80 inches | Volume: 56.46 bbl | Tool Weight: 2700.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 2.25 inches | Volume: 0.00 bbl | Weight set on Packer: 32000.00 lb |
| Drill Collar: | Length: 302.00 ft | Diameter: 2.25 inches | Volume: 1.49 bbl | Weight to Pull Loose: 76000.00 lb |
| | | | <u>Total Volume: 57.95 bbl</u> | Tool Chased ft |
| Drill Pipe Above KB: | 8.00 ft | | | String Weight: Initial 66000.00 lb |
| Depth to Top Packer: | 4346.00 ft | | | Final 74000.00 lb |
| Depth to Bottom Packer: | 4372.00 ft | | | |
| Interval between Packers: | 26.00 ft | | | |
| Tool Length: | 157.00 ft | | | |
| Number of Packers: | 3 | Diameter: 6.75 inches | | |

Tool Comments:

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|-------------------------|--------------------|-------------------|-----------------|-------------------|-----------------------|
|-------------------------|--------------------|-------------------|-----------------|-------------------|-----------------------|

| | | | | | |
|-----------------|-------|------|---------|---------|-------------------------------------|
| Change Over Sub | 1.00 | | | 4320.00 | |
| Shut In Tool | 5.00 | | | 4325.00 | |
| Hydraulic tool | 5.00 | | | 4330.00 | |
| Jars | 5.00 | | | 4335.00 | |
| Safety Joint | 2.00 | | | 4337.00 | |
| Packer | 5.00 | | | 4342.00 | 27.00 Bottom Of Top Packer |
| Packer | 4.00 | | | 4346.00 | |
| Stubb | 1.00 | | | 4347.00 | |
| Recorder | 0.00 | 6625 | Inside | 4347.00 | |
| Recorder | 0.00 | 8652 | Outside | 4347.00 | |
| Perforations | 21.00 | | | 4368.00 | |
| Blank Off Sub | 1.00 | | | 4369.00 | |
| Packer - Shale | 3.00 | | | 4372.00 | 26.00 Tool Interval |
| Packer | 1.00 | | | 4373.00 | |
| Stubb | 1.00 | | | 4374.00 | |
| Perforations | 2.00 | | | 4376.00 | |
| Change Over Sub | 1.00 | | | 4377.00 | |
| Recorder | 0.00 | 8167 | Below | 4377.00 | |
| Drill Pipe | 94.00 | | | 4471.00 | |
| Change Over Sub | 1.00 | | | 4472.00 | |
| Bullnose | 4.00 | | | 4476.00 | 104.00 Bottom Packers & Anchor |

Total Tool Length: 157.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum
4924 SE 84th St
New ton, KS 67114
ATTN: Ryan Seib

The World is Not Enough #1
12-18s-25w Ness,KS
Job Ticket: 68285 **DST#: 3**
Test Start: 2021.09.09 @ 03:56:00

Mud and Cushion Information

| | | | |
|----------------------------------|----------------------------|-----------------|---------|
| Mud Type: Gel Chem | Cushion Type: | Oil API: | deg API |
| Mud Weight: 9.00 lb/gal | Cushion Length: ft | Water Salinity: | ppm |
| Viscosity: 55.00 sec/qt | Cushion Volume: bbl | | |
| Water Loss: 5.99 in ³ | Gas Cushion Type: | | |
| Resistivity: ohm.m | Gas Cushion Pressure: psig | | |
| Salinity: 5900.00 ppm | | | |
| Filter Cake: 1.00 inches | | | |

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|--|---------------|
| 207.00 | MCW w oil spots 89 w ater 10 mud 1 oil | 1.018 |
| 236.00 | GMCO 80 oil 10 mud 10 gas | 2.445 |
| 0.00 | Cracked collar leaking fluid | 0.000 |

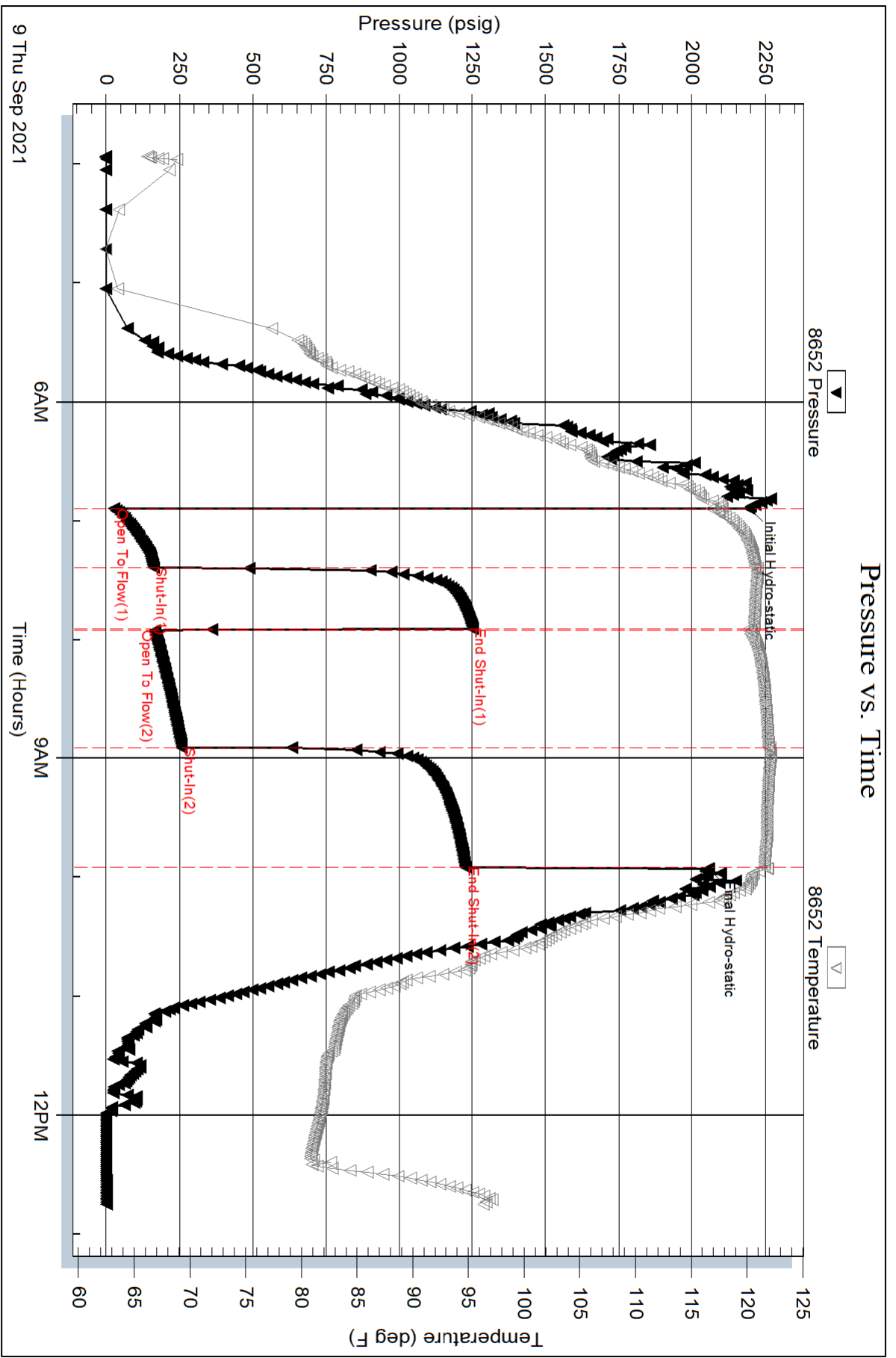
Total Length: 443.00 ft Total Volume: 3.463 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments: 1# LCM

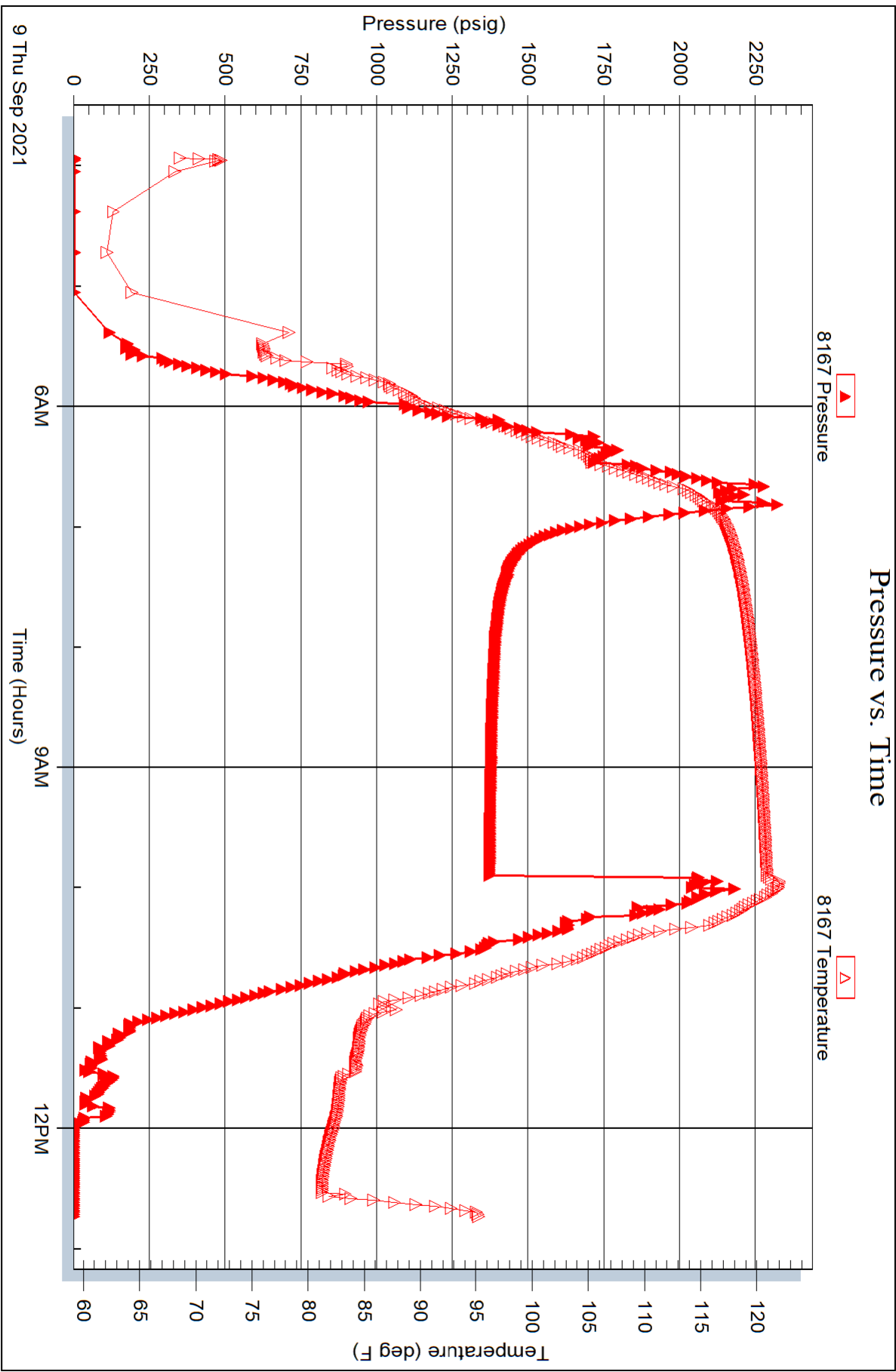
Serial #: 8652

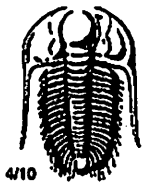
Outside Palomino Petroleum

12-18s-25w Ness, KS

DST Test Number: 3







TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 68283

Well Name & No. The world is not enough #1 Test No. 1 Date 9/17/21
 Company Palomina Petroleum Elevation ~~600~~ 2339 KB 2334 GL
 Address 4924 SE 84th St Newton, KS 67114
 Co. Rep / Geo. Ryan Seib Rig Murfin 116
 Location: Sec. 12 Twp 18 Rge. 25 Co. NESS State KS

Interval Tested 4256-4361 Zone Tested MISS
 Anchor Length 105 Drill Pipe Run 4020 Mud Wt. 9.4
 Top Packer Depth 4251 Drill Collars Run 239 Vis 60
 Bottom Packer Depth 4256 Wt. Pipe Run Ø WL 5.8
 Total Depth 4361 Chlorides 6000 ppm System LCM #

Blow Description IF- Built to 8'
S17- no return

FF- BOB 55 min. built to 13 1/4

S12- no return

| Rec | Feet of | %gas | %oil | %water | %mud |
|------------|-------------|-----------|-----------|-----------|----------|
| <u>150</u> | <u>OWCM</u> | <u>35</u> | <u>20</u> | <u>45</u> | <u>0</u> |
| <u>122</u> | <u>OWCM</u> | <u>15</u> | <u>5</u> | <u>80</u> | <u>0</u> |
| <u>111</u> | <u>OCM</u> | <u>15</u> | <u>0</u> | <u>85</u> | <u>0</u> |
| <u>78'</u> | <u>GIP</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> |

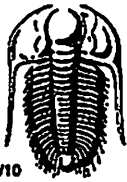
Rec Total 413' BHT 116 Gravity _____ API RW _____ @ _____ °F Chlorides 7500 ppm

(A) Initial Hydrostatic 2127 Test 1450 T-On Location 13:00
 (B) First Initial Flow 29 Jars 250 T-Started 14:54
 (C) First Final Flow 141 Safety Joint 75 T-Open 18:20
 (D) Initial Shut-In 1236 Circ Sub NIA T-Pulled 21:20
 (E) Second Initial Flow 145 Hourly Standby _____ T-Out 00:10
 (F) Second Final Flow 209 Mileage 96 167.50 Comments _____
 (G) Final Shut-In 1220 Sampler _____
 (H) Final Hydrostatic 2008 Straddle _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____

Initial Open 30 EM Tool _____
 Initial Shut-In 30 Ruined Shale Packer _____
 Final Flow 60 Ruined Packer _____
 Final Shut-In 60 Extra Copies _____
 Sub Total 0
 Total 1942.50
 Sub Total 1942.50 MP/DST Disc't _____

Approved By [Signature] Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 68284

Well Name & No. The world is not enough #1 Test No. 2 Date 9/8/21
 Company Palomina Petroleum Elevation 2339 KB 2334 GL
 Address 4924 SE 84th St Newton, KS 67114
 Co. Rep / Geo. Ryan Seib Rig Murphy 16
 Location: Sec. 12 Twp 18 Rge. 25 Co. NESS State KS

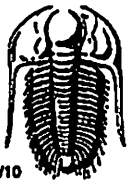
Interval Tested 4207-4272 Zone Tested Fort Scott
 Anchor Length 65' 204 tail Drill Pipe Run 3901 Mud Wt. 9.4
 Top Packer Depth 4207' Drill Collars Run 302 Vls 55
 Bottom Packer Depth 4207' 4272' Wt. Pipe Run Ø WL 6.0
 Total Depth 4476 Chlorides 5900 ppm System LCM 1#
 Blow Description IF - Packer failure, 7 1/2 blow, picked up + set again + IF? Built to 1 1/4
S12 - no return
FF - no blow
S12 - no return

| Rec | Feet of | %gas | %oil | %water | %mud |
|------------|-------------------------|------|------|-------------|------------|
| <u>60</u> | <u>WCM w/ oil spots</u> | | | <u>30%</u> | <u>70%</u> |
| <u>200</u> | <u>Mud</u> | | | <u>100%</u> | <u>0%</u> |
| | | | | | |
| | | | | | |

Rec Total 320' BHT H2 Gravity _____ API RW _____ @ _____ °F Chlorides 8000 ppm

| | | |
|-------------------------------------|--|--|
| (A) Initial Hydrostatic <u>2149</u> | <input checked="" type="checkbox"/> Test <u>1450</u> | T-On Location <u>16:45</u> |
| (B) First Initial Flow <u>146</u> | <input checked="" type="checkbox"/> Jars <u>75</u> | T-Started <u>18:42</u> |
| (C) First Final Flow <u>172</u> | <input checked="" type="checkbox"/> Safety Joint _____ | T-Open <u>21:57</u> |
| (D) Initial Shut-In <u>1065</u> | <input checked="" type="checkbox"/> Circ Sub <u>N/A</u> | T-Pulled <u>23:57</u> |
| (E) Second Initial Flow <u>178</u> | <input type="checkbox"/> Hourly Standby _____ | T-Out <u>02:52</u> |
| (F) Second Final Flow <u>183</u> | <input checked="" type="checkbox"/> Mileage <u>96</u> 134rt 167.50 | Comments <u>packer failure initially held the 2nd time, battery failure on straddle recorder</u> |
| (G) Final Shut-In <u>1040</u> | <input type="checkbox"/> Sampler _____ | <input type="checkbox"/> EM Tool _____ |
| (H) Final Hydrostatic <u>2045</u> | <input checked="" type="checkbox"/> Straddle <u>600</u> | <input type="checkbox"/> Ruined Shale Packer _____ |
| Initial Open <u>30</u> | <input type="checkbox"/> Shale Packer _____ | <input type="checkbox"/> Ruined Packer _____ |
| Initial Shut-In <u>30</u> | <input type="checkbox"/> Extra Packer _____ | <input type="checkbox"/> Extra Copies _____ |
| Final Flow <u>30</u> | <input type="checkbox"/> Extra Recorder _____ | Sub Total <u>0</u> |
| Final Shut-In <u>30</u> | <input type="checkbox"/> Day Standby _____ | Total <u>2542.50</u> |
| | <input type="checkbox"/> Accessibility _____ | MP/DST Disc't _____ |
| | Sub Total <u>2542.50</u> | |

Approved By _____ Our Representative [Signature]
 TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 68285

Well Name & No. The World is not enough Test No. 3 Date 9/9/21
 Company Palomino Petroleum Elevation 2339 KB 2334 GL
 Address 4924 SE 84th St Newton, KS, 67114
 Co. Rep / Geo. Ryan Serb Rig Murphy 16
 Location: Sec. 12 Twp 18 Rge. 25 Co. 1255 State K5

Interval Tested 4346-4372 Zone Tested MISS
 Anchor Length 26' + 64' tail Drill Pipe Run 4025 Mud Wt. 9.4
 Top Packer Depth 4341 Drill Collars Run 302 Vls 55
 Bottom Packer Depth 4346 S-4472 Wt. Pipe Run Ø WL 6.0
 Total Depth 4476 Chlorides 5900 ppm System LCM H

Blow Description IF- BOB in 30 min
SU- no return
FF- BOB in 30 min, built to 22"
S12- no return

| Rec | Feet of | %gas | %oil | %water | %mud |
|------------|-------------------------|------------|------------|-----------|------------|
| <u>207</u> | <u>MCW w/ oil spots</u> | | <u>1</u> | <u>89</u> | <u>10</u> |
| <u>236</u> | <u>GMCO</u> | <u>10%</u> | <u>85%</u> | | <u>10%</u> |
| | | | | | |
| | | | | | |
| | | | | | |

Rec Total 443' BHT 120 Gravity 44 API RW @ °F Chlorides 7500 ppm

| | | |
|-------------------------------------|--|--------------------------------------|
| (A) Initial Hydrostatic <u>2195</u> | <input checked="" type="checkbox"/> Test <u>1450</u> | T-On Location <u>1642 9/8/21</u> |
| (B) First Initial Flow <u>28</u> | <input checked="" type="checkbox"/> Jars <u>250</u> | T-Started <u>3:56</u> |
| (C) First Final Flow <u>162</u> | <input checked="" type="checkbox"/> Safety Joint <u>75</u> | T-Open <u>6:54</u> |
| (D) Initial Shut-In <u>1251</u> | <input checked="" type="checkbox"/> Circ Sub <u>N/A</u> | T-Pulled <u>7:54</u> |
| (E) Second Initial Flow <u>1106</u> | <input type="checkbox"/> Hourly Standby | T-Out <u>12:45</u> |
| (F) Second Final Flow <u>258</u> | <input checked="" type="checkbox"/> Mileage <u>96</u> | Comments <u>Straddle packer held</u> |
| (G) Final Shut-In <u>1227</u> | <input type="checkbox"/> Sampler | <u>Cracked drill collars @ 207'</u> |
| (H) Final Hydrostatic <u>2057</u> | <input checked="" type="checkbox"/> Straddle <u>600</u> | |

| | | |
|---------------------------|---|--|
| Initial Open <u>30</u> | <input type="checkbox"/> Shale Packer | <input type="checkbox"/> EM Tool |
| Initial Shut-In <u>30</u> | <input type="checkbox"/> Extra Packer | <input type="checkbox"/> Ruined Shale Packer |
| Final Flow <u>60</u> | <input type="checkbox"/> Extra Recorder | <input type="checkbox"/> Ruined Packer |
| Final Shut-In <u>60</u> | <input type="checkbox"/> Day Standby | <input type="checkbox"/> Extra Copies |
| | <input type="checkbox"/> Accessibility | Sub Total <u>0</u> |
| | Sub Total <u>2375</u> | Total <u>2375</u> |
| | | MP/DST Disc't |

Approved By _____ Our Representative DWJ/DG

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:
PALOMINO PETROLEUM INC
4924 SE 84TH ST
NEWTON, KS 67114-8827



Invoice Date: 8/30/2021
Invoice #: 0354955
Lease Name: The World is Not Enough
Well #: 1 (New)
County: Ness, Ks
Job Number: WP1786
District: Oakley

| Date/Description | HRS/QTY | Rate | Total |
|----------------------|---------|---------|----------|
| Surface | 0.000 | 0.000 | 0.00 |
| H-325 | 180.000 | 18.000 | 3,240.00 |
| Light Eq Mileage | 95.000 | 1.800 | 171.00 |
| Heavy Eq Mileage | 95.000 | 3.600 | 342.00 |
| Ton Mileage | 808.000 | 1.350 | 1,090.80 |
| Depth Charge 0'-500' | 1.000 | 900.000 | 900.00 |

*Cement for surface
8/30*

Total 5,743.80 ✓

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



| | | | | | |
|------------------|--------------------|--|-----------------------------|---|-------------------|
| Customer | Palomino Petroleum | Lease & Well # | The World is Not Enough # 1 | Date | 8/30/2021 |
| Service District | Oakley KS | County & State | Ness KS | Legals S/T/R | 12-18S-25W |
| Job Type | Surface | <input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD | Legals S/T/R New Well? | <input checked="" type="checkbox"/> YES <input type="checkbox"/> No | Job # Ticket # |
| Equipment # | Driver | Job Safety Analysis - A Discussion of Hazards & Safety Procedures | | | |

| | | | | | |
|-------------|-------------|---|---|--|--|
| Equipment # | Driver | <input checked="" type="checkbox"/> Hard hat | <input checked="" type="checkbox"/> Gloves | <input type="checkbox"/> Lockout/Tagout | <input type="checkbox"/> Warning Signs & Flagging |
| 29 | Jesse Jones | <input checked="" type="checkbox"/> H2S Monitor | <input checked="" type="checkbox"/> Eye Protection | <input type="checkbox"/> Required Permits | <input type="checkbox"/> Fall Protection |
| 205 | Jose | <input checked="" type="checkbox"/> Safety Footwear | <input type="checkbox"/> Respiratory Protection | <input checked="" type="checkbox"/> Slip/Trip/Fall Hazards | <input checked="" type="checkbox"/> Specific Job Sequence/Expectations |
| | | <input checked="" type="checkbox"/> FRC/Protective Clothing | <input type="checkbox"/> Additional Chemical/Acid PPE | <input checked="" type="checkbox"/> Overhead Hazards | <input checked="" type="checkbox"/> Muster Point/Medical Locations |
| | | <input checked="" type="checkbox"/> Hearing Protection | <input checked="" type="checkbox"/> Fire Extinguisher | <input type="checkbox"/> Additional concerns or issues noted below | |

Comments

| Product/ Service Code | Description | Unit of Measure | Quantity | List Price/Unit | Gross Amount | Item Discount | Net Amount |
|-----------------------|-------------------------|-----------------|----------|-----------------|--------------|---------------|------------|
| CP015 | H-325 | sack | 180.00 | | | | \$3,240.00 |
| M015 | Light Equipment Mileage | mi | 95.00 | | | | \$171.00 |
| M010 | Heavy Equipment Mileage | mi | 95.00 | | | | \$342.00 |
| M020 | Ton Mileage | tm | 808.00 | | | | \$1,090.80 |
| D010 | Depth Charge: 0'-500' | job | 1.00 | | | | \$900.00 |

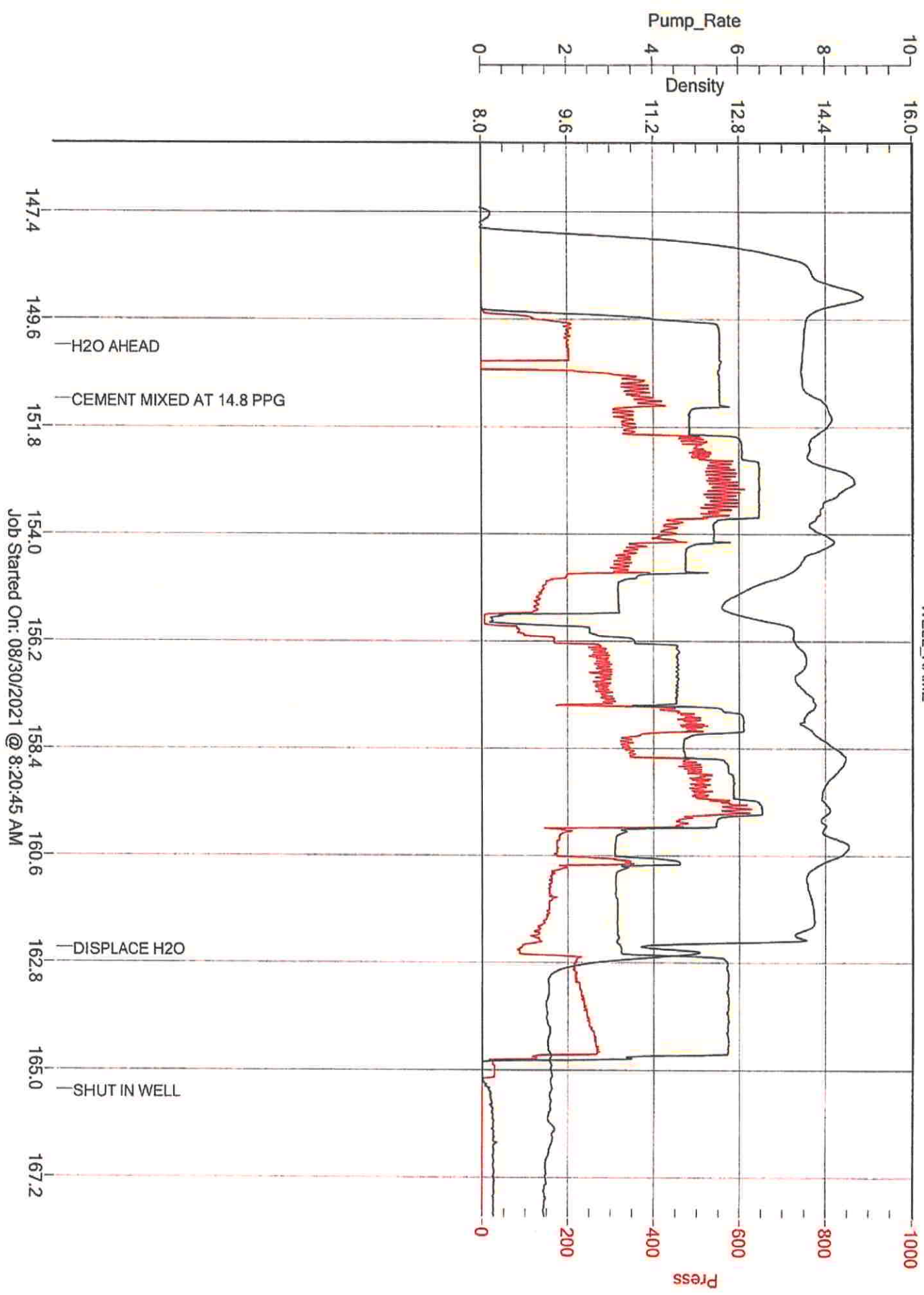
| | | | | | | | |
|--|--------------------------|---|------|-----------|--|------------|-------------|
| Customer Section: On the following scale how would you rate Hurricane Services Inc.? | | Gross: | | Net: | | \$5,743.80 | |
| Based on this job, how likely is it you would recommend HSI to a colleague? | | Total Taxable | \$ - | Tax Rate: | | | |
| <input type="checkbox"/> | <input type="checkbox"/> | State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt. | | | | Sale Tax: | \$ - |
| <input type="checkbox"/> | <input type="checkbox"/> | | | | | Total: | \$ 5,743.80 |

HSI Representative: _____

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X _____ **CUSTOMER AUTHORIZATION SIGNATURE**

CUSTOMER
WELL NAME



Job Started On: 08/30/2021 @ 8:20:45 AM



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

| | |
|----------|-----------|
| DATE | INVOICE # |
| 9/9/2021 | 35235 |

| |
|--|
| BILL TO |
| Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827 |

RECEIVED
SEP 18 2021
BY: _____

- Acidizing
- Cement
- Tool Rental

| TERMS | Well No. | Lease | County | Contractor | Well Type | Well Category | Job Purpose | Operator |
|-------------------------------------|--|-----------------|--------|-------------|-----------|---------------|--------------|-------------|
| Net 30 | #1 | The World Is... | Ness | Murfur Drlg | Oil | Development | Long String | David E |
| PRICE REF. | DESCRIPTION | | | | QTY | UM | UNIT PRICE | AMOUNT |
| 575D | Mileage - 1 Way | | | | 10 | Miles | 6.00 | 60.00 |
| 578D-L | Pump Charge - Long String | | | | 1 | Job | 1,500.00 | 1,500.00 |
| 290 | D-Air | | | | 3 | Gallon(s) | 42.00 | 126.00T |
| 221 | Liquid KCL (Clayfix) | | | | 4 | Gallon(s) | 25.00 | 100.00T |
| 281 | Mud Flush | | | | 500 | Gallon(s) | 1.50 | 750.00T |
| 403-5 | 5 1/2" Cement Basket | | | | 1 | Each | 275.00 | 275.00T |
| 404-5 | 5 1/2" Port Collar | | | | 1 | Each | 2,500.00 | 2,500.00T |
| 407-5 | 5 1/2" Insert Float Shoe With Auto Fill | | | | 1 | Each | 325.00 | 325.00T |
| 406-5 | 5 1/2" Latch Down Plug & Baffle | | | | 1 | Each | 250.00 | 250.00T |
| 409-5 | 5 1/2" Turbolizer | | | | 10 | Each | 90.00 | 900.00T |
| 330 | Swift Multi-Density Standard (MIDCON II) | | | | 125 | Sacks | 18.00 | 2,250.00T |
| 325 | Standard Cement | | | | 100 | Sacks | 14.50 | 1,450.00T |
| 284 | Calseal | | | | 5 | Sack(s) | 40.00 | 200.00T |
| 283 | Salt | | | | 550 | Lb(s) | 0.25 | 137.50T |
| 285 | CFR-1 | | | | 50 | Lb(s) | 5.00 | 250.00T |
| 276 | Flocele | | | | 50 | Lb(s) | 3.00 | 150.00T |
| 581D | Service Charge Cement | | | | 225 | Sacks | 2.00 | 450.00 |
| 582D | Minimum Drayage Charge | | | | 1 | Each | 300.00 | 300.00 |
| | Subtotal | | | | | | | 11,973.50 |
| | Sales Tax Ness County | | | | | | 6.50% | 628.13 |
| We Appreciate Your Business! | | | | | | | Total | \$12,601.63 |



CHARGE TO: Palomino Petroleum
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET 35235

PAGE 1 OF 1

| | | | | | | | |
|------------------------|---|--------------------------------------|---------------------------------|------------------------|------------------------------|--------------------|-------|
| 1. <u>Flays Ks</u> | WELL/PROJECT NO. <u>#1</u> | LEASE THE WORLD IS <u>NOT ENDING</u> | COUNTY/PARISH <u>Ness</u> | STATE <u>Ks</u> | CITY | DATE <u>9/9/21</u> | OWNER |
| 2. <u>Ness City Ks</u> | TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES | CONTRACTOR <u>Murfin Drilling</u> | RIG NAME/NO. | SHIPPED VIA <u>air</u> | DELIVERED TO <u>Location</u> | ORDER NO. | |
| 3. | WELL TYPE <u>Dil</u> | WELL CATEGORY <u>Development</u> | JOB PURPOSE <u>Long Strands</u> | | WELL PERMIT NO. | WELL LOCATION | |
| 4. | REFERRAL LOCATION | INVOICE INSTRUCTIONS | | | | | |

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | UM | QTY. | UM | UNIT PRICE | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|------------------------------|------|-----|------|-----|------------|---------|
| | | LOC | ACCT | DF | | | | | | | |
| 575 | | | | | MILEAGE TRK # 111 | 10 | mi | | | 6.00 | 60.00 |
| 578 | | | | | Pump Charge - Long Strands | 1 | ea | | | 1500.00 | 1500.00 |
| 290 | | | | | D-air | 3 | bar | | | 42.00 | 126.00 |
| 221 | | | | | Liquid Kcl | 4 | bar | | | 25.00 | 100.00 |
| 281 | | | | | MUDFLUSH | 500 | bar | | | 1.50 | 750.00 |
| 403 | | | | | Cement Gravel | 1 | ea | | 5/2 | 275.00 | 275.00 |
| 404 | | | | | Power Collare | 1 | ea | | | 2500.00 | 2500.00 |
| 406 | | | | | LATCH DOWN PULP & BARGE | 1 | ea | | | 250.00 | 250.00 |
| 407 | | | | | INSERT FLOAT SHORWY AND FILL | 1 | ea | | | 325.00 | 325.00 |
| 409 | | | | | TURBOLIZER | 10 | ea | | | 90.00 | 900.00 |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X

DATE SIGNED _____ TIME SIGNED _____
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

| | | | | | | | |
|--------|--|-----------------------------------|--|--|-------------------------------------|----------------------------------|-----------|
| SURVEY | OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | WE UNDERSTOOD AND MET YOUR NEEDS? | OUR SERVICE WAS PERFORMED WITHOUT DELAY? | WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | ARE YOU SATISFIED WITH OUR SERVICE? | CUSTOMER DID NOT WISH TO RESPOND | TOTAL |
| AGREE | UNDecided | DISAGREE | | | YES | NO | 121001.03 |
| P.1 | PAGE TOTAL P.2 | TOTAL | | | | | 6786.00 |
| | | | | | | | 5187.50 |
| | | | | | | | 11973.50 |
| | | | | | | | 128113 |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR DAVID EBERSON APPROVAL

Thank You!

CUSTOMER PALOMINO PETRO WELL NO. #1 LEASE THE WORLD IS NOT ENOUGH JOB TYPE LONG STRING TICKET NO. 35235

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|-----------------|------------|--------------------|-------|---|----------------|--------|--|
| | | | | T | C | TUBING | CASING | |
| 2200 | 1030 | | | | | | | ON LOCATION |
| | | | | | | | | 5 1/2 csg |
| | | | | | | | | RTO - 4477 LTD - 447L |
| | | | | | | | | SET @ 4444 |
| | | | | | | | | CENTRALIZERS - 2,3,4,5,6,7,8,9,10, 70 |
| | | | | | | | | BASKET - 71 |
| | | | | | | | | PORT COLLAR - 71 @ 1673 |
| | 1130 | | | | | | | START RUNNING Csg |
| | 230 | | | | | | | BRKAK CIRC ON BOTTOM |
| | 330 | 2.5 | 8 | | | 0 | | Plug RAT HOLE - 30 SX |
| | | 2.5 | 4 | | | 0 | | Plug MOUSE HOLE - 20 SX |
| | | 5.5 | 12 | | | 300 | | Pump MUDFLUSH - 500 GAL |
| | | 5.5 | 20 | | | 360 | | Pump KCL SPACER |
| | | 5 | 0 | | | 300 | | START CMT - 75 SX SMD @ 12.5 PPG |
| | | 5 | 28 | | | 200 | | SWITCH TO EA-2 For 100 SX @ 15.5 PPG |
| | 400 | 5 | 52 | | | 200 | | END CMT |
| | | | | | | | | DEEP PLUG - WASH P&L |
| | 405 | 6.5 | 0 | | | 0 | | START Disp |
| | 425 | 5.5 | 108 | | | 800 | | LAND PLUG @ 1500 # |
| | | | | | | | | Release Psi - Dry |
| | | | | | | | | JOB COMPLETE |
| | | | | | | | | THANKS |
| | | | | | | | | DAVID, ZACH & ISAAC |

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

| | |
|-----------|-----------|
| DATE | INVOICE # |
| 9/17/2021 | 33895 |

| |
|--|
| BILL TO |
| Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827 |

RECEIVED
SEP 24 2021
BY: _____

- Acidizing
- Cement
- Tool Rental

| TERMS | Well No. | Lease | County | Contractor | Well Type | Well Category | Job Purpose | Operator |
|-------------------------------------|---|------------------|--------|--------------|-----------|---------------|--------------|------------|
| Net 30 | #1 | The World is ... | Ness | Express Well | Oil | Development | Port Collar | Gideon |
| PRICE REF. | DESCRIPTION | | | | QTY | UM | UNIT PRICE | AMOUNT |
| 575D | Mileage - 1 Way | | | | 10 | Miles | 6.00 | 60.00 |
| 576D-D | Pump Charge - Deep Surface (> 500 Ft.) & Port Collars | | | | 1 | Job | 1,500.00 | 1,500.00 |
| 330 | Swift Multi-Density Standard (MIDCON II) | | | | 175 | Sacks | 18.00 | 3,150.00T |
| 276 | Flocele | | | | 50 | Lb(s) | 3.00 | 150.00T |
| 290 | D-Air | | | | 3 | Gallon(s) | 42.00 | 126.00T |
| 105 | Port Collar Tool Rental With Man | | | | 1 | Each | 300.00 | 300.00T |
| 581D | Service Charge Cement | | | | 200 | Sacks | 2.00 | 400.00 |
| 582D | Minimum Drayage Charge | | | | 1 | Each | 300.00 | 300.00 |
| | Subtotal | | | | | | | 5,986.00 |
| | Sales Tax Ness County | | | | | | 6.50% | 242.19 |
| We Appreciate Your Business! | | | | | | | Total | \$6,228.19 |



TICKET
33895

CHARGE TO: Palomino Petroleum
 ADDRESS
 CITY, STATE, ZIP CODE

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Ness City, KS
 2.
 3.
 4.
 REFERRAL LOCATION

WELL/PROJECT NO. #1
 TICKET TYPE SERVICE SALES
 CONTRACTOR Express
 WELL TYPE Oil
 INVOICE INSTRUCTIONS

LEASE
The well is not enough
 COUNTY/PARISH Ness
 RIG NAME/NO.
 WELL CATEGORY Development
 JOB PURPOSE Post Collar

STATE KS
 CITY Ness City
 DELIVERED TO Location
 WELL PERMIT NO.

DATE 9-17-2021
 ORDER NO.
 WELL LOCATION Ness City 6-12, 4-10

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | MILEAGE | QTY. | | UNIT PRICE | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|----------------------------|---------|------|----------|------------|---------|
| | | LOC | ACCT | DF | | | U/M | U/M | | |
| 575 | | | | | TRK #112 | | | | 6.00 | 60.00 |
| 576 | | | | | Pump Charge - Post Collar | | | 1 job | 1500.00 | 1500.00 |
| 330 | | | | | Swift Multi-Density Cement | | | 175 lbs | 18.00 | 3150.00 |
| 276 | | | | | Flare | | | 50 lbs | 3.00 | 150.00 |
| 230 | | | | | D-Air | | | 3 gal | 42.00 | 126.00 |
| 105 | | | | | Post Collar Tool Rental | | | 5 1/2 in | 1 EA | 300.00 |
| 581 | | | | | CMT Service Charge | | | 200 hrs | 2.00 | 400.00 |
| 582 | | | | | Minimum Drillage Charge | | | 1 EA | 300.00 | 300.00 |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.
 X

DATE SIGNED 9-17-2021 TIME SIGNED 4:00 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO
 WE UNDERSTOOD AND MET YOUR NEEDS? YES NO
 OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO
 ARE YOU SATISFIED WITH OUR SERVICE? YES NO
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 1 TOTAL 6988.19

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Palomino Petroleum APPROVAL

Thank You!

| | | | | |
|--------------------|----------|-------------------------|-------------|------------|
| CUSTOMER | WELL NO. | LEASE | JOB TYPE | TICKET NO. |
| Palomino Petroleum | #1 | The World is Not Enough | PORT COLLAR | 33895 |

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|-----------------|------------|--------------------|-------|---|----------------|--------|---|
| | | | | T | C | TUBING | CASING | |
| | 1230 | | | | | | | ON Location 2 7/8" x 5 1/2" |
| | | | | | | | | PC: 1715' |
| | 1430 | | | | ✓ | 1,000 | | P Test BS to 1,000 PSI |
| | 1435 | | | | | | | Open PC |
| | 1440 | 3 1/2 | 4 | | ✓ | 300 | | Injection Rate |
| | 1445 | 3 1/2 | 97 | | ✓ | 350 | | Mix 175 sks @ 11.2 ppg *Circulate CMT to Surface |
| | 1515 | 3 1/2 | 9 | | ✓ | 475 | | Displace CMT |
| | 1520 | | | | | | | Close PC |
| | 1530 | ∅ | - | | ✓ | 1,000 | | P Test Hb to 1,000 PSI |
| | | | | | | | | Run 5 JTs |
| | 1535 | 3 1/2 | 25 | | ✓ | 500 | | Reverse Clean |
| | 1545 | | | | | | | Wash up Trk #112 |
| | 1615 | | | | | | | Job Complete |
| | 1615 | | | | | | | |
| | | | | | | | | THANKS! |
| | | | | | | | | 175 sks of SMD 1/4" Flo CMT @ 11.2 ppg used |
| | | | | | | | | *15 sks to the Pit* |
| | | | | | | | | Gideon, Kurlig, Isaac |



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

| | |
|-----------|-----------|
| DATE | INVOICE # |
| 9/21/2021 | 33798 |

| |
|--|
| BILL TO |
| Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827 |

RECEIVED
 SEP 24 2021
 BY: _____

- Acidizing
- Cement
- Tool Rental

| TERMS | Well No. | Lease | County | Contractor | Well Type | Well Category | Job Purpose | Operator |
|--------------|-----------------------------|------------------|--------|--------------|-----------|---------------|-------------|------------|
| Net 30 | #1 | The World is ... | Ness | Express Well | Oil | Development | Acidize | Dusty |
| PRICE REF. | DESCRIPTION | | | | QTY | UM | UNIT PRICE | AMOUNT |
| 500D | Mileage - 1 Way | | | | 10 | Miles | 6.00 | 60.00 |
| 501D | Acid Pump Charge | | | | 1 | Job | 750.00 | 750.00 |
| 305 - 15% | MOD 202 | | | | 500 | Gallons | 5.00 | 2,500.00 |
| 221 | Liquid KCL (Clayfix) | | | | 2 | Gallon(s) | 25.00 | 50.00 |
| 230 | Surf-3 ESA-N35 (Losurf 300) | | | | 2 | Gallon(s) | 25.00 | 50.00 |
| 232 | Musal ESA-64 | | | | 10 | Gallon(s) | 20.00 | 200.00 |
| 235 | INH.1 ESA-28 | | | | 2 | Gallon(s) | 40.00 | 80.00 |
| 254 | Micell-1 | | | | 1 | Gallon(s) | 45.00 | 45.00 |
| | Subtotal | | | | | | | 3,735.00 |
| | Sales Tax Ness County | | | | | | 6.50% | 0.00 |
| Total | | | | | | | | \$3,735.00 |



CHARGE TO: Palomino Oil Refinery
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET **33798**

LEASE THE WORLD IS NOT ENOUGH
 COUNTY/PARISH Ness
 CO. KS.
 STATE KS.
 CITY Ness City
 DELIVERED TO 603. Rd L, 3N. W. Side
 WELL PERMIT NO.

PAGE 1 OF 1

SWIFT OPERATOR DUSTY D FALK APPROVAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

DATE SIGNED 09-21-21 TIME SIGNED 11:47 A.M. P.M.

DATE 09-21-21 ORDER NO. 09-21-21 OWNER

WELL/PROJECT NO. 4 CONTRACTOR Express Well RIG NAME/NO. WELL CATEGORY DEVELOPMENT Acidiz JOB PURPOSE

WELL TYPE DEVELOPMENT INVOICE INSTRUCTIONS

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. U/M | | UNIT PRICE | AMOUNT |
|-----------------|----------------------------------|------------|------|----|------------------|----------|-----|------------|---------|
| | | LOC | ACCT | DF | | QTY. | U/M | | |
| 500 | | | | | MILEAGE 115 | 1 | ea | 10 ml | 6.00 |
| 061 | | | | | Acid Pump Charge | 1 | ea | 750.00 | 750.00 |
| 305 | | | | | MOD Acid 202 | 580 | gal | 15.00 | 8640.00 |
| 221 | | | | | RCL | 2 | gal | 25.00 | 50.00 |
| 230 | | | | | SURF-3 | 2 | gal | 25.00 | 50.00 |
| 232 | | | | | MUSGAL | 10 | gal | 2.00 | 20.00 |
| 235 | | | | | TUBER-1 | 2 | gal | 40.00 | 80.00 |
| 254 | | | | | MESUR-1 | 1 | gal | 45.00 | 45.00 |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

DATE SIGNED 09-21-21 TIME SIGNED 11:47 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

| | | | |
|--|------------------------------|-----------------------------|----------|
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | AGREE | UNDECIDED | DISAGREE |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | |
| ARE YOU SATISFIED WITH OUR SERVICE? | <input type="checkbox"/> YES | <input type="checkbox"/> NO | |

PAGE TOTAL 3735.00

TOTAL 3195.00

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 09-21-21 PAGE NO. 1

CUSTOMER PALOMED PETROLEUM WELL NO. #4 LEASE THE WORLD IS NOT ENOUGH JOB TYPE ACIDIZE TICKET NO. 33798

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|-------|------------|--------------------|-------|---|----------------|--------|--|
| | | | | T | C | TUBING | CASING | |
| | 14:15 | | | | | | | ON LOCATION EXPRESS TALKING FLUID. |
| | | | | | | | | TAW 3650' PERFS. 4358'-63' 4366'-70' |
| | | | | | | | | FID. HWT. 721' SPOT 4371' 2 7/8 x 5 1/2 TREAT 4330' |
| | | | | | | | | CS. VOL 40' .96 Bbl TB. VOL 4330' 25,0707 Bbl |
| | | | | | | | | TOTAL 26.03 Bbl |
| | 14: | 3-0 | 7.5 | ✓ | | VAC | | SPOTTED ACID OVER SPOTTED / Bbl |
| | 14:56 | 2 | 7.75 | ✓ | | 0 | | PUMPENH ACID |
| | 14:58 | 2-3 | 12 | ✓ | | 0 | | ON FLUSH |
| | 15:02 | 3-0 | 23 | ✓ | | VAC | | SHUT DOWN LET LOAD |
| | 15:04 | 0 | 29 | ✓ | | 0 | | LOADED 3 Bbl OVER |
| | 15:32 | 0 | 32.5 | ✓ | | VAC | | SLIGHT VACUUM |
| | 15:52 | 0 | 35 | ✓ | | VAC | | " " |
| | 16:30 | 0 | 38 | ✓ | | VAC | | SLIGHT VACUUM |
| | | | | | | | | REN DOWN |
| | | | | | | | | TICKET |
| | 16:49 | | | | | | | Job Completed |
| | | | | | | | | THANK YOU DUSTY & PRESTON |