

Form	ACO1 - Well Completion
Operator	Shakespeare Oil Co., Inc.
Well Name	BAKER 1-10
Doc ID	1599468

Tops

Name	Top	Datum
Base Anhydrite	2498	+685
Heebner	3983	-800
Lansing	4031	-848
Muncie Creek	4208	-1025
Stark Shale	4299	-1116
Marmaton	4445	-1262
Pawnee	4528	-1345
Cherokee Shale	4604	-1421
Mississippian	4804	-1621

Form	ACO1 - Well Completion
Operator	Shakespeare Oil Co., Inc.
Well Name	BAKER 1-10
Doc ID	1599468

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	269	Standard	170	2% gel, 3%cc, 1/4# flo-seal/sx



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Shakespeare Oil Co

202 W main st
Salem, IL 62881

ATTN: Vern Schrag

10-16s-35w Wichita, Ks

Baker 1-10

Job Ticket: 67393

DST#: 1

Test Start: 2021.10.07 @ 22:47:05

GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:17:35

Time Test Ended: 05:46:05

Test Type: Conventional Bottom Hole (Initial)

Tester: Brandon Turley

Unit No: 79

Interval: 4456.00 ft (KB) To 4505.00 ft (KB) (TVD)

Total Depth: 4505.00 ft (KB) (TVD)

Hole Diameter: 3.88 inches Hole Condition: Good

Reference Elevations: 3183.00 ft (KB)

3173.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8674 Outside

Press@RunDepth: 35.36 psig @ 4461.00 ft (KB)

Start Date: 2021.10.07

End Date:

2021.10.08

Start Time: 22:47:10

End Time:

05:46:04

Capacity: 8000.00 psig

Last Calib.: 2021.10.08

Time On Btm: 2021.10.08 @ 01:15:05

Time Off Btm: 2021.10.08 @ 03:05:05

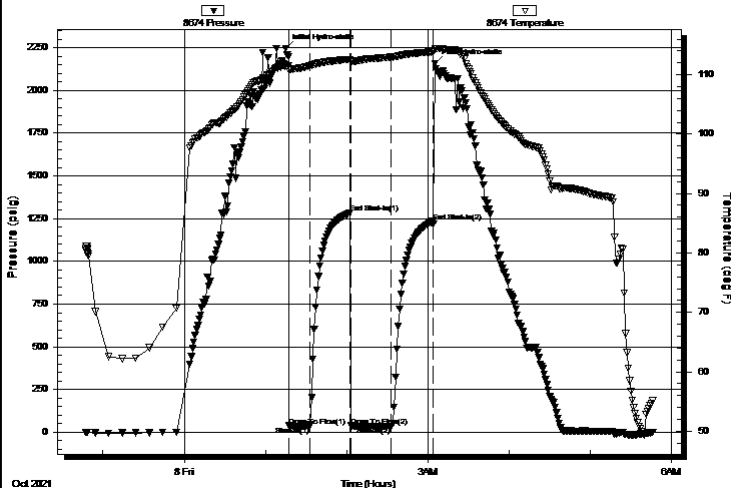
TEST COMMENT: IF: 1/2 blow built to 3/4.

IS: No return.

FF: No blow.

FS: No return. 15-30-30-30

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2244.76	111.63	Initial Hydro-static
3	38.14	110.89	Open To Flow (1)
18	35.75	111.53	Shut-In(1)
47	1282.65	112.60	End Shut-In(1)
48	38.20	112.25	Open To Flow (2)
78	35.36	112.96	Shut-In(2)
109	1233.82	113.85	End Shut-In(2)
110	2158.10	114.34	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	mud 100% m	0.28

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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3173.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8790 Inside

Press@RunDepth: psig @ 4461.00 ft (KB)

Start Date: 2021.10.07

End Date:

2021.10.08

Start Time: 22:47:35

End Time:

05:46:29

Capacity: 8000.00 psig

Last Calib.: 2021.10.08

Time On Btm:

Time Off Btm:

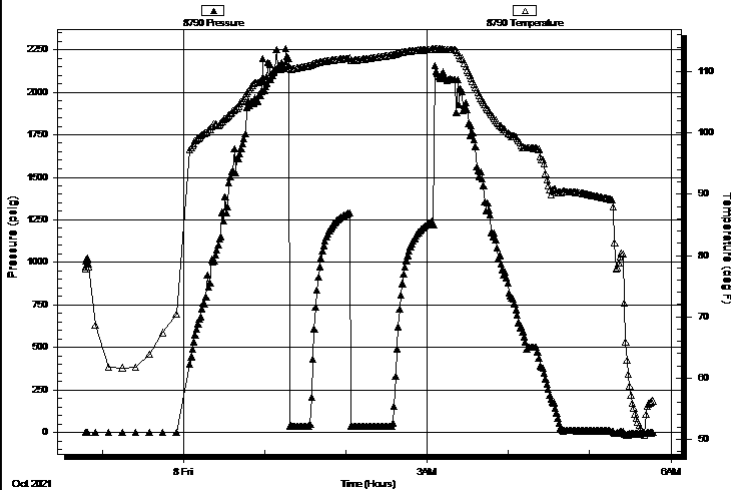
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Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
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Recovery

Length (ft)	Description	Volume (bbl)
20.00	mud 100% m	0.28

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare Oil Co

10-16s-35w Wichita, Ks

202 W main st
Salem, IL 62881

Baker 1-10

Job Ticket: 67393

DST#: 1

ATTN: Vern Schrag

Test Start: 2021.10.07 @ 22:47:05

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 54.00 sec/qt

Water Loss: 7.99 in³

Resistivity: 0.00 ohm.m

Salinity: 3800.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

0 deg API

0 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	mud 100%m	0.281

Total Length: 20.00 ft

Total Volume: 0.281 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

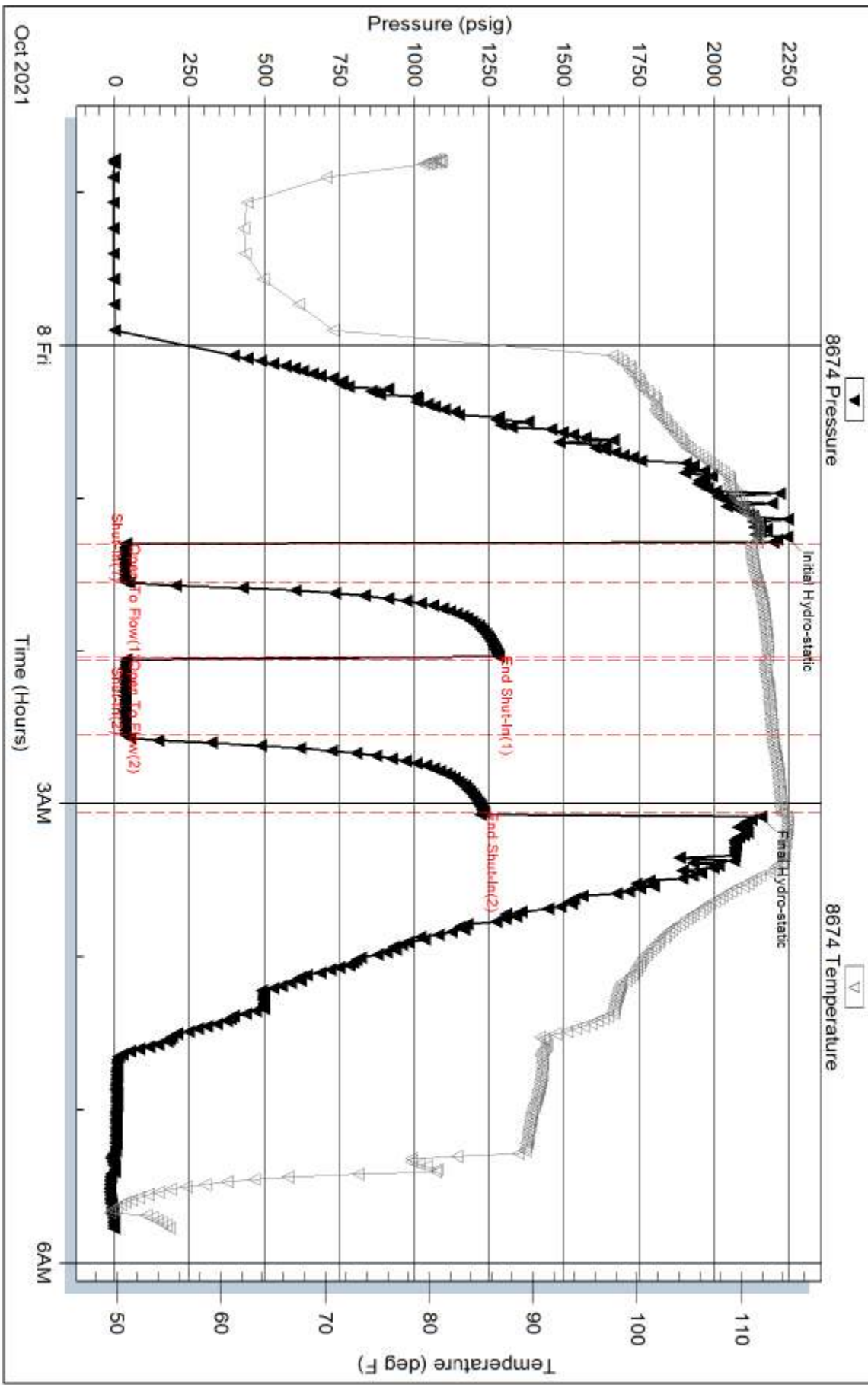
Serial #: 8674

Outside Shakespeare Oil Co

Baker 1-10

DST Test Number: 1

Pressure vs. Time



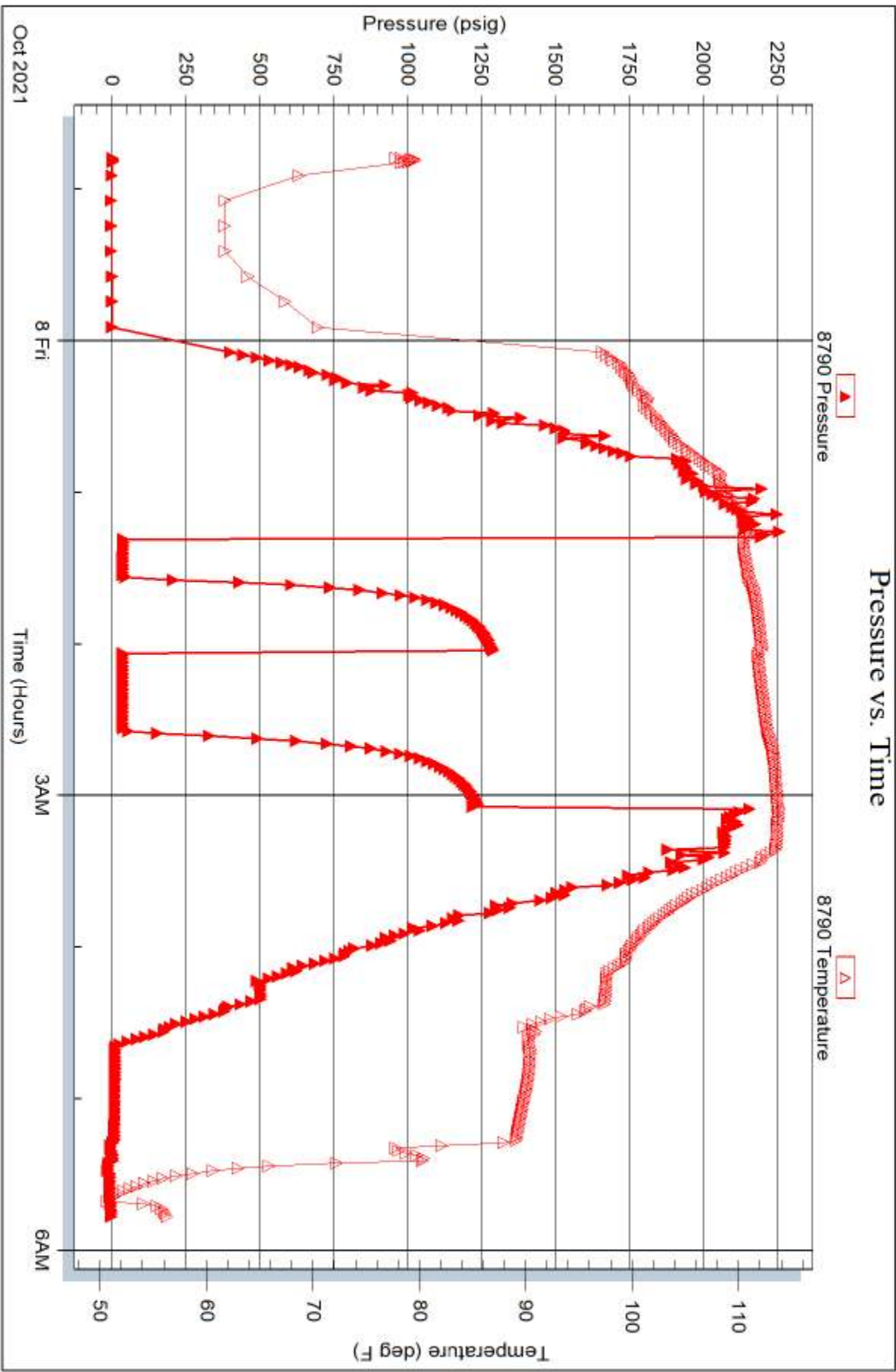
Serial #: 8790

Inside

Shakespeare Oil Co

Baker 1-10

DST Test Number: 1



SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
9/28/2021	33981

BILL TO

Shakespeare Oil Company, Inc
202 West Main Street
Salem, IL 62881

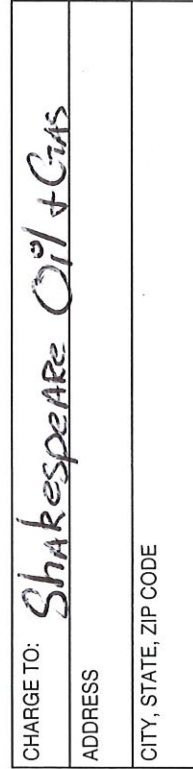
- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-10	Baker	Wichita	Southwind #8	Oil	Development	Surface Pipe	Gideon
PRICE REF.		DESCRIPTION			QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way			85	Miles	6.00	510.00	
576D-S	Pump Charge - Shallow Surface (< 500 Ft.)			1	Job	1,000.00	1,000.00	
325	Standard Cement			170	Sacks	14.50	2,465.00T	
279	Bentonite Gel			3	Sack(s)	30.00	90.00T	
278	Calcium Chloride			8	Sack(s)	40.00	320.00T	
290	D-Air			2	Gallon(s)	42.00	84.00T	
581D	Service Charge Cement			170	Sacks	2.00	340.00	
583D	Drayage			709	Ton Miles	1.00	709.00	
			Subtotal				5,518.00	
			Sales Tax Wichita County			8.50%	251.52	
502-5 gr RECEIVED OCT 05 2021								
We Appreciate Your Business!						Total	\$5,769.52	

RECEIVED
OCT 05 2021

502-5
gr

DW



33981

PAGE 1 OF 1

SERVICE LOCATIONS		WELL/PROJECT NO.		LEASE		COUNTY/PARISH	STATE	CITY	DATE	OWNER
1. Ness Cnty, KS		I-10		Baker		Wichita	KS	Pence	9-28-2021	
		TICKET TYPE ☒ SERVICE ☐ SALES		CONTRACTOR		RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	
				Southward		#8	CT	Loenthor		
		WELL TYPE		WELL CATEGORY		JOB PURPOSE	WELL PERMIT NO.			
		Oil		Development		Surface Pipe				
REFERRAL LOCATION		INVOICE INSTRUCTIONS								
		SECONDARY REFERENCE/ PART NUMBER		ACCOUNTING		DESCRIPTION		QTY.		UNIT PRICE
				LOC	ACCT	DF			QTY.	U/M
PRICE REFERENCE									AMOUNT	
576		1					MILEAGE		85 mi	6.00 510.00
576		1					Pump Charge - Surface		1 job	1,000.00 1,000.00
325		1					Standard Cement		170 sks	14.32 2465.00
279		1					BENTONITE GEL		3 sks	30.00 90.00
278		1					Calcium Chloride		8 sks	40.00 320.00
290		1					D-AIR		2 gal	42.00 84.00
581		1					CMT Service Charge		170 sks	2.00 340.00
583		1					Drillage		16,800 lbs	709.17m 1.00 709.00
							SURVEY		AGREE	UNDECIDED
							OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
							WE UNDERSTOOD AND MET YOUR NEEDS?			
							OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
							WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
							ARE YOU SATISFIED WITH OUR SERVICE?		☐ YES ☐ NO	
							CUSTOMER DID NOT WISH TO RESPOND			
							REMIT PAYMENT TO:		PAGE TOTAL	
							SWIFT SERVICES, INC.		514	
							P.O. BOX 466		Withita	
							NESS CITY, KS 67560		251 52	
							785-798-2300		TOTAL	
							LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.		5769.52	
							MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.		Thank You!	
							DATE SIGNED		TIME SIGNED	
							9-28-2021		11:52	
							X			
							CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.			
							APPROVAL			
							Swift Operator			

CUSTOMER

CUSTOMER WELL NO.
Shakespeare Oil & Gas 1-10

WELL NO.

LL NO.
1-10

LEASE

LEASE
Baker

JOB TYPE	
1	2
3	4
5	6
7	8
9	10
11	12
13	14
15	16
17	18
19	20
21	22
23	24
25	26
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87	88
89	90
91	92
93	94
95	96
97	98
99	100

JOB TYPE
Surface Prep

TICKET NO

TICKET NO. 33987

[illegible]

FRANKS Oilfield Service, LLC

815 Main Street
Victoria, KS 67671

Email: franksoilfield@yahoo.com

Office (785) 639-3949

24 Hour Service Line (785) 639-7269

Invoice

Date	Invoice #
10/10/2021	0420

Please Pay from this Invoice.
Remit Payment to:
815 Main Street
Victoria, KS 67671
Billing Questions-Call Tianna at
(785) 639-3949

Bill To
Shakespeare Oil Company, Inc. 202 W. Main St. Salem, IL 62881

RECEIVED
NOV 08 2021

County/State	Lease/Well#	Terms	Job Type
Sedgwick Co., KS	Baker #1-10	Net 30	PTA

Description	Quantity	Rate	Amount
Pump Charge	1	1,150.00	1,150.00
Mileage	53	6.50	344.50
13.35 tons at 53 miles	707.55	1.50	1,061.33
60/40 4% gel 1/4# floreal	300	16.75	5,025.00T
8-5/8 Wooden Plug	1	165.00	165.00T
Discount		-1,936.46	-1,936.46

INT

502-17

Thank-you!

Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.

Subtotal \$5,809.37

Sales Tax (7.5%) \$291.94

Balance Due \$6,101.31

We appreciate your business and look forward to serving you again!

◆ Email: franksoilfield@yahoo.com

0420

FOREMAN *Fenn's Gardening*

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
10-10-74	7311	BAKER #1-10	10	16S	2235W	WILLIAM																
CUSTOMER Shakespeare oil co. inc.			<table border="1"> <tr> <th>TRUCK #</th><th>DRIVER</th><th>TRUCK #</th><th>DRIVER</th></tr> <tr> <td>901</td><td>Ferns B</td><td></td><td></td></tr> <tr> <td>102</td><td>SOCKET</td><td></td><td></td></tr> <tr> <td></td><td></td><td></td><td></td></tr> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	901	Ferns B			102	SOCKET						
TRUCK #	DRIVER	TRUCK #					DRIVER															
901	Ferns B																					
102	SOCKET																					
MAILING ADDRESS 202 W Main St																						
CITY Salem	STATE IL	ZIP CODE 62651																				

JOB TYPE	PTA	HOLE SIZE	7 7/8	HOLE DEPTH	4837	CASING SIZE & WEIGHT	65 5/8 23 lb
CASING DEPTH	262	DRILL PIPE	4 1/2 16.6 lb	TUBING		OTHER	
SLURRY WEIGHT	13.46	SLURRY VOL	1.41	WATER gal/sk	6.88	CEMENT LEFT in CASING	
DISPLACEMENT		DISPLACEMENT PSI	660	MIX PSI	100	RATE	5 bpm

REMARKS: Safety meeting, spot in/Rig equipment
1st Plug @ 2520' 50st 60/40 4% Gel 1/4 # Flo @ 13.8 ppr
2nd Plug @ 1390' 80st 60/40 4% Gel 1/4 # Flo @ 13.8 ppr
3rd Plug @ 780' 50st 60/40 4% Gel 1/4 # Flo @ 13.8 ppr
4th Plug @ 300' 50st 60/40 4% Gel 1/4 # Flo @ 13.8 ppr
5th Plug @ 60' 20st 60/40 4% Gel 1/4 # Flo @ 13.8 ppr with Warden Plug
Plug Rate with 30st 60/40 4% Gel 1/4 # Flo @ 13.8 ppr
Plug mouse down with 20st 60/40 4% Gel 1/4 # Flo @ 13.8 ppr
Total cement mixed 3005X Thank you for your business see you next time!

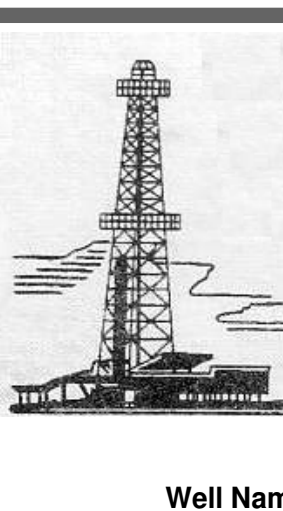
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
P0008	1	PUMP CHARGE	\$ 1150 ⁰⁰	1150 ⁰⁰
m001	53'	MILEAGE	\$ 6.50	\$ 344.50
m002	13.35	Ton Mileage delivery	\$ 1041 ³³	\$ 1041 ³³
CBO/O	300	60/40 7% GC 1/4# Floeod	\$ 11.75	\$ 5025 ⁰⁰
FEOB	1	65/8 Wooden Plank	\$ 165 ⁰⁰	\$ 165 ⁰⁰
			sub total	\$ 7745 ⁸³
			less 25% disc.	\$ 1936.46
			sub total	\$ 5809.37
			SALES TAX	291.94

AUTHORIZATION

TITLE

DATE 10-10-21

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



WELLSITE GEOLOGIST'S REPORT

VERNON C. SCHRAAG
CONSULTANT GEOLOGIST



Scale 1:240 (5"=100') Imperial

Well Name: **BAKER #1-10**
Location: **NW NW SE SW SEC. 10-16S-35W**
Licence Number: **API: 15-101-22658**
Spud Date: **September 28, 2021**
Surface Coordinates: **1300' FSL & 1620' FWL**

Region: **Wichita Co., KS**
Drilling Completed: **October 9, 2021**

Bottom Hole Coordinates:
Ground Elevation (ft): **3173'** K.B. Elevation (ft): **3183'**
Logged Interval (ft): **3700'** To: **RTD** Total Depth (ft): **4850'**
Formation: **D&A Mississippi**
Type of Drilling Fluid: **Chemical Premix (Displaced)**
Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR:

Company: **Shakespeare Oil Co., Inc.**
Address: **202 West Main Street
Salem, IL 62881**

DRILLING CONTRACTOR:

Southwind Drilling Co., Rig #8

DP 4.5" XH (16.6#); DC 6-1/4" x 2-1/4", 443.50'; Kelly 40.00', Tool Joint 5.5" ; Bit: 7-7/8", JZ HA20L, 3/15s; rpm 80, WOB 35k; Kelly Bushing 10' above ground level; Doug Roberts (tool pusher).

CASING:

Ran 6 joints of new, 23#, 8 5/8" casing, tally @ 257', set @ 269'

CIRCULATION SYSTEM:

Continental EMSCO D-350, duplex, 6 x 14, 58 spm, Chemical, premix, earth pits, MudCo/Service Mud, Inc., Tony Maestas.

GAS DETECTION SYSTEM:

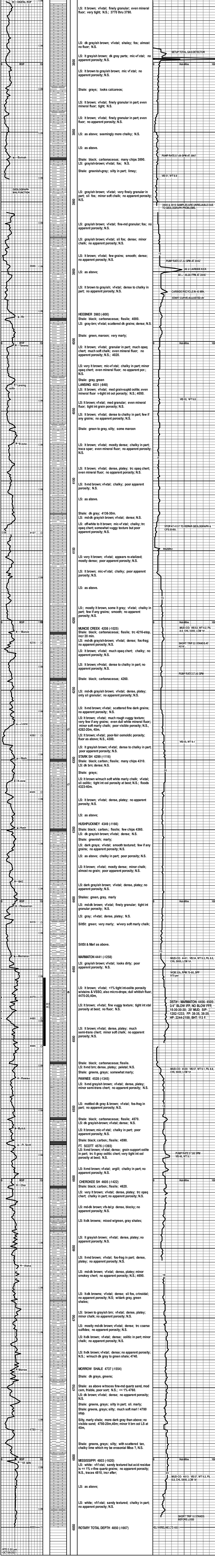
Delphian 3.0 vdc catalytic bead total gas detector, USB-1208FS, #042.

DRILL STEM TESTS:

Trilobite Testing, Inc., Scott City, KS, Brandon Turley.

OPEN HOLE LOGS:

ELI Wireline, Hays, KS, (Neutron/Density, DIL, Micro).



RTD 2:05 pm
-OCT09/2021