

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Recompletion Date _____ Date Reached TD _____ Completion Date or Recompletion Date _____

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Merit Energy Company, LLC
Well Name	WOBKEN 14-1
Doc ID	1599213

All Electric Logs Run

BOREHOLE PROFILE LOG
COMPENSATED NEUTRON LITHO DENSITY MICRO ELECTRIC LOG
COMPENSATED SONIC LOG
COMPOSITE LOG
INDUCTION ARRAY LOG
MICRO ELECTRIC LOG

Form	ACO1 - Well Completion
Operator	Merit Energy Company, LLC
Well Name	WOBKEN 14-1
Doc ID	1599213

Tops

Name	Top	Datum
Heebner	3768	.
Toronto	3787	.
Lansing	3821	.
Swope	4180	.
Hertha	4227	.
Marmaton	4341	.
Altamont	4363	.
Pawnee	4430	.
Ft Scott	4466	.
Cherokee	4481	.
Atoka	4614	.
Morrow	4712	.
St Genevieve	4850	.
St Louis	4897	.



QUASAR ENERGY SERVICES, INC.

3288 FM 51
 Gainesville, Texas 76240
 Office: 940-612-3336
 Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2c

CEMENTING JOB LOG

CEMENTING JOB LOG

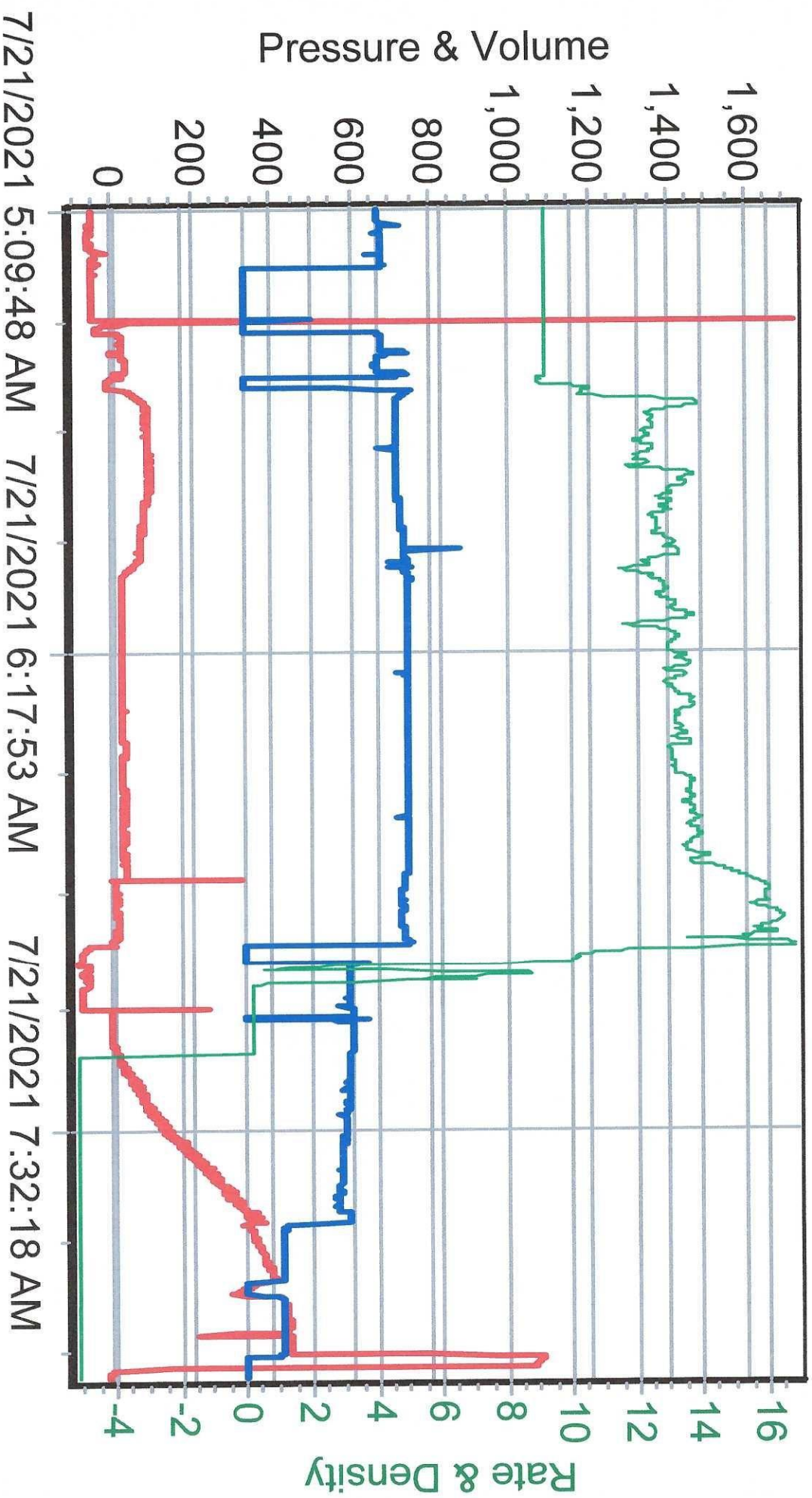
Company: MERIT ENERGY COMPANY				Well Name: WOBKEN 14-1			
Type Job: Cement- Surface				AFE #:			
CASING DATA							
Size:		Grade:		Weight:			
Casing Depths		Top:		Bottom:			
Drill Pipe:		Size:		Weight:			
Tubing:		Size:		Weight:		Grade:	
Open Hole:		Size: 12 1/4		T.D. (ft):		TD (ft):	
Perforations		From (ft):		To:		Packer Depth(ft):	
CEMENT DATA							
Spacer Type:		STOP LOSS					
Amt.	20BBL	Sks Yield		ft³/sk		Density (PPG)	
LEAD:	CLASS C 2%SMS, 2%GYP, 3%CaCl, 1/4#POLY					Excess	
Amt.	525	Sks Yield	2.42	ft³/sk		Density (PPG)	12.12
TAIL:	CLASS C 2%CaCl, 1/4#POLY					Excess	
Amt.	150	Sks Yield	1.33	ft³/sk		Density (PPG)	14.8
WATER:							
Lead:	14.25	gals/sk:	178	Tail:	6.3	gals/sk:	25
						Total (bbls):	203
Pump Trucks Used:		210-DP11					
Bulk Equipment:		230 660-20, 228 660-25					
Disp. Fluid Type:		FRESH	Amt. (Bbls.)	111	Weight (PPG):	8.3	
Mud Type:						Weight (PPG):	
COMPANY REPRESENTATIVE: RODNEY GONZALES				CEMENTER: CHAD HINZ			

TIME	PRESSURES PSI			FLUID PUMPED DATA		REMARKS
	AM/PM	Casing	Tubing	ANNULUS	TOTAL	
2130						ON LOC, SAFTEY MTG, R.U.
0526		1500				TEST LINES
0528		100			4	START STOP LOSS
0537		100			20	5 START LEAD
0650		100			226	5 START TAIL
0704					35.5	SHUT DOWN, DROP PLUG
0706					3	START DISPLACEMENT, WASHUP
0746		350			90	1.2 SLOW RATE
0756		350			100	SHUT DOWN, CHECK CELLAR
0758		430			100	1 CONTINUE DISPLACEMENT
0807		480-1080			111	PLUG DOWN
0810						RELEASE PSI, FLOAT HELD
						JOB COMPLETE
						THANK YOU FOR YOUR BUSINESS!!!

100 BBLs Cement back



MERIT ENERGY WOBKEN 14-1 8 5/8





QUASAR ENERGY SERVICES, INC.

3288 FM 51
 Gainesville, Texas 76240
 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

FRACTURING / ACID / CEMENT



BID #: 4015		AFE#/PO#: 0				
TYPE / PURPOSE OF JOB Cement- Production		SERVICE POINT Liberal, KS				
CUSTOMER MERIT ENERGY COMPANY		WELL NAME WOBKEN 14-1				
ADDRESS GARDENCITY.INVOICES@MERITENERGY.COM		LOCATION DEERFIELD, KS				
CITY LINDSAY	STATE OK	ZIP 73052	TYPE AND PURPOSE OF JOB Cement- Production			
DATE OF SALE 7/24/2021		COUNTY KEARNY	STATE KS			
QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
60	1000	L	Mile	Mileage - Pickup - Per Mile	\$3.15	\$ 189.00
120	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$6.00	\$ 720.00
1	5470	L	Per Well	Pumping Charge 4501'-5000'	\$1,814.40	\$ 1,814.40
1	6030	L	Per Well	Plug Container	\$315.00	\$ 315.00
1	4300	L	Each	Auto Fill Shoe (Blue) 5 1/2"	\$378.00	\$ 378.00
1	4371	L	Each	Latch Down Plug & Baffle 5 1/2" Blue	\$400.00	\$ 400.00
20	4450	L	Each	Centralizers 5 1/2"	\$63.00	\$ 1,260.00
Subtotal for Pumping & Equipment Charges						\$ 5,076.40
QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
240	5670	L	Per Sack	Cement - Lite - C	\$18.90	\$ 4,536.00
23	2502	L	Per Gal.	Clayplex 650	\$44.10	\$ 1,014.30
80	5710	L	Per Lb.	C-15 Low Temp-Non Retarding Fluid Loss	\$10.71	\$ 856.80
2	5751	L	Per Gal.	C-41L Defoamer Liquid	\$44.10	\$ 88.20
48	5800	L	Per Lb.	Cello Flakes-Poly Flake 1/8" cut	\$2.52	\$ 120.96
960	5850	L	Per Lb.	Gypsum	\$0.95	\$ 912.00
950	5860	L	Per Lb.	Kol-Seal	\$0.78	\$ 741.00
12	5875	L	Per Gal.	SS -Flush	\$2.89	\$ 34.68
1,125	5890	L	Per Lb.	Salt	\$0.32	\$ 360.00
Subtotal for Material Charges						\$ 8,663.94
WORKERS				TOTAL	\$	13,740.34
MAX BALL				DISCOUNT: 40%	DISCOUNT	\$ 5,496.14
KIRBY HARPER				DISCOUNTED TOTAL		\$ 8,244.20
TYCE DAVIS						
STAMPS & NOTES:				As of 9/22/15 any invoice with a discount must paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.		
				CUSTOMER SIGNATURE & DATE		

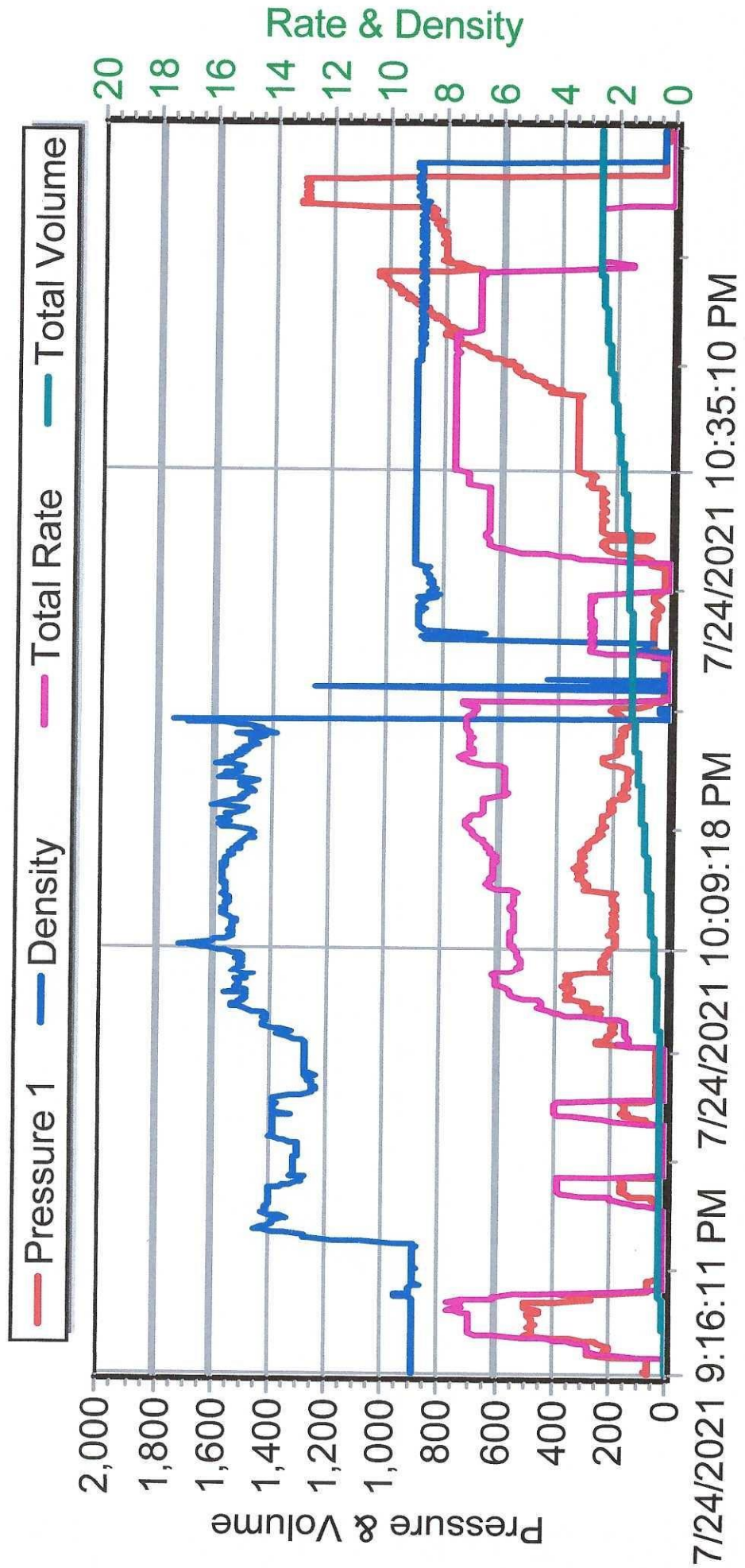
**All accounts are past due net 30 days following the date of invoice. A finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts.

MERIT ENERGY COMPANY

WOBKEN 14-1

5 1/2" PRODUCTION

07/24/2021



MBC WELL LOGGING LLC

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: WOBKEN 14-1 14-T23s-R35w KEARNY MERIT ENERGY
 Well Id: API 15-093-2187-0-0 AFE 68002
 Location: KEARNEY COUNTY, KANSAS USA
 License Number: 32446
 Spud Date: 7-19-21
 Surface Coordinates: NE/NW/NW/SW/ 2314 fsl 331fwl Sec 14-t23-r35
 DUKE RIG 9, EMIGDIO ROJAS TP RODNEY GONZALES CO MAN
 Region: WILDCAT
 Drilling Completed: 7-23-21
 Bottom Hole Coordinates:
 Ground Elevation (ft): 3017 K.B. Elevation (ft): 3029
 Logged Interval (ft): 3700 To: 4984 Total Depth (ft): Elog 4988
 Formation: RTD ST LOUIS
 Type of Drilling Fluid: MUDCO Tony Mastas CELL

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

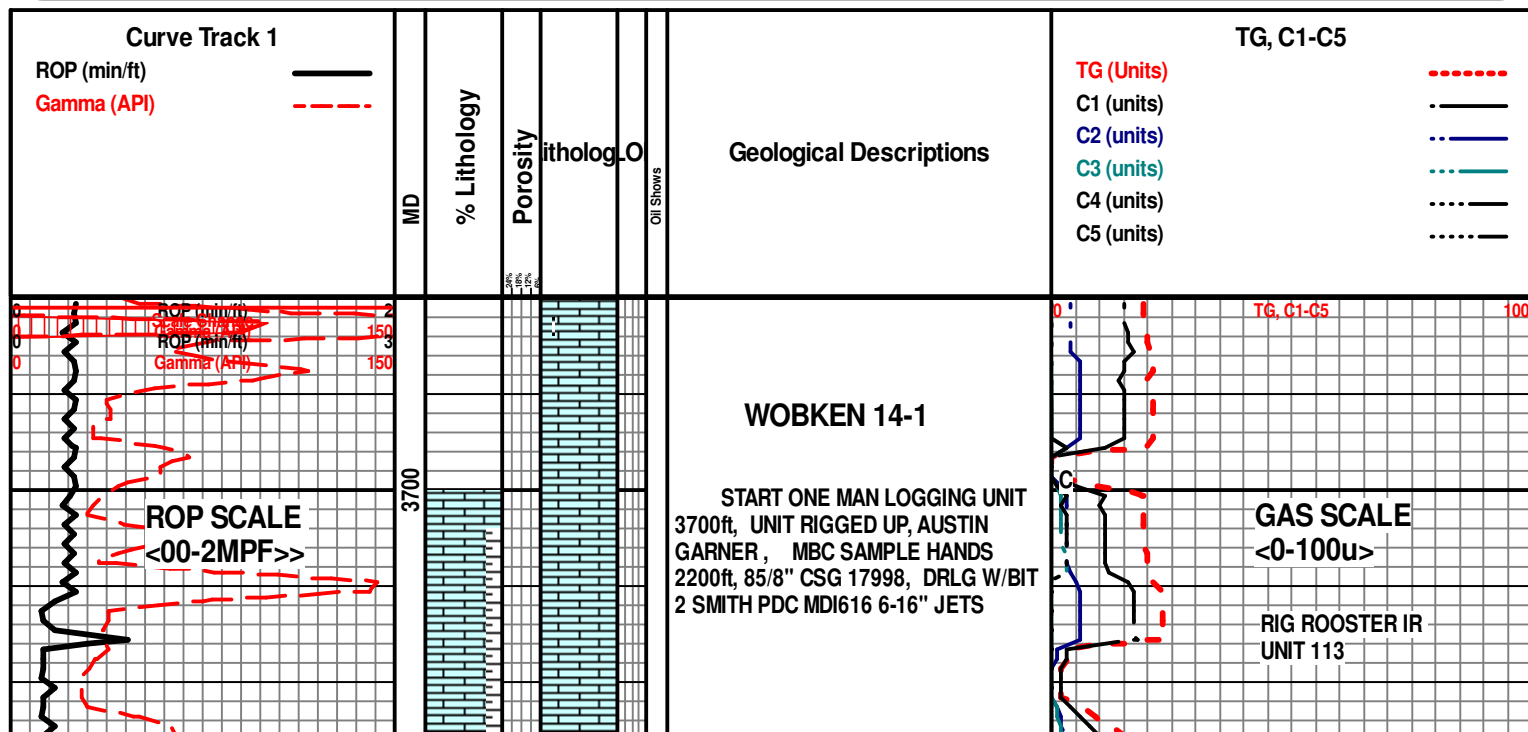
Company: MERIT ENERGY COMPANY LLC
 Address: ATTN: MARTIN LANGE
 13727 NOEL RD STE 1200
 DALLAS, TEXAS 75240-7362

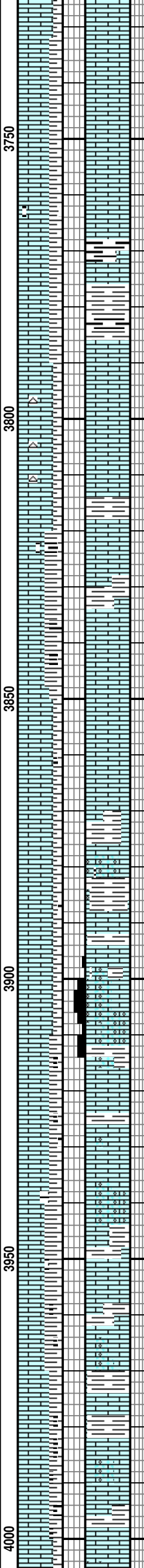
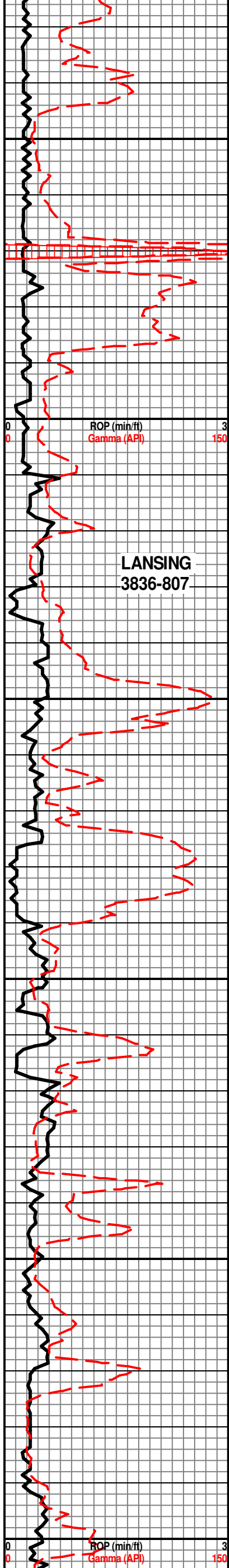
MUDLOGGER

Name: AUSTIN GARNER (620)655-2016
 Company: MBC WELL LOGGING LLC
 Address: 21156 RD 22
 MEADE, KANSAS 67864

ROCK TYPES

	Anhy		Oolitic ls -1		Sndy sh		Red sh-1
	Brec		Stgensndy-arkos		Sltst-1		Stgensndy-arkos
	Cht		New ls-1		Sltly-shale		Sndy ool ls
	Coal		Carby shale		Lmy ss-1		Sndy-ls-1
	Congl		Lmy carby sh-3		Arkosic snd		Calc shale
	Shly dolomite		Carb sh		Ss		Granitewash
	Dolo new		Gyp		Grn sh strk		Ls shly-b
	New dolomite 20		Sltst		Grn mott gy sh		Poor sortd ss
	Newdolo ls 2		Salt		Lmy sh-2		Snd-ls-sh
	Ls & ooids		Sndy sh--red		Shale-1		





LS; GYISH TN HD DNS FOSS XLN, ABDT LT TNISH CHLKY W/FOSS FRGS, SME SHDW OOL, N/O PLAE YEL MFNSOC

SH BLK BLKY

LS; CRM WHG BUFF FRI-BRTL GRITTY CHLKY, DK GY FOSS, WH CHLK, SME SPKLD BRN CHLK, TR WH TRIP CHT N/O YEL MFNSOC

HEEBNER 3768-739ss

SH; BLK CARB SME GY SMO LMY

TOROTO 3787-758ss

LS; CRM BUFF GRITTY GRNY SHDW OOL, CRM CHLK, NM/O MFNSOC

ROP (min/ft)
Gamma (API)

**LANSING
3836-807**

LS; WH CRMTY VF SUCROS GRNY, VF OOL, N/O, PURPL FLOR NSWOC

BLK BLKY SH

LNSG 3821-792ss

LS; LT TN BUFF HD TO BTL FOSS FRG IP, CHLKY, TR BUFF F-FOSS, W/ WEATHD APPR SPARRY CMT FOSS SME OOL, N/O, DULL GLD MFNSOC

LANSING 3866-838ss

LS; CRM BUFF WH S-CHLKY, SHDW VF F OOL, OPAQ CONCORD FRAC CHT, SME PYRM, N/O YEL MFNSOC

LS; LT TN SPARRY LWER F-SPAR CMTED OOL & HEAVY RIM COATED SHALLOW OOLC, SME CHTY-CHLKY, N/O YEL MFNSOC

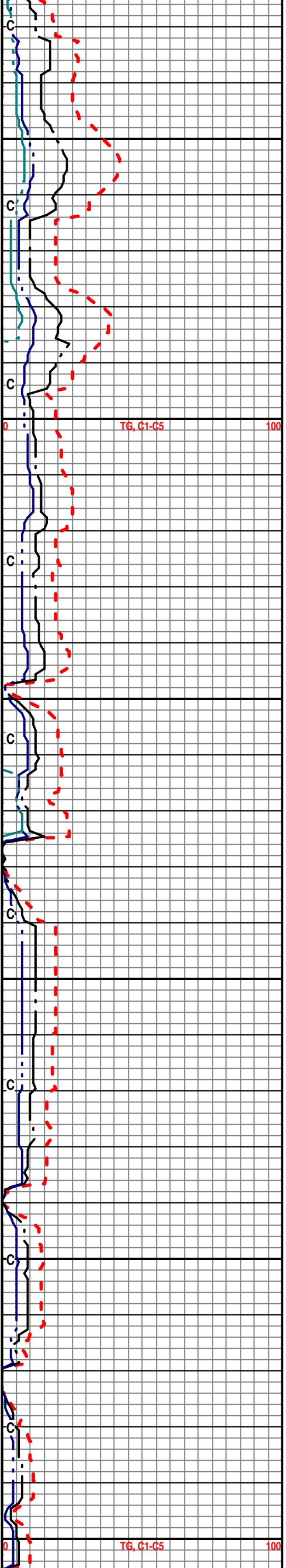
LS; WH/TN SME HD DNS DETRT FOSS XLN, SME BUFF MINGLED WH CHLKY OOL, TO GYISH SPARRY VF OOLCAS & OOL, N/O MED YEL FLOR NSOC

SH; BLK SFT BLKYTO LT GY GY CALCITIC

LS; CRM WH CHLLKY VFOOL HEAVY COATED IP, WEAK YEL MFNSOC N/O

LS: BUFF GRITTY W/ANG CRS IMBD LS PCES, V/SLI SNDY, O BUFF CRM CHLKY MICRO FOSS & THIN COATED OOL, N/O MFNSOC

IOLA 4003-974ss



TG, C1-C5

TG, C1-C5

IOLA
3984-955ss

LS; GY SPARITIC SHLY HD TO TN HD
DNS XLN, MICRO FOSS & THIN
COATED OOL,, INTBD GRN TO GY SH
SME PYR, N/O MFNSOC

TR OPAQ PAR CMTD F-OOL, SME
BUFF BRTL, W/VF GY PELL & BLK
STRKS, SILIC WH SEMI TRIP CHT, N/O,
MFNSOC

DRUM 4045-1016ss

TR (1) TN WEATHD APPR VF ELIP
TORDOOL, SME FOSS SHLTR, DK BRN
INTR OOL/FOSS STNG, -NO FREE OIL,
VERY STRONG ODOR, AMBER FLOR,
FLASH MILKEY STRMG BLUWHY CUT
DK GOLD RING CUT

LS; BUFF TN OPAQ SPARRY F TYO
CRS OOLCAS, ME OOIDS, W/THIN
RIM COAT, MFNSOC, FAIR ODOR

STARK 4174-1145ss

SH LT GRN SME GY

SWOPE 4180-1151ss

LS; LT BUFF/WH SPARRY F-MED
OOLCS, SME OOL, SME CHLK REPLCD
OOIDS, SME F-OSS SHLTR, PYR,
PLAE YEL FLOR NSOC, VRY SOUR
ODOR

HD DNS P/SRTD OOL/FOSS HASH NO
SHOW

HUSH/SH 4223-1194ss
TR BLK CARBY SH, LT GYISH GRITTY
LMY BLKY SH

HEARTHA 4227-1198ss

<<LS TR TN WEATHD APPR VF OOL
W/SILIC TUBES, POSS PP. DK BRN
STND, FAINT GOLD FLOR, FLASH THIN
MILKY CUT BECMG STRM ON DRY PCE

LS; LT TN SPARITIC F & MED
OOLCAS & OOL, SPAR REPLCD
OOIDS, THIN RIM COAT, V/WEAK
ODOR, PALE TO YEL FLOR NSOC

EXLINE 4268-1239ss

LS; PALE TN VF F OOL & FOSS HASH,
SPAR CMTD, TR PYR, SE DK BRN INTR
OID STNG SME PP DK BRN, YEL
FLOR, SLI ODOR,, FLASH THIN MILKY

SMPL SHOW

7-23-21

**STRONG
ODOR 4120**

FR/O

V/SOUR
(H2S?) 4180
ODOR

ROD (min/ft)
Gamma (API)

FNT/O

SMPL SHOW

SMPL SHOW

GAS SCALE
CHANGE

<00-200u>
Scale (u) (ppm)
TG, C1-C5

200

TG, C1-C5

200

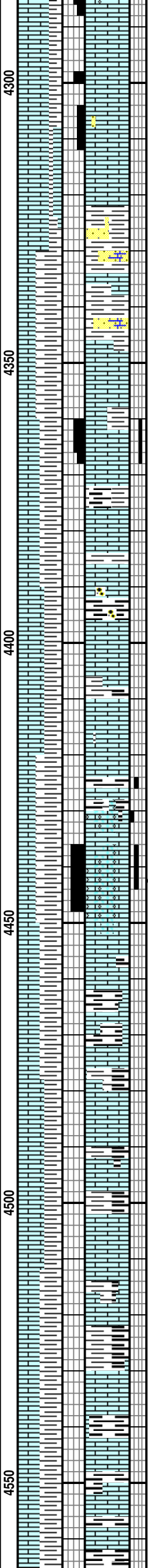
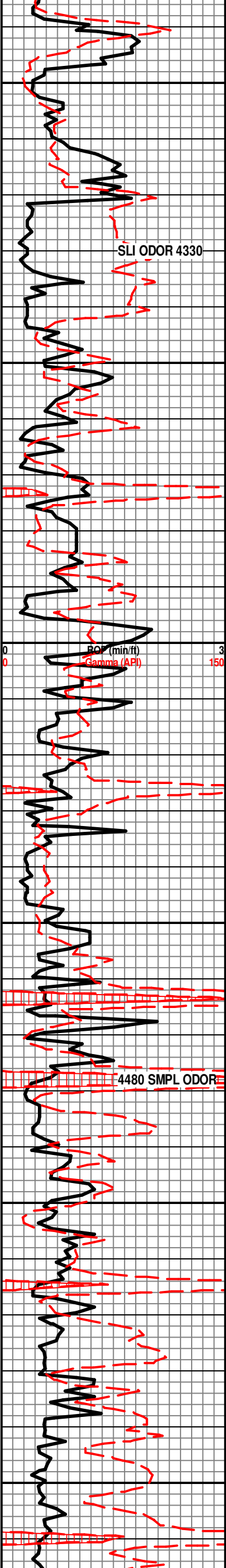
4050

4100

4150

4200

4250



CUT BECMG STRMG,
 LS; OFF WH VF SNDY COATED GRNS
 SME SLI CHLLKY VF OOL, PP BRN
 D.O.S. BLK FLOR NSOC N/O

PLSNT SH 4320-2597ss

SH GY CALCITIC W/VF QTZ, SME
 GYIS GRN BLKY PYR SH,

MARMATON 4341-1312ss

ALTM 4363-1334ss
 LS; WH/CRM BUFF VF TO MED OOL,
 SPAR CMTD, SME FOSS SHLTR, INTR
 OOID DK BRN STNG., SME PP STNG
 ON GRITTY OOL, BRITE YEL FLOR,
 FLASH BLU/WH MILKY STRMG CUT

SH; DK GY CALC CRS CRIN STMS
 PRED GY DK GY TR BN SH, TR CRS
 CLR ANG ORNG MOTT QTZ

STARK

PAWNEE 4430-1401ss
 LS; LT BUFF, DULL, BRTL CMTD VF
 OOL & F FOSS HASH, SHALLOW
 F-OOL W/ THIN RIM COAT, CHLKY,
 SPLOTCHY DK BRN STNG, GOOD
 ODOR, WHEATSTRW YELL FLOR,
 FLASH STRMG BECOMG MILKY CUT
 GOOD HEAVY RESID CUT
 BLK CARBY SH

LABETTE SH 4462

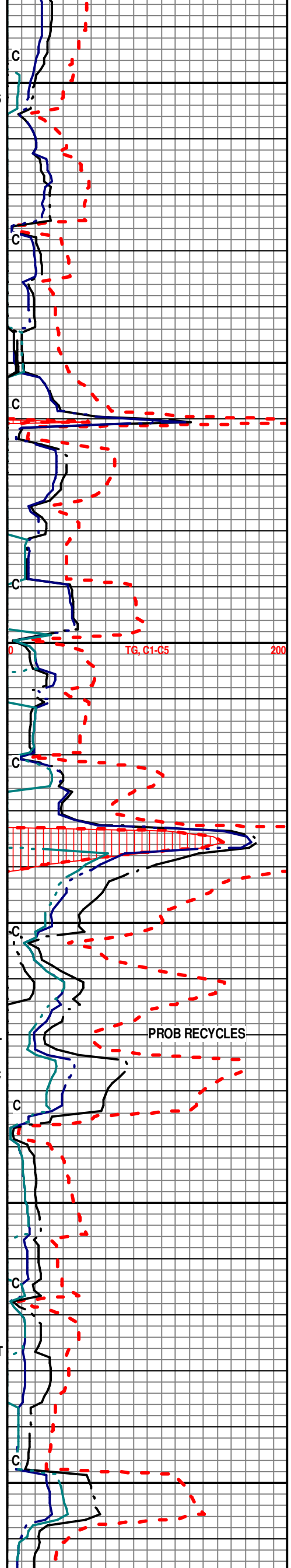
FT SCOTT 4466-1437ss
 LS; LT TN W/ RAC FOSS, SME WH CHT
 NOD, FREE PYR SME TN HD DNS OOL
 FOSS LXN, N/O, WEAK GOLD MFNSOC

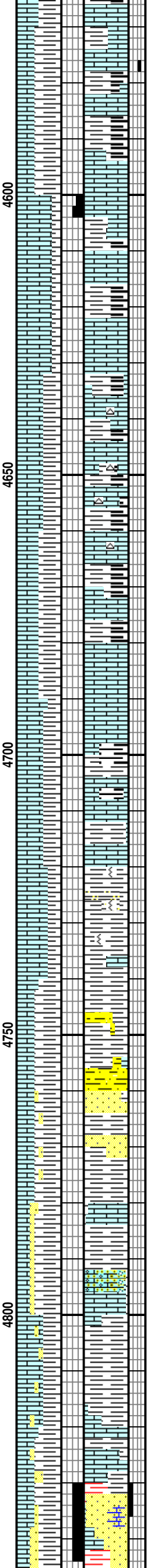
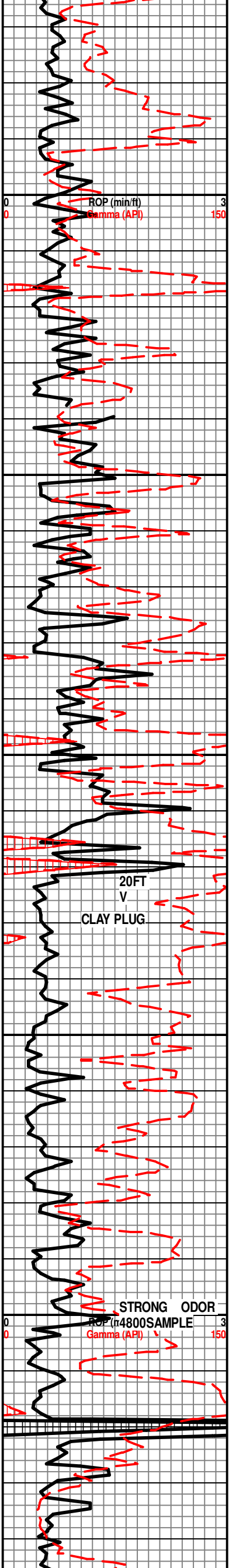
CHEROKEE 4481-1452s

BLK DK GY CARBY SH, SME GY
 W/ABDT PELL & SH CLAST LS NO
 SHOW

SH; BLK DULL CARBY, PYR, SME SFT
 GY GRITTY LMY

LS; GY TN BRN, V/SHLY SHDW VF
 GY OOL, TR GY-BRN BRTL GRITTY
 W/SCATT PP DK BRN D.O.S. BRN
 FLOR, N/O NO CUT





SH; BLK CARBY TO GY GRN SMO

LS; TN BRN, HD DNS FOSS XLN, SME SILIC FOSS, CHLK EDGES, NO SHOW, NO ODOR

ATOKA 4614-1646ss

LS LT GY BRN HD DNS FOSS, TR GLAU, DK GY FOSS V/SHLY LS NO SHOW

SH; BLK CARBY COMGLD DK GY FOSS LS, BRN CIT CHT

ATOK 4675-1646ss

LS; GY TN HD DNS XLN W/TRACE FOSS, SHLY TO BUFF FOSS FRGMTL, LS OCC CHT, N/O FAINT GOLD MFNSOC

GRN SH

MORROW 4712-1683ss

SH; DK GY LAM ON GRN, TO DULL DK GY GRDS TO DK GY SHLY HD DNS LS

SH; LT BRN, BLKY SFT, PYR, TR SLICKENSIDE

SH; LT GY GY TR PURPL SFT, FREE PYR CLSTRS

SS; DIRTY GY VF GR HD TT VERY SHLY NFSOC

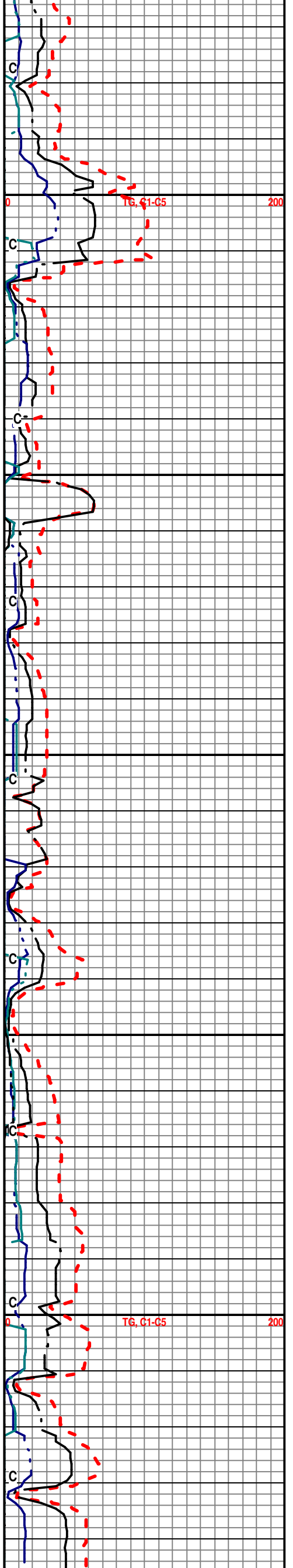
SS; OPAQ GY TINT SME W/ OVERALL GRN TINT, P/SRTD VF TO MED S-RD GR, TR GLAU, SMALL COAL INCLUS, TR GLAU, MICRO PYR, STRONG ODOR DISIPT NO VIS FLOR, NO EVIDENCE HYDRO CARBON

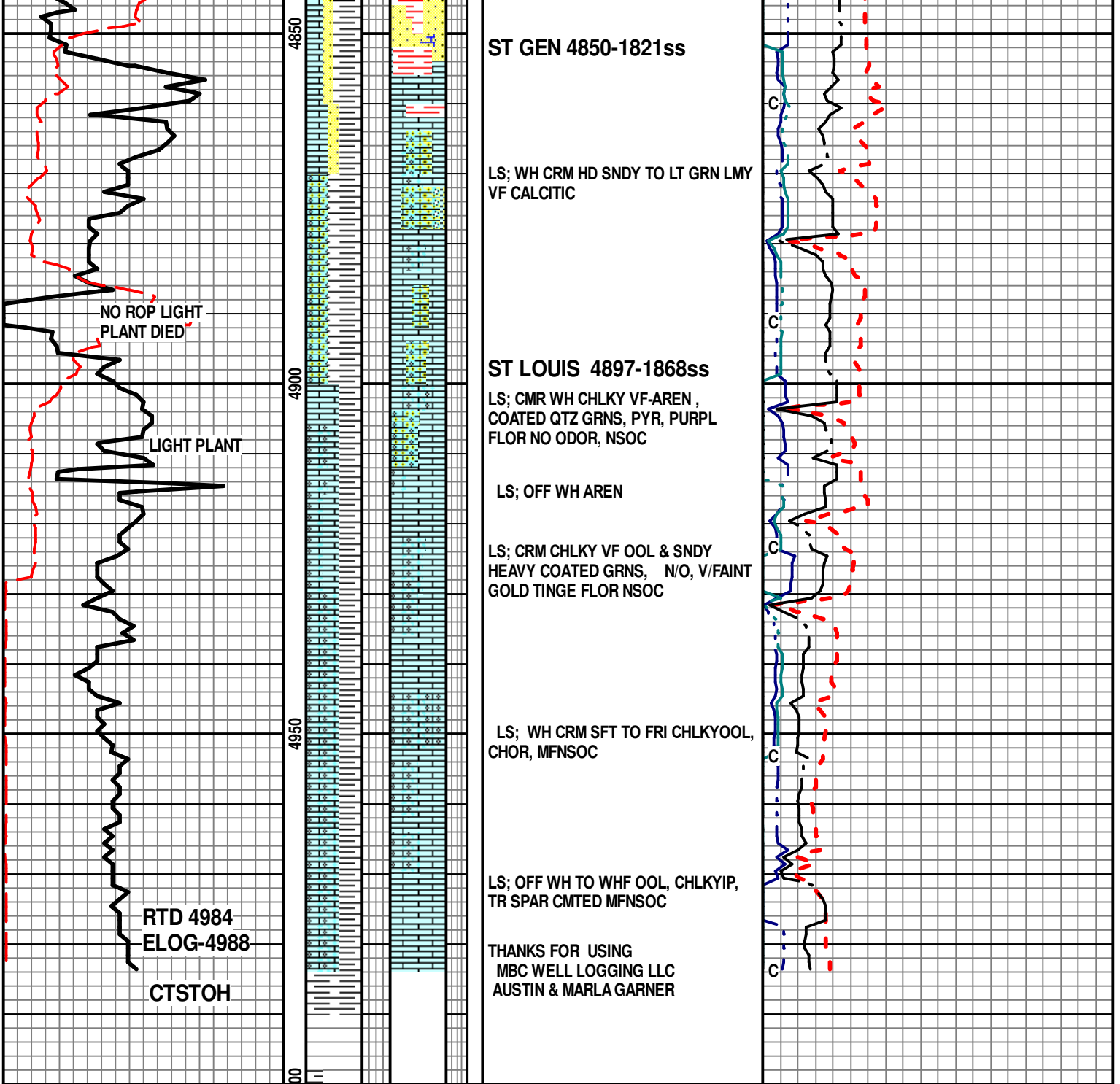
LS; CRM W/VF OOL, COMNGD W/ GYISH HD TT VF GR SS, NO SHOW

SH; LT GRN SSFT ABDT DK GY SMO, MICA

RED BRN TO GY SH

SS; CLR, WH FRI, VF F GR, S-RD LMY MATRIX & CEMT, MICA, MFNSOC NO ODOR NO SHOW





ST GEN 4850-1821ss

LS; WH CRM HD SNDY TO LT GRN LMY
VF CALCITIC

NO ROP LIGHT
PLANT DIED

ST LOUIS 4897-1868ss

LS; CMR WH CHLKY VF-AREN ,
COATED QTZ GRNS, PYR, PURPL
FLOR NO ODOR, NSOC

LIGHT PLANT

LS; OFF WH AREN

LS; CRM CHLKY VF OOL & SNDY
HEAVY COATED GRNS, N/O, V/FAINT
GOLD TINGE FLOR NSOC

LS; WH CRM SFT TO FRI CHLKY OOL,
CHOR, MFNSOC

RTD 4984
ELOG-4988

CTSTOH

LS; OFF WH TO WHF OOL, CHLKYIP,
TR SPAR CMTED MFNSOC

THANKS FOR USING
MBC WELL LOGGING LLC
AUSTIN & MARLA GARNER