

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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GEOLOGIST'S REPORT

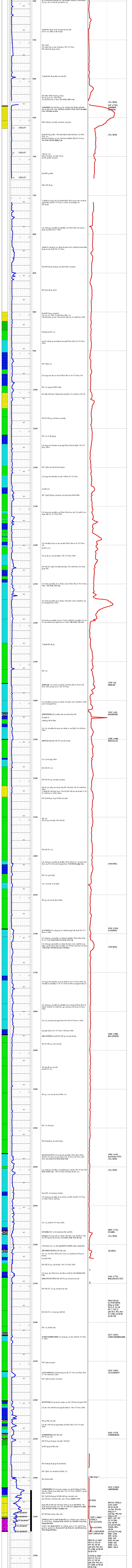
DEVELOPING TIME AND SAMPLE LOG

Table with 2 columns: COMPANY (VESS OIL CORPORATION), LEASE (MOLER 'A' #38), FIELD (EL DORADO), LOCATION (1315 FNL & 2009 FWL), SECTION (32), TOWNSHIP (2SS), RANGE (05E), COUNTY (BUTLER), STATE (KANSAS). Right column: ELEVATIONS (KB 1370', GL 1361'), Measurements Are All From KB, API # 15-015-24151-0000.

Table with 2 columns: CONTRACTOR (C&G DRILLING, RIG #2), SPUD (08/11/2021), RTD (2469' (-1099)), COMP (08/17/2021), LTD (2469' (-1099)). Right column: CASING (6 1/8" 5.87" 2400 LBS at 270', SURFACE w/ 50' in Class A 2 3/8" C2 2 1/2" API, PRODUCTION 49 gals 5 1/2" 15.66 in, MW-55 cut @ 2456' w/ 150' in Thicket).

Table with 4 columns: FORMATION TOPS, LOG, SAMPLES, CHRONOLOGY. Rows include ADMIRE SAND, ORCAD, HEBNER, DOUGLAS, BLANSING, KANSAS CITY, BASE KANSAS CITY, CHECKERBOARD, HEFLER SD, ALTAMONT, CHEROKEE, ARDMORE, VIOLA, RTD.

REMARKS: Production casing MHU 1 1/2" & RBH w/ packer shoe, 59 lbs of 5 1/2" 34.55... 15.58 setting. Contractions on 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100.



VESS OIL CORP MOLER A 38 1315 FNL & 2009 FWL Sec. 32-25S-05E BUTLER CO, KS 15-015-24151



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vess Oil Corporation

32-25S-5E Butler, KS

1700 North Waterfront Prky.
Building 500
Wichita, KS 67206-6619
ATTN: Dylan Klaus/Roger Ma

Moler A #38

Job Ticket: 67130

DST#: 1

Test Start: 2021.08.14 @ 03:59:00

GENERAL INFORMATION:

Formation: **Viola**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:45:50

Time Test Ended: 11:34:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Jimmy Ricketts

Unit No: 80

Interval: 2416.00 ft (KB) To 2469.00 ft (KB) (TVD)

Reference Elevations: 1370.00 ft (KB)

Total Depth: 2469.00 ft (KB) (TVD)

1361.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 9.00 ft

Serial #: 8369 Outside

Press@RunDepth: 140.37 psig @ 2417.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2021.08.14

End Date:

2021.08.14

Last Calib.: 2021.08.14

Start Time: 03:59:01

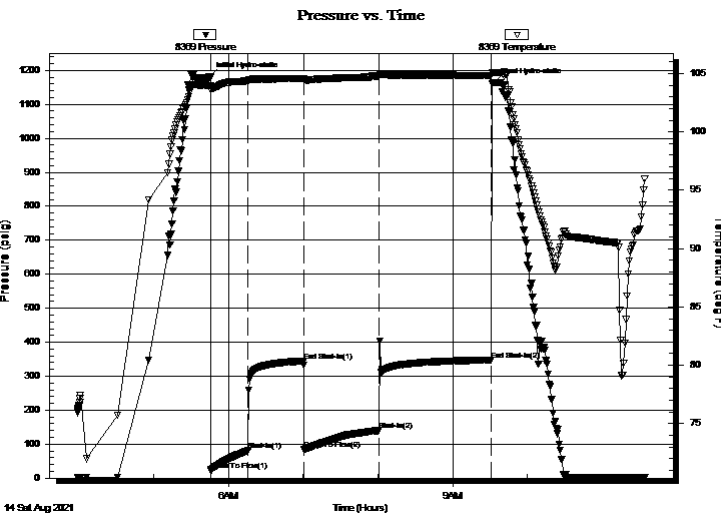
End Time:

11:34:30

Time On Btm: 2021.08.14 @ 05:44:50

Time Off Btm: 2021.08.14 @ 09:33:20

TEST COMMENT: IF - Weak blow building to 9"
FF - Weak blow building to 10"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1180.45	103.97	Initial Hydro-static
1	22.65	103.59	Open To Flow (1)
31	82.43	104.38	Shut-In(1)
76	344.67	104.55	End Shut-In(1)
76	83.74	104.43	Open To Flow (2)
136	140.37	104.81	Shut-In(2)
226	348.00	104.82	End Shut-In(2)
229	1164.28	105.08	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
242.00	SOCM 6% O & 94% M	1.19
23.00	Clean Oil 100% O	0.31
0.00	TS OCM 21% O & 79% M	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vess Oil Corporation
1700 North Waterfront Prky.
Building 500
Wichita, KS 67206-6619
ATTN: Dylan Klaus/Roger Ma

32-25S-5E Butler, KS

Moler A #38

Job Ticket: 67130

DST#: 1

Test Start: 2021.08.14 @ 03:59:00

GENERAL INFORMATION:

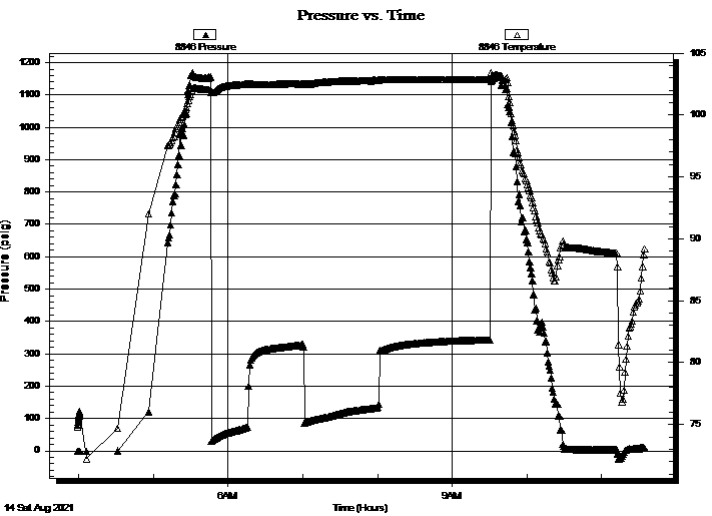
Formation: **Viola**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 05:45:50
Time Test Ended: 11:34:30
Interval: **2416.00 ft (KB) To 2469.00 ft (KB) (TVD)**
Total Depth: 2469.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Initial)
Tester: Jimmy Ricketts
Unit No: 80
Reference Elevations: 1370.00 ft (KB)
1361.00 ft (CF)
KB to GR/CF: 9.00 ft

Serial #: 8846

Inside

Press@RunDepth: psig @ 2417.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2021.08.14 End Date: 2021.08.14 Last Calib.: 1899.12.30
Start Time: 03:59:01 End Time: 11:34:40 Time On Btm:
Time Off Btm:

TEST COMMENT: IF - Weak blow building to 9"
FF - Weak blow building to 10"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
242.00	SOCM 6% O & 94% M	1.19
23.00	Clean Oil 100% O	0.31
0.00	TS OCM 21% O & 79% M	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vess Oil Corporation

32-25S-5E Butler, KS

1700 North Waterfront Prky.
Building 500
Wichita, KS 67206-6619
ATTN: Dylan Klaus/Roger Ma

Moler A #38

Job Ticket: 67130

DST#: 1

Test Start: 2021.08.14 @ 03:59:00

Tool Information

Drill Pipe:	Length: 2178.00 ft	Diameter: 3.80 inches	Volume: 30.55 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 243.00 ft	Diameter: 2.25 inches	Volume: 1.20 bbl	Weight to Pull Loose: 62000.00 lb
			<u>Total Volume: 31.75 bbl</u>	Tool Chased 3.00 ft
Drill Pipe Above KB:	33.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	2416.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	53.00 ft			
Tool Length:	81.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			2389.00	
Shut In Tool	5.00			2394.00	
Hydraulic tool	5.00			2399.00	
Jars	5.00			2404.00	
Safety Joint	3.00			2407.00	
Packer	5.00			2412.00	28.00 Bottom Of Top Packer
Packer	4.00			2416.00	
Stubb	1.00			2417.00	
Recorder	0.00	8369	Outside	2417.00	
Recorder	0.00	8846	Inside	2417.00	
Perforations	10.00			2427.00	
Change Over Sub	1.00			2428.00	
Blank Spacing	31.00			2459.00	
Change Over Sub	1.00			2460.00	
Perforations	4.00			2464.00	
Bullnose	5.00			2469.00	53.00 Bottom Packers & Anchor
Total Tool Length:	81.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vess Oil Corporation

32-25S-5E Butler, KS

1700 North Waterfront Prky.
Building 500
Wichita, KS 67206-6619
ATTN: Dylan Klaus/Roger Ma

Moler A #38

Job Ticket: 67130

DST#: 1

Test Start: 2021.08.14 @ 03:59:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 45.00 sec/qt

Water Loss: 10.39 in³

Resistivity: ohm.m

Salinity: 1100.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
242.00	SOCM 6% O & 94% M	1.190
23.00	Clean Oil 100% O	0.314
0.00	TS OCM 21% O & 79% M	0.000

Total Length: 265.00 ft Total Volume: 1.504 bbl

Num Fluid Samples: 0

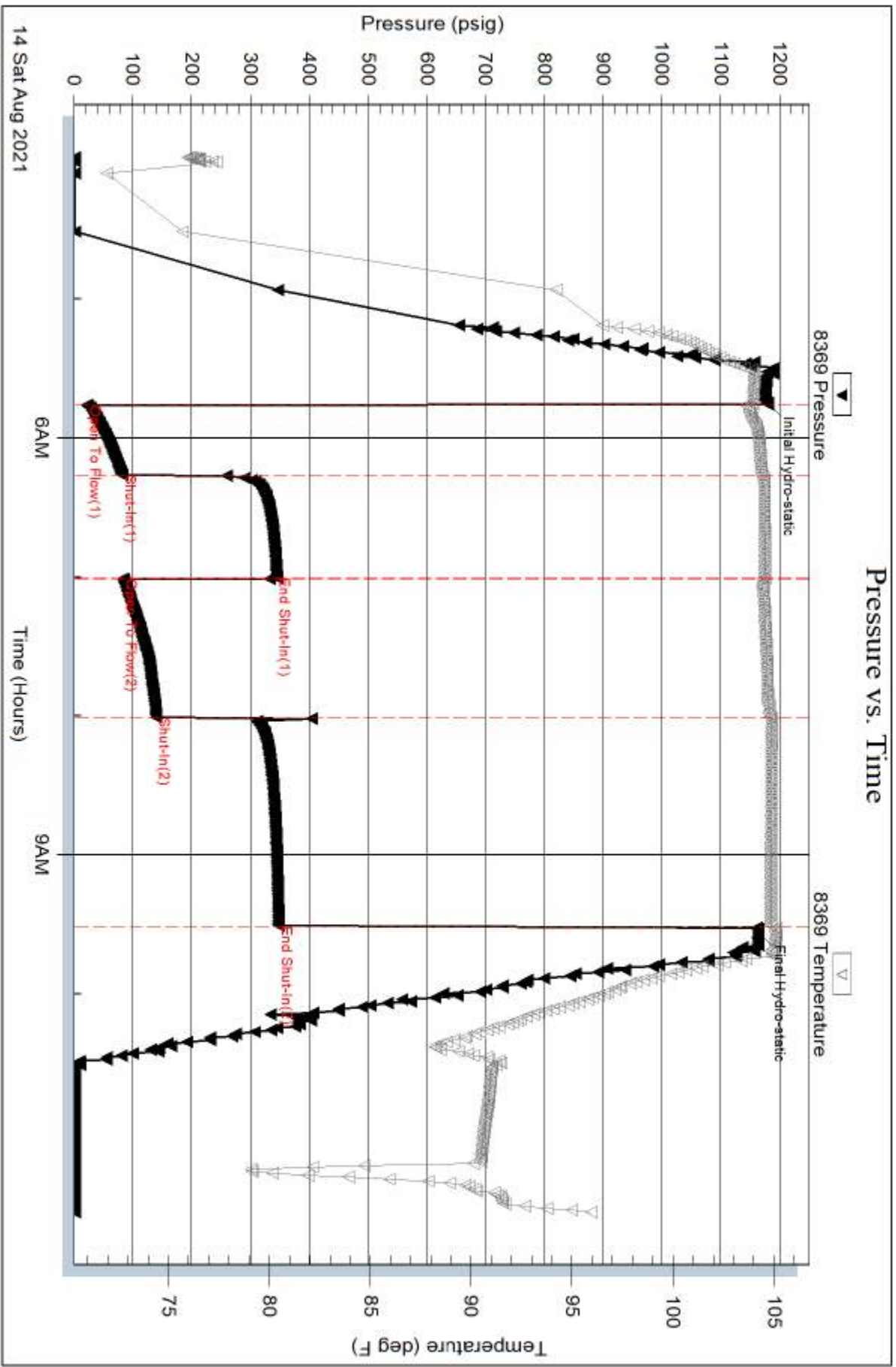
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



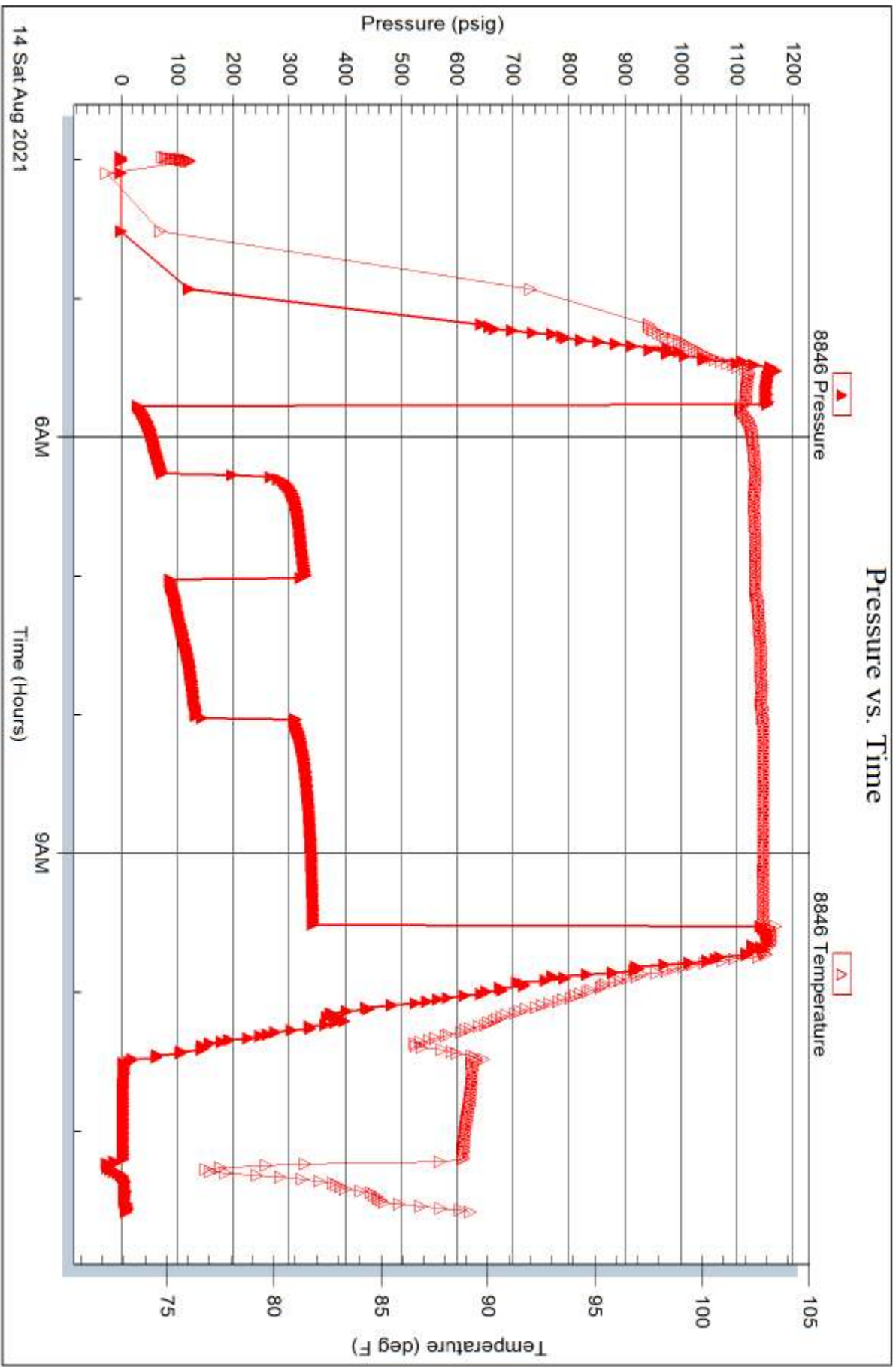
Serial #: 8846

Inside

Vess Oil Corporation

Moler A #38

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 67130

Printed: 2021.08.16 @ 14:23:49

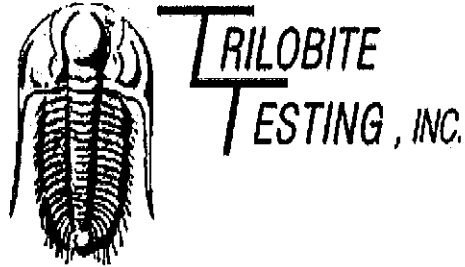
**ATTACHMENT TO ACO-1
API #15-015-24151-00-00**

Moler A #38

1315' FNL & 2000' FWL
Sec 32-25S-5E
Butler Co, KS

Estimated Tops	Moler A #38 (sample)		Moler A #38 (prog)		Moler A #36 (comp)	
	KB 1370	KB 1370	KB 1370	KB 1370	KB 1375	KB 1375
Zone	Depth	(Datum)	Depth	(Datum)	Depth	(Datum)
ADMIRE SAND	635	(-735)				
OREAD LIME	1378	(-8)				
HEBNER	1416	(-46)				
LANSING	1694	(-324)				
KANSAS CITY	1985	(-615)				
B/KANSAS CITY	2142	(-772)				
CHECKERBOARD	2217	(-847)				
HEPLER SAND	NONE	NA				
ALFAMONT	2263	(-893)				
CHEROKEE	2343	(-973)				
ARDMORE	2415	(-1043)				
VIOLA	2452	(-1082)				
SIMPSON	NP	NP				
PTD	2469	(-1099)				

DST #1:	Viola		
Depth:	2416 - 2469'		
1st Open:	Weak blow building to 9".		
2nd Open:	Weak blow building to 10".		
Rec:	23' CO (100% O)		
	242' SOCM (6% O, 94% M)		
	Tool sample: 21% O, 79% M		
IHP:	1180 psi	FHP:	1164 psi
IFP:	23 - 82 psi	FFP:	84 - 140 psi
ISIP:	345 psi	FSIP:	348 psi
Temp:	104* F		



DRILL STEM TEST REPORT

Prepared For: **Vess Oil Corporation**

1700 North Waterfront Prky.
Building 500
Wichita, KS 67206-6619

ATTN: Dylan Klaus/Roger Ma

Moler A #38

32-25S-5E Butler, KS

Start Date: 2021.08.14 @ 03:59:00

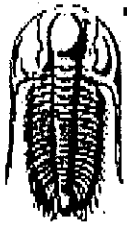
End Date: 2021.08.14 @ 11:34:30

Job Ticket #: 67130 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2021.08.16 @ 14:23:47

Vess Oil Corporation 32-25S-5E Butler, KS Moler A #38 DST # 1 Viola 2021.08.14



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vess Oil Corporation
1700 North Waterfront Prky.
Building 500
Wichita, KS 67206-6619
ATTN: Dylan Klaus/Roger Ma

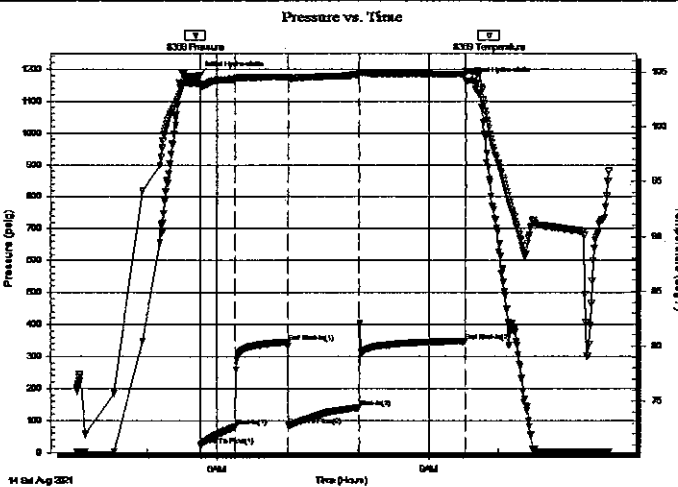
32-25S-5E Butler, KS
Moler A #38
Job Ticket: 67130 DST#: 1
Test Start: 2021.08.14 @ 03:59:00

GENERAL INFORMATION:

Formation: **Viola**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 05:45:50
Time Test Ended: 11:34:30
Interval: **2416.00 ft (KB) To 2469.00 ft (KB) (TVD)**
Total Depth: 2469.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Reference Elevations: 1370.00 ft (KB)
1361.00 ft (CF)
KB to GR/CF: 9.00 ft
Test Type: Conventional Bottom Hole (Initial)
Tester: Jimmy Ricketts
Unit No: 80

Serial #: 8369 Outside
Press@RunDepth: 140.37 psig @ 2417.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2021.08.14 End Date: 2021.08.14 Last Calib.: 2021.08.14
Start Time: 03:59:01 End Time: 11:34:30 Time On Btm: 2021.08.14 @ 05:44:50
Time Off Btm: 2021.08.14 @ 09:33:20

TEST COMMENT: IF - Weak blow building to 9"
FF - Weak blow building to 10"



PRESSURE SUMMARY

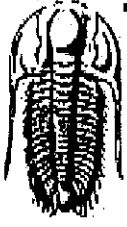
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1180.45	103.97	Initial Hydro-static
1	22.65	103.59	Open To Flow (1)
31	82.43	104.38	Shut-In(1)
76	344.67	104.55	End Shut-In(1)
76	83.74	104.43	Open To Flow (2)
136	140.37	104.81	Shut-In(2)
226	348.00	104.82	End Shut-In(2)
229	1164.28	105.08	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
242.00	SOCM 6% O & 94% M	1.19
23.00	Clean Oil 100% O	0.31
0.00	TS OCM 21% O & 79% M	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vess Oil Corporation
1700 North Waterfront Prky,
Building 500
Wichita, KS 67206-6619
ATTN: Dylan Klaus/Roger Ma

32-25S-5E Butler, KS

Moler A #38

Job Ticket: 67130 DST#: 1

Test Start: 2021.08.14 @ 03:59:00

GENERAL INFORMATION:

Formation: **Viola**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:45:50

Time Test Ended: 11:34:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Jimmy Ricketts

Unit No: 80

Interval: 2416.00 ft (KB) To 2469.00 ft (KB) (TVD)

Total Depth: 2469.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1370.00 ft (KB)

1361.00 ft (CF)

KB to GR/CF: 9.00 ft

Serial #: 8846 Inside

Press@RunDepth: psig @ 2417.00 ft (KB)

Start Date: 2021.08.14 End Date: 2021.08.14

Start Time: 03:59:01 End Time: 11:34:40

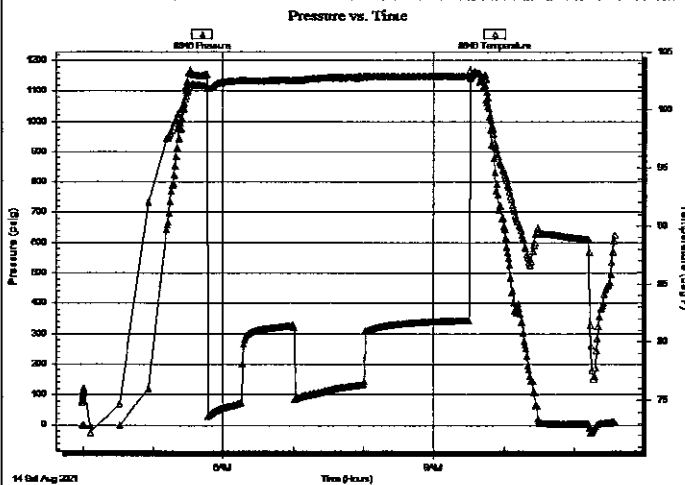
Capacity: 8000.00 psig

Last Calib.: 1899.12.30

Time On Btm:

Time Off Btm:

TEST COMMENT: IF - Weak blow building to 9"
FF - Weak blow building to 10"



PRESSURE SUMMARY

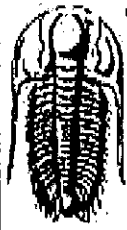
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
242.00	SOCM 6% O & 94% M	1.19
23.00	Clean Oil 100% O	0.31
0.00	TS OCM 21% O & 79% M	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vess Oil Corporation

32-25S-5E Butler, KS

1700 North Waterfront Prky.
Building 500
Wichita, KS 67206-6619
ATTN: Dylan Klaus/Roger Ma

Moler A #38

Job Ticket: 67130

DST#: 1

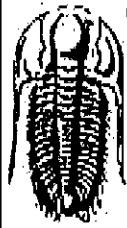
Test Start: 2021.08.14 @ 03:59:00

Tool Information

Drill Pipe:	Length: 2178.00 ft	Diameter: 3.80 inches	Volume: 30.55 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 243.00 ft	Diameter: 2.25 inches	Volume: 1.20 bbl	Weight to Pull Loose: 62000.00 lb
			Total Volume: 31.75 bbl	Tool Chased 3.00 ft
Drill Pipe Above KB:	33.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	2416.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	53.00 ft			
Tool Length:	81.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			2389.00	
Shut In Tool	5.00			2394.00	
Hydraulic tool	5.00			2399.00	
Jars	5.00			2404.00	
Safety Joint	3.00			2407.00	
Packer	5.00			2412.00	28.00 Bottom Of Top Packer
Packer	4.00			2416.00	
Stubb	1.00			2417.00	
Recorder	0.00	8369	Outside	2417.00	
Recorder	0.00	8846	Inside	2417.00	
Perforations	10.00			2427.00	
Change Over Sub	1.00			2428.00	
Blank Spacing	31.00			2459.00	
Change Over Sub	1.00			2460.00	
Perforations	4.00			2464.00	
Bullnose	5.00			2469.00	53.00 Bottom Packers & Anchor
Total Tool Length:	81.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vess Oil Corporation

32-25S-5E Butler, KS

1700 North Waterfront Prky.
Building 500
Wichita, KS 67206-6619

Moler A #38

Job Ticket: 67130

DST#: 1

ATTN: Dylan Klaus/Roger Ma

Test Start: 2021.08.14 @ 03:59:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1100.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
242.00	SOCM 6% O & 94% M	1.190
23.00	Clean Oil 100% O	0.314
0.00	TS OCM 21% O & 79% M	0.000

Total Length: 265.00 ft

Total Volume: 1.504 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

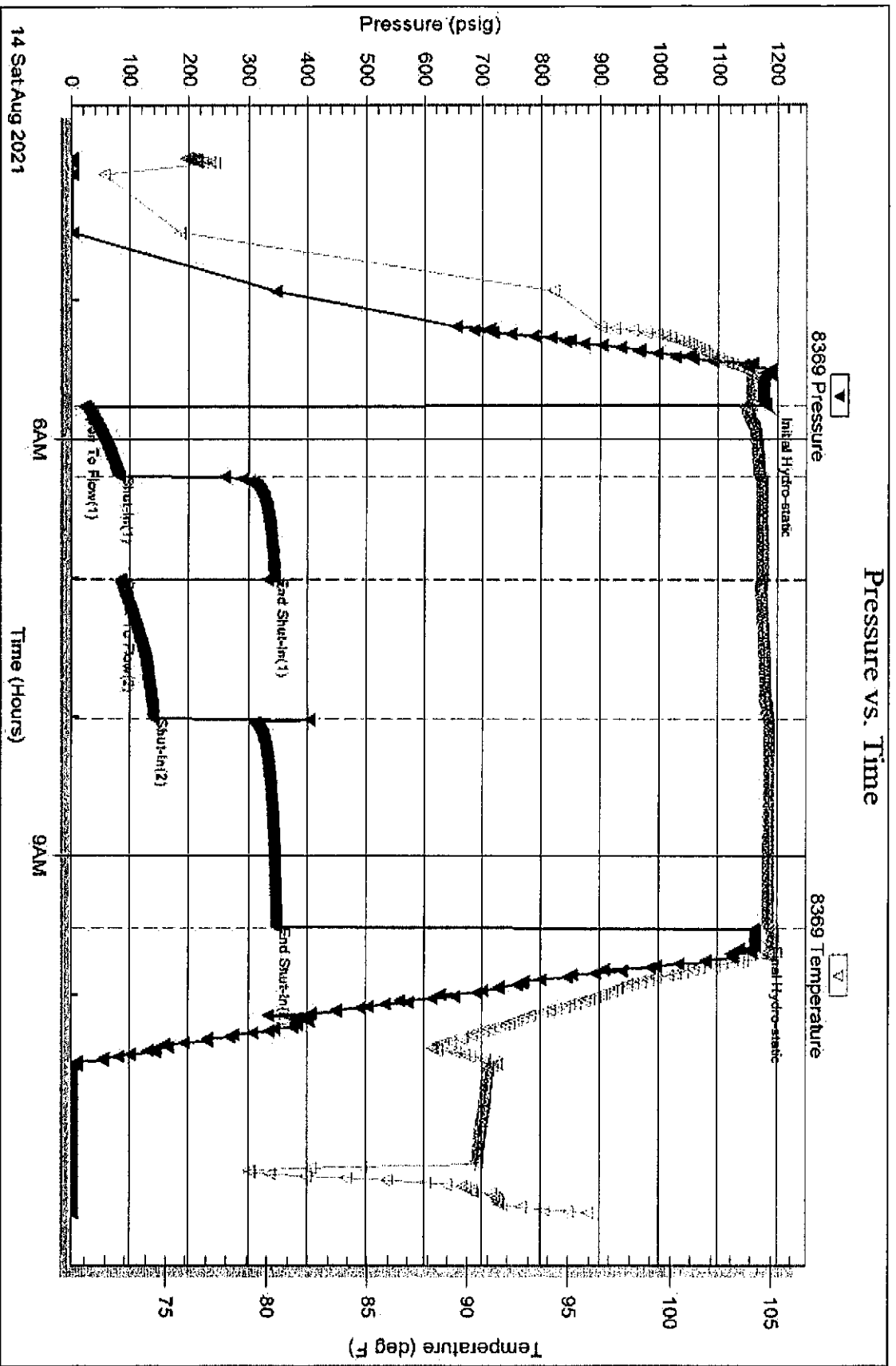
Recovery Comments:

Serial #: 8369

Outside Vess OI Corporation

Model A #38

DST Test Number: 1



T-Mobile Testing, Inc

Ref. No: 67130

Printed: 2021.08.16 @ 14:23:49

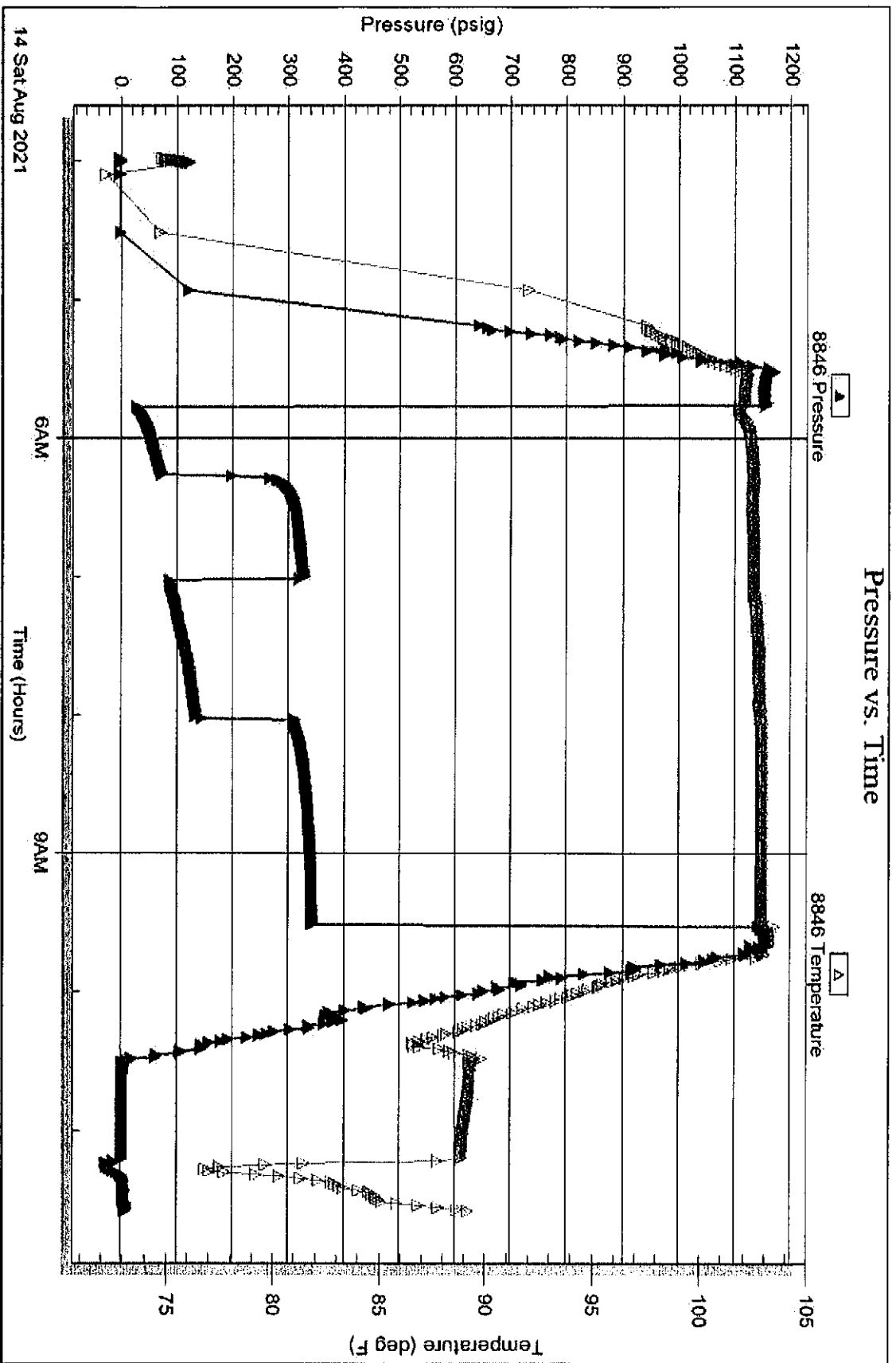
Serial #: 8846

Inside

Vess Or Corporation

Model A #38

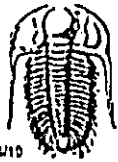
DST Test Number: 1



Tribble Testing, Inc

Ref. No: 67130

Printed: 2021.08.16 @ 14:23:49



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 67130

Well Name & No. Moler A #38 Test No. 1 Date 8-14-21
 Company Vess Oil Corporation Elevation 1370 KB 1361 GL
 Address 1700 North Waterfront Parkway, Bldg. 500 Wichita, KS. 67206-6611
 Co. Rep / Geo. Dylan Klaus / Roger Martin Rig C F 'G Drilling # 2
 Location: Sec. 32 Twp 25 S Rge. S E Co Butler State KS

Interval Tested 2416-2469 Zone Tested Viola
 Anchor Length 53' Drill Pipe Run 2178 Mud Wt. 9.2
 Top Packer Depth 2411 Drill Collars Run 243 Vls 45
 Bottom Packer Depth 2416 Wl. Pipe Run 0 WL 10.4
 Total Depth 2469 Chlorides 1100 ppm System LCM

Blow Description IF - weak blow building to 9 inches of water IFP
FF - weak blow building to 10 inches of water during FFP

Rec	Feet of	%gas	%oil	%water	%mud
<u>23</u>	<u>Clean O.I.</u>	<u>100</u>			
<u>242</u>	<u>SOCM</u>	<u>6</u>		<u>94</u>	
<u>TS</u>	<u>OCM</u>	<u>21</u>		<u>79</u>	

Rec Total 265 BHT 105 Gravity 39.3 API RW @ _____ F Chlorides _____ ppm
 (A) Initial Hydrostatic 1180 Test 1300 T-On Location 0245
 (B) First Initial Flow 23 Jars 250 T-Started 0359
 (C) First Final Flow 82 Safety Joint 75 T-Open 0546
 (D) Initial Shut-In 345 Circ Sub _____ T-Pulled 0931
 (E) Second Initial Flow 84 Hourly Standby _____ T-Out 1130
 (F) Second Final Flow 140 Mileage 214rt 267.50 RT 10 Comments _____
 (G) Final Shut-In 348 Sampler _____
 (H) Final Hydrostatic 1164 Straddle _____
 Shale Packer 250 EM Tool _____
 Extra Packer _____ Ruined Shale Packer _____
 Extra Recorder _____ Ruined Packer _____
 Day Standby _____ Extra Cables _____
 Accessibility _____ Sub Total 0
 Total 2142.50

Initial Open 30
 Initial Shut-In 45
 Final Flow 60
 Final Shut-In 90

Approved By Roger Martin Our Representative Jimmy Richetto

TriLOBITE Testing Inc. shall not be held responsible for any damage to property or person, or for any loss or damage to equipment, or for any injury to person or property, through the use of its equipment, tools, instruments or services, or for any loss or damage to property or person, or for any injury to person or property, through the use of its equipment, tools, instruments or services.

Elite Cementing & Acidizing of KS, LLC
 PO Box 92
 Eureka, KS 67045



RECEIVED
 AUG 23 2021

Date	Invoice #
8/12/2021	5819

Bill To	By
Vess Oil Corporation 1700 N. Waterfront Pkwy, Bldg 500 Wichita, KS 67206	
Customer ID#	1420

339 102

Job Date	8/11/2021
Lease Information	
Moler A #38	
County	Butler
Foreman	RM

Item	Description	Qty	Terms	Net 15
			Rate	Amount
C101	Cement Pump-Surface	1	890.00	890.00
C107	Pump Truck Mileage (one way)	30	4.20	126.00
C200	Class A Cement-94# sack	160	17.35	2,776.00T
C205	Calcium Chloride	450	0.69	310.50T
C206	Gel Bentonite	300	0.28	84.00T
C209	Flo-Seal	40	2.60	104.00T
C108A	Ton Mileage (min. charge)	1	365.00	365.00
D101	Discount on Services		-69.05	-69.05
D102	Discount on Materials		-163.73	-163.73T

We appreciate your business!

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:
 Elite Cementing & Acidizing of KS, LLC
 PO Box 92
 Eureka, KS 67045

Subtotal	\$4,422.72
Sales Tax (6.5%)	\$202.20
Total	\$4,624.92
Payments/Credits	\$0.00
Balance Due	\$4,624.92

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **5819**
 Foreman Russell McCoy
 Camp Eureka

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
8-11-2011	1420	Moler A # 30				Butler	Ks	
Customer <u>Vess Corporation</u>			Safety Meeting		Unit #	Driver	Unit #	Driver
Mailing Address <u>1700 N. WATERFRONT PKWY Bldg 500</u>					<u>165</u>	<u>JASON</u>		
City <u>WICHITA</u>					<u>113</u>	<u>Steve</u>		
State <u>KS</u>					<u>12B</u>	<u>Russell</u>		
Zip Code <u>67206</u>								

Job Type S/P Hole Depth 285 KB Slurry Vol. 30 1/2 Tubing _____
 Casing Depth 270 Hole Size 12 1/4 Slurry Wt. 15 # Drill Pipe _____
 Casing Size & Wt. B 5/8 23 # Cement Left in Casing 20' +/- Water Gal/SK 6.5 Other _____
 Displacement 16.7 Displacement PSI _____ Bump Plug to _____ BPM ET

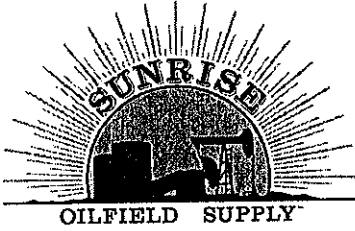
Remarks: Safety meeting held to 8 1/2 casing, Break circulation w/ 10 Bbl Fresh water, mix 160 SK's class A regular cement w/ 3% CaCl2 2% Gel 1/4" Floccul (A) 15# per gallon 38 1/2 Bbl Slurry yield 135. 2.5' face w/ 16.7 Bbl water @ Bbl Slurry to surface. wait 5 min check Annulus. Annulus Full. WASH UP RMP TK. Job complete, Tool down.

THANK YOU,
Russell McCoy - Steve

API # 15-015-24151-00-00

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C-101	1	Pump Charge	890.00	890.00
C-107	30	Mileage	4.20	126.00
C-200	160	SK's class A cement	17.30	2768.00
C-205	450 #	CaCl2 - 3%	.67	310.50
C-206	300 #	Gel - 2%	.28	84.00
C-209	40 #	Floccul 1/4" P-15K	2.60	104.00
C-108A	7.52	Tolls Toll mileage on Bulk Truck	n/a	365.00
			Sub Total	4655.50
			- 5%	243.22
			Sales Tax	312.54
Authorization <u>by Jerald Gulick</u> Title <u>Toolpusher C & B Co</u> Total				<u>4,624.92</u>

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.



REMIT P.O. Box 3423
TO Wichita, KS 67201-3423

INVOICE

Invoice Number. 752833
Invoice Date 8/17/2021
Page 1 of 1

SOLD SBURNS@VESSOIL.COM
TO VESS OIL
1700 WATERFRONT PARKWAY
BLDG 500
WICHITA, KS 67206

SHIP MOLER A #38
TO PICKED UP

ORDER DATE:	8/14/2021	TERMS:	Net 30 Days	SHIP DATE:	8/17/2021
ORDER NUMBER:	0169478	DUE DATE:	9/16/2021	SHIP VIA:	Picked Up
PO NUMBER:		BUYER:	DYLAN	SHIP TO ID:	PICKUPEL
CUSTOMER ID:	83850	KEYED BY:	JAKE.HOPPE		

ITEM #	UOM	QTY ORD	QTY SHIP	QTY BO	LIST	NET	AMOUNT
DESCRIPTION				PREV SHIP	DISC %	TAXABLE	
28676 CSG PG 5-1/2 15.50 MW55 ERW LTC R3 Notes: 60 JTS	FT	2,536.80	2,536.80			\$9.65	\$24,480.12
15486 HEAD WSI CSG 75 MALE 8-5/8" X 5-1/2"	EA	1.00	1.00			\$1071.12	\$964.01
					10.0 %	\$96.01	
16414 NIP BP XH SMLS 2" X 6"	EA	1.00	1.00			\$258.37	\$23.25
					91.0 %	\$23.25	
20431 VLV APOLLO BALL BR SE 2" 70-108-01	EA	1.00	1.00			\$144.85	\$107.19
					26.0 %	\$37.66	
17096 PLUG BULL LP STD 2"	EA	1.00	1.00			\$126.59	\$18.99
					85.0 %	\$107.60	

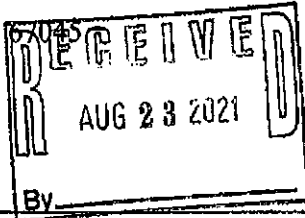
TAXABLE	NONTAXABLE	SALES TAX(7.50%)	TOTAL
25,593.56	0.00	1,919.52	27,513.08

Corporate Office: 100 S. Main St., Suite 300, Wichita, KS 67202 Phone: (316) 263-6060

NET DUE

\$27,513.08

Elite Cementing & Acidizing of KS, LLC
 PO Box 92
 Eureka, KS



Date	Invoice #
8/19/2021	5811

Bill To	
Vess Oil Corporation 1700 N. Waterfront Pkwy, Bldg 500 Wichita, KS 67206	
Customer ID#	1420

339 206

Job Date	8/17/2021
Lease Information	
Moler A #38	
County	Butler
Foreman	KM

Item	Description	Qty	Terms	Net 15
			Rate	Amount
C102	Cement Pump-Longstring	1	1,100.00	1,100.00
C107	Pump Truck Mileage (one way)	30	4.20	126.00
C201	Thick Set Cement	175	22.55	3,946.25T
C207	KolSeal	875	0.52	455.00T
C208	Pheno Seal	175	1.45	253.75T
C108B	Ton Mileage-per mile (one way)	288.9	1.40	404.46
C226	Mud Flush (gal)	500	0.55	275.00T
C421	5 1/2" Latch Down Plug	1	266.00	266.00T
C752	5 1/2" Type A Packer Shoe (7 3/4 x 8)	1	1,617.00	1,617.00T
C681	5 1/2" Float Collar Body Only	1	237.00	237.00T
C604	5 1/2" Cement Basket	1	260.00	260.00T
C504	5 1/2" Centralizer	6	55.00	330.00T
D101	Discount on Services		-81.52	-81.52
D102	Discount on Materials		-382.00	-382.00T

We appreciate your business!

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:
 Elite Cementing & Acidizing of KS, LLC
 PO Box 92
 Eureka, KS 67045

Subtotal	\$8,806.94
Sales Tax (6.5%)	\$471.77
Total	\$9,278.71
Payments/Credits	\$0.00
Balance Due	\$9,278.71

810 E 7TH
PO Box 92
EUREKA, KS 67045
(620) 583-5561



C & G
DRI9.
Rig #2

Cement or Acid Field Report
Ticket No. **5811**
Foreman Kevin McCoy
Camp EUREKA

APR # 15-015-24151

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
8-17-21	1400	Moler A #38	32	25S	5E	Butler	Ks
Customer <u>Vess Oil Corporation</u>			Unit #	Driver		Unit #	Driver
Mailing Address <u>1700 N. WATERFRONT PKWY Bldg 500</u>			<u>109</u>	<u>ALAN M.</u>			
City <u>Wichita</u>			<u>112</u>	<u>BROKER W.</u>			
State <u>Ks</u>		Zip Code <u>67206</u>					
Safety Meeting <u>KM</u> <u>AM</u> <u>BW</u>							

Job Type Langstring Hole Depth 2469' K.B. Slurry Vol. 49 BBL Tubing _____
 Casing Depth 2455' K.B. Hole Size 7 7/8 Slurry Wt. 13.8 # Drill Pipe _____
 Casing Size & Wt. 5 1/2" 15.50 # Cement Left In Casing 51 42.00' Water Gal/SK _____ Other _____
 Displacement 58.5 BBL Displacement PSI 800 Bump Plug to 1500 PSI BPM _____

Remarks: SAFETY MEETING: RAN 5 1/2" CASING w/ PACKER SHOE. Rig up mud pump wash down 10' 5 1/2" TAG
FIRM TD @ 2469' K.B. PICK CASING UP & SPOT COLLAR IN COLLAR. CIRCULATE ~ 30 MINS TO CLEAN UP WELL
Bore. Rig up Cement Head. Drop BRASS TRIP BALL. Pressure 5 1/2" to 2400 PSI. PACKER would not Set.
5 1/2" Hung up, WORK 5 1/2" Got 5 1/2" to go down 1'. 5 1/2" IN RELAXED POSITION w/ STRING OUT @ AROUND
40,000'. PACKER SHOE SET @ 2200 PSI. Pump 500 gals mud flush 5 BBL water spacer. MIXED 150 SKS
THICK SET CEMENT w/ 5" Kol-Seal /SK 1" PhenoSeal /SK @ 13.8 #/GAL, yield 1.84 = 49 BBL SLURRY.
WASH OUT PUMP & LINES. Shut down. Release Latch down Plug. Displace Plug to SEAT w/ 58.5 BBL
FRESH WATER. FINAL PUMPING PRESSURE 800 PSI. Bump Plug to 1500 PSI. wait 2 mins. Release
PRESSURE FLOAT & Plug Held. Good Circulation @ ALL times while Cementing. Job Complete. Rig Down.
Plug Rth. & m.H.

Centralizers on #3, 9, 10, 15, 16, 17 BASKET ON TOP OF #3

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 102	1	Pump Charge	1100.00	1100.00
C 107	30	Mileage	4.20	126.00
C 201	175 SKS	THICK SET CEMENT	22.55	3946.25
C 207	875 #	Kol-Seal 5" /SK	.52 #	455.00
C 208	175 #	Pheno Seal 1" /SK	1.45 #	253.75
C 108.B	9.63 Tons	Ton Mileage 30 miles	1.40	404.46
C 226	500 gals	Mud flush	.55	275.00
C 421	1	5 1/2" Latch Down Plug	266.00	266.00
C 752	1	5 1/2" Type A Packer Shoe	1617.00	1617.00
C 681	1	5 1/2" Float Collar, Body w/ Latch down insert	237.00	237.00
C 604	1	5 1/2" Cement Basket	260.00	260.00
C 504	6	5 1/2" x 7 7/8" Centralizers	55.00	330.00
			Sub Total	9,270.46
			Less 5%	488.35
			6.5% Sales Tax	496.60

Authorization Roger Martin Title Eico Total 9,278.71

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.