KOLAR Document ID: 1599366

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No.:	
Name:		Spot Description:	
Address 1:			est
Address 2:		Feet from North / South Line of Secti	ion
City: State:	:++	Feet from _ East / _ West Line of Secti	ion
Contact Person:		Footages Calculated from Nearest Outside Section Corner:	
Phone: ()		□NE □NW □SE □SW	
CONTRACTOR: License #		GPS Location: Lat:, Long:	
Name:		(e.g. xx.xxxxx) (e.gxxx.xxxxx)	
Wellsite Geologist:		Datum: NAD27 NAD83 WGS84	
Purchaser:		County:	—
Designate Type of Completion:		Lease Name: Well #:	
New Well Re-Ent	trv Workover	Field Name:	—
		Producing Formation:	
☐ Oil ☐ WSW ☐ DH	_ SWD □ EOR	Elevation: Ground: Kelly Bushing:	_
	GSW	Total Vertical Depth: Plug Back Total Depth:	
CM (Coal Bed Methane)	_ 46**	Amount of Surface Pipe Set and Cemented at: Fe	eet
	xpl., etc.):	Multiple Stage Cementing Collar Used? Yes No	
If Workover/Re-entry: Old Well Info as		If yes, show depth set: Fe	eet
Operator:		If Alternate II completion, cement circulated from:	
Well Name:		feet depth to:w/sx ci	mt.
Original Comp. Date:			
Deepening Re-perf.	Conv. to EOR Conv. to SWD Conv. to GSW Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)	
		Chloride content:ppm Fluid volume:bl	bls
_ •	ermit #:	Dewatering method used:	
	ermit #: ermit #:		
	ermit #:	Location of fluid disposal if hauled offsite:	
	ermit #:	Operator Name:	
		Lease Name: License #:	
Spud Date or Date Reache	ed TD Completion Date or	Quarter Sec TwpS. R	est
Recompletion Date	Recompletion Date	County: Permit #:	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY									
Confidentiality Requested									
Date:									
Confidential Release Date:									
Wireline Log Received Drill Stem Tests Received									
Geologist Report / Mud Logs Received									
UIC Distribution									
ALT I II Approved by: Date:									

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Page Two

Operator Name:					Lease Nam	ne:			Well #:		
Sec Tw	pS. F	R [East	West	County:						
open and closed and flow rates if	, flowing and sh gas to surface t ty Log, Final Lo	nut-in pressurest, along wit	es, whe h final c ain Geo	ther shut-in pre hart(s). Attach physical Data a	essure reached extra sheet if r and Final Electr	station more : ric Loc	level, hydrosta space is needed	tic pressures, d.	bottom hole tempe	val tested, time tool rature, fluid recovery, Digital electronic log	
Drill Stem Tests (Attach Addit			Ye	es No		Lo	og Formatio	n (Top), Deptl	n and Datum	Sample	
Samples Sent to	Geological Sur	vey	Ye	es 🗌 No		Name)		Тор	Datum	
Cores Taken Electric Log Run Geologist Repor List All E. Logs F	t / Mud Logs		Y€ Y€	es No							
			Repo		RECORD [Nev	w Used rmediate, producti	on. etc.			
Purpose of St		ze Hole Orilled	Siz	e Casing (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
				ADDITIONAL	OF MENTING /						
Purpose:	[Depth	Typo	of Cement	# Sacks Use		EEZE RECORD	Typo a	ad Paraant Additivas		
Perforate Protect Ca Plug Back	Top	Bottom	туре	or cement	# Oacks Oseu		Type and Percent Additives				
Plug Off Z											
Did you perform Does the volum Was the hydraul	e of the total base	fluid of the hyd	draulic fra	cturing treatmen		•	Yes ns? Yes	No (If No	, skip questions 2 an , skip question 3) , fill out Page Three o	,	
Date of first Produ	ction/Injection or	Resumed Produ	uction/	Producing Meth			Coolift 0	thor (Fundain)			
Estimated Produc	otion	Oil Bb	le.	Flowing Gas	Pumping Mcf	Wate		ther <i>(Explain)</i> bls.	Gas-Oil Ratio	Gravity	
Per 24 Hours		Oli Bb	15.	Gas	IVICI	vvale	ı Di	JIS.	Gas-Oil Hallo	Gravity	
DISPO	OSITION OF GAS	S:		N	METHOD OF CO	MPLE.	TION:		PRODUCTIO	N INTERVAL:	
Vented	Sold Use	d on Lease		Open Hole				nmingled	Тор	Bottom	
(If vente	ed, Submit ACO-18	.)			(5	SUDITIIL I	ACO-5) (Subi	mit ACO-4)			
Shots Per Foot	Perforation Top	Perforation Bottom	on	Bridge Plug Type	Bridge Plug Set At		Acid,		Cementing Squeeze Kind of Material Used)	Record	
TUBING RECOR	D: Size:		Set At:		Packer At:						

Form	ACO1 - Well Completion
Operator	Colt Energy Inc
Well Name	FITZPATRICK 10
Doc ID	1599366

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set			Type Of Cement		Type and Percent Additives
Surface	11.25	8.625	24	20	Portland	8	None
Production	6.75	4.5	11.6	1057	Thick Set	125	2#/sx

PO Box 92 EUREKA, KS 67045 (620) 583-5561



Ticket No. 5911

Foreman Keyw McCoy

Camp Eureka

Date	Cust. ID#	Lease & Well Number			Section	Township	Range	County	State
9-30-21	1003	FItzpi	ATRICK #10		9	245	18E	Allen	Ks
Customer	the case of t	outs snime		Safety	Unit#	Annual Property and the Parket	iver	Unit#	Driver
Colt 6	Nergy 11	VC.		Meeting	104	AlAN	m.		91.011.90
Mailing Address	111	ylaqali yent ca	STAGE SKILL TO	KM	110		NON F.	CANADAS DESPRESSOR	IO MER
P.o. Box	388	io triemens of i		AM SF	по типла	100 4 00 10 10	E19 (222)		11 129 ga 1 ₂₃ j
City	ते जुलक्षण्ड । दह	State	Zip Code	1 57	2 (15(150))	ei 1 e 380 o		SASCAR BLAS (VP II)	20mm 302 mass
Iola	thegap of the	Ks	66749		A 17	- 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	2 57003 5		ports in September
w/ 2ther down. Re Plessure of Shut IN @	Nt. 41/2" 11.6 16.3 Bbl AFETY Mee GEL Flus LOSEAL ISK LEASE Plu 150 PSI. 6	Cement L Displace ting: Rig h w/ 2 5Ks @ 13.8 # g. Displace Bump Plug Good Ceme	ef in Casing 4' ement PSI 750 fo 41/2 CA fo 1300 RSA wit Returns lob Complete	ASING BL WAT TS = 38 CEAT WITH WAIT	ter Space BbL Stuk 16.3 BbL 2 mins. RFAGE =	1300 PSI RECULATION R. MIXED REY. WASH TRESH W TRELEASE	OH BI 125 SK OUT PU Ater. F	THICK SET IMP & LINES FINAL PUMPIN THE . FLORT HE	t Cement Shut

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C/02	1	Pump Charge	July 1100	TOta
C /07	50	Mileage		
C 201	125 s/s	THICK Set Cement	21/2 (3 - 94/2) (1 - 10 - 12 - 24/2)	
C 208	250 #	PhenoSeal 2#/sk		
C 206	400 #	Gel Flush		
C 214	80 #	Holls	er alos arigin	
C/08 A	TONS	TON MILEAGE	5 / 1 (100 PALL) (1)	
c 403	1	4/2 Top Rubber Plug		
	2. g263ag2 ac			
			(3 va esagio)	
	co sathotylo	A SECOND CHEST SECURISION OF THE SECOND CONTRACT OF THE SECOND CONTR	nde work in	
	18 12 18 1	THANK YOU		
Authoriza	\$ 3651P101E1E	Elette esecularion — M		

					Colt En	ergy Driller'	s Log						
Lease: Fitz	patrick		Well No. 10	Well Loc	ation:1508' F	SL, 1155' FV	VL	Sec. 9		Twp. 24S Rng. 18E			18E
API #: 15-0	001-31684		Type: Oil	-	County: All	en		State: KS	Spud Da	ate: 9/24/21 Total Depth: 1130'			oth: 1130'
Driller: De	vin Bernste	n	Surface C	Casing		Bit R	ecord				Coring R	ecord	
Crew: Seth	n Sanford		Bit Size: 11.25"		Туре	Size	Start	End	Core #		Size S	Start	End
			Casing Size: 8.62	25"	PDC	6.75"	20'	1130'	1		3"	935'	963'
			Casing Length: 2	20'					2				
			Cement Used: 8	3 sx					3				
			Cement Type: P	ortland					4				
From	То		Formation		From	То		Formation			Pi	pe Tall	у
0	20	Limeston	e							1	44.88	19	41.65
20	40	Shale								2	42.00	20	40.10
40	170	Limeston	е							3	42.15	21	42.90
170	220	Shale								4	43.40	22	41.95
220	281	Limeston	e							5	42.55	23	43.96
281	348	Shale								6	40.80	24	38.30
348	500	Shale								7	43.10	25	42.70
500	680	Limeston	е							8	41.80	26	
680	934	Shale and	d limestone break	ks						9	42.43	27	
934	1010	Pazone (S	Sandstone)							10	42.20	28	
1010	1130	Limeston	е							11	42.90	29	
										12	41.90	30	
										13	42.92	31	
										14	39.55	32	
										15	42.15	33	
										16	40.10	34	
										17	42.95	35	
										18	44.10	36	
			Total: 1053.44'+4						4' cmt	shoe			