

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top _____ Bottom _____
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Company: Palomino Petroleum, Inc.

Lease: Reusser "C" #4

SEC: 35 TWN: 15S RNG: 25W
County: TREGO
State: Kansas
Drilling Contractor: Murfin Drilling Company, Inc - Rig 21
Elevation: 2539 Sur
Field Name: McNinch
Pool: Infield
Job Number: 514
API #: 15-195-23125-00-00

Operation:
Uploading recovery & pressures

DATE
September
20
2021

DST #1 **Formation: Mississippian** **Test Interval: 4511 - 4539'** **Total Depth: 4539'**
Time On: 02:03 09/20 Time Off: 16:10 09/09
Time On Bottom: 05:15 09/20 Time Off Bottom: 08:15 09/20

Electronic Volume Estimate:
403'

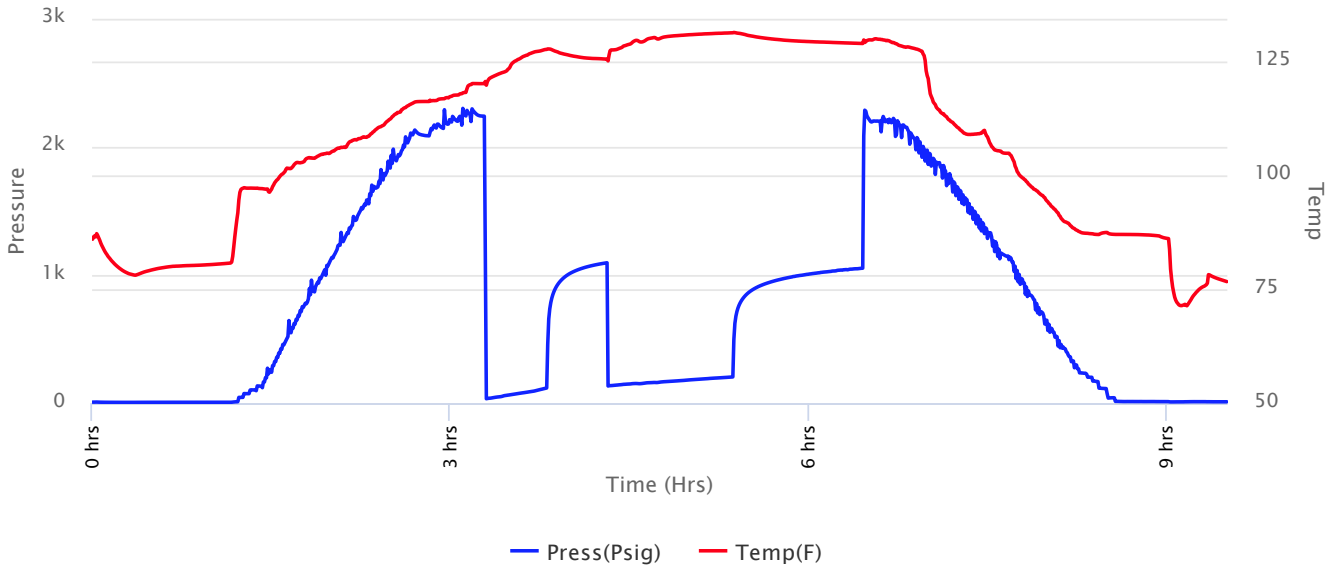
1st Open
Minutes: 30
Current Reading: 9.1" at 30 min
Max Reading: 9.1"

1st Close
Minutes: 30
Current Reading: 0" at 30 min
Max Reading: 0"

2nd Open
Minutes: 60
Current Reading: 12.2" at 60 min
Max Reading: 12.2"

2nd Close
Minutes: 60
Current Reading: 0" at 60 min
Max Reading: 0"

Inside Recorder





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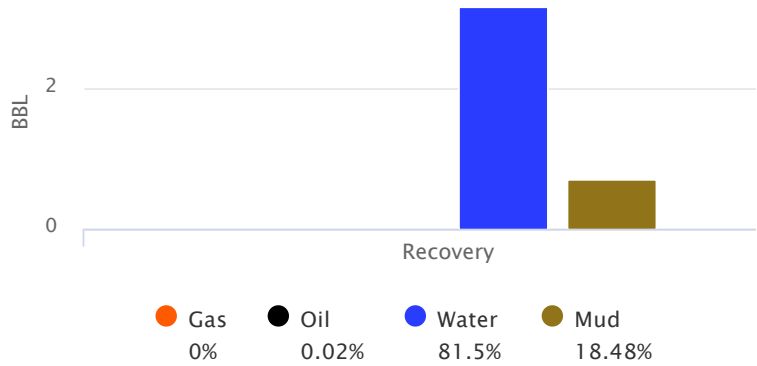
Recovered						
Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
63	0.89649	HMCW (trace O)	0	.1	69.9	30
126	1.79298	SLMCW	0	0	85	15
240	1.1765196	SLMCW	0	0	85	15

Total Recovered: 429 ft
 Total Barrels Recovered: 3.8659896

Reversed Out
 NO

Initial Hydrostatic Pressure	2258	PSI
Initial Flow	40 to 107	PSI
Initial Closed in Pressure	1093	PSI
Final Flow Pressure	134 to 203	PSI
Final Closed in Pressure	1052	PSI
Final Hydrostatic Pressure	2202	PSI
Temperature	132	°F
Pressure Change Initial Close / Final Close	3.8	%

Recovery at a glance



GIP cubic foot volume: 0



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BUCKET MEASUREMENT:

1st Open: 1/4" Blow built to 8-3/4" over 30 min.
1st Close: No Return Blow over 30 min.
2nd Open: BoB in 52 minutes 38 seconds.
2nd Close: No Return Blow over 60 min.

REMARKS:

Ph: 7

Measured RW: .36 @ 72 degrees °F

RW at Formation Temp: 0.204 @ 132 °F

Chlorides: 24000 ppm



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Mississippian **4539'**
Time On: 02:03 09/20 Time Off: 16:10 09/09
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Down Hole Makeup

Heads Up: 32.42 FT	Packer 1: 4506 FT
Drill Pipe: 4271.72 FT <i>ID-3 1/2</i>	Packer 2: 4511 FT
Weight Pipe: 0 FT <i>ID-2 7/8</i>	Top Recorder: 4495.42 FT
Collars: 239.13 FT <i>ID-2 1/4</i>	Bottom Recorder: 4527 FT
Test Tool: 33.57 FT <i>ID-3 1/2-FH</i> <i>Jars</i> <i>Safety Joint</i>	Well Bore Size: 7 7/8
Total Anchor: 18	Surface Choke: 1"
Anchor Makeup	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): 14 FT <i>4 1/2-FH</i>	
Change Over: 0 FT	
Drill Pipe: (in anchor): 0 FT <i>ID-3 1/2</i>	
Change Over: 0 FT	
Perforations: (below): 3 FT <i>4 1/2-FH</i>	



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4539' **Total Depth: 4539'**
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Mud Properties

Mud Type: Chem. **Weight:** 9.3 **Viscosity:** 55 **Filtrate:** 5.4 **Chlorides:** 4300 ppm



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Gas Volume Report

1st Open			
Time	Orifice	PSI	MCF/D

2nd Open			
Time	Orifice	PSI	MCF/D



Home
(785) 798-2400

Andrew Stenzel Geologist

Ness City, Kansas



Cell
(785) 798-5977

Scale 1:240 (5"=100') Imperial Measured Depth Log

Well Name: Reusser C #4
API: 15-195-23125-00-00
Location: Sec. 35-15S-25W (Trego County)
License Number: 30742
Spud Date: 9/15/21
Surface Coordinates: 335' FNL & 335' FEL
Region: KANSAS
Drilling Completed: 9/21/21

Bottom Hole
Coordinates:
Ground Elevation (ft): 2539
Logged Interval (ft): 3700 To: TD
Formation: MISSISSIPPIAN
Type of Drilling Fluid: Mud-Co Chemical
K.B. Elevation (ft): 2550
Total Depth (ft): 4620

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Palomino Petroleum, Inc.
Address: 4924 SE 84th St.
Newton, KS 67114

GEOLOGIST

Name: Andrew Stenzel
Company: Petroleum Geologist
Address: 501 S. Franklin
Ness City, KS 67560

Drilling Report

DAILY DRILLING REPORT:

9/15/21 MIRU, ran surface casing
9/16/21 Drilling @ 950'
9/17/21 Drilling @ 2570'
9/18/21 Drilling @ 3690'
9/19/21 Tripping in hole with button bit @ 4386'
9/20/21 On bottom with DST #1, DST #1
9/21/21 Ran electric logs, plugged and abandoned

Services

RIG: Murfin Drilling, Rig #21

MUD: MUDCO

LOGS: Gemini Wireline; CNDL, PE, DIL, ML

Casing Record

SURFACE Casing: Ran 5 jts new 8 5/8", 23# casing set at 215'

PRODUCTION Casing: None

Formation Tops

Sample Tops		LogTops	
Anhy.	1975 (+564)	Anhy.	1966 (+584)
Base Anhy.	2007 (+543)	Base Anhy.	2000 (+550)
Heebner	3863 (-1313)	Heebner	3865 (-1315)
Lansing	3903 (-1353)	Lansing	3907 (-1357)
BKC	4204 (-1654)	BKC	4206 (-1656)
Pawnee	4327 (-1777)	Pawnee	4330 (-1780)
Ft. Scott	4416 (-1866)	Ft. Scott	4414 (-1864)
Cher. Sh.	4436 (-1886)	Cher. Sh.	4436 (-1886)
Miss.	4517 (-1967)	Miss.	4509 (-1959)
RTD	4620 (-2070)	LTD	4623 (-2073)



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 Elevation: 2539 Sur
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Electronic Volume Estimate:
 403'

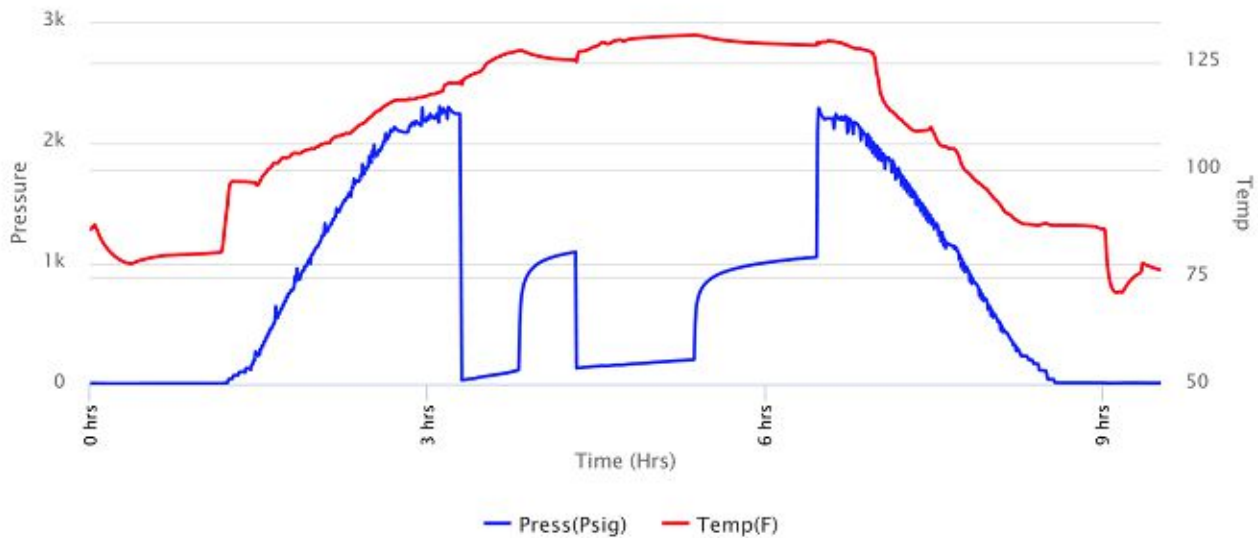
1st Open
 Minutes: 30
 Current Reading:
 9.1" at 30 min
 Max Reading: 9.1"

1st Close
 Minutes: 30
 Current Reading:
 0" at 30 min
 Max Reading: 0"

2nd Open
 Minutes: 60
 Current Reading:
 12.2" at 60 min
 Max Reading: 12.2"

2nd Close
 Minutes: 60
 Current Reading:
 0" at 60 min
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Inside Recorder





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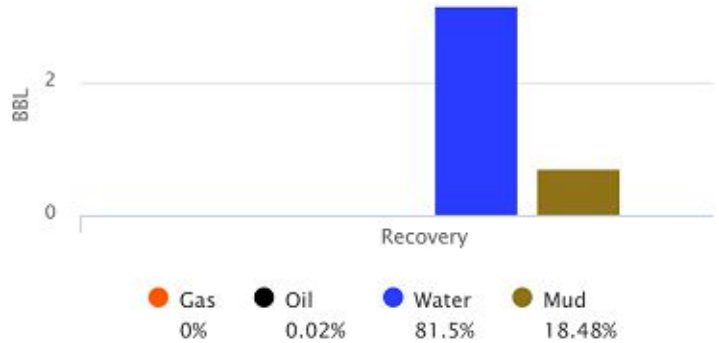
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Foot	BBLs					
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Total Recovered: 429 ft
 Total Barrels Recovered: 3.8659896

Reversed Out
NO


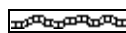
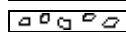
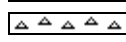
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Initial Flow	40 to 107	PSI
Initial Closed in Pressure	1093	PSI
Final Flow Pressure	134 to 203	PSI
Final Closed in Pressure	1052	PSI
Final Hydrostatic Pressure	2202	PSI
Temperature	132	°F
Pressure Change Initial Close / Final Close	3.8	%

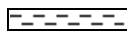



Recovery at a glance







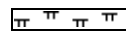

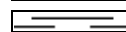
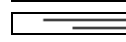
GIP cubic foot volume: 0

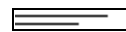



ROCK TYPES

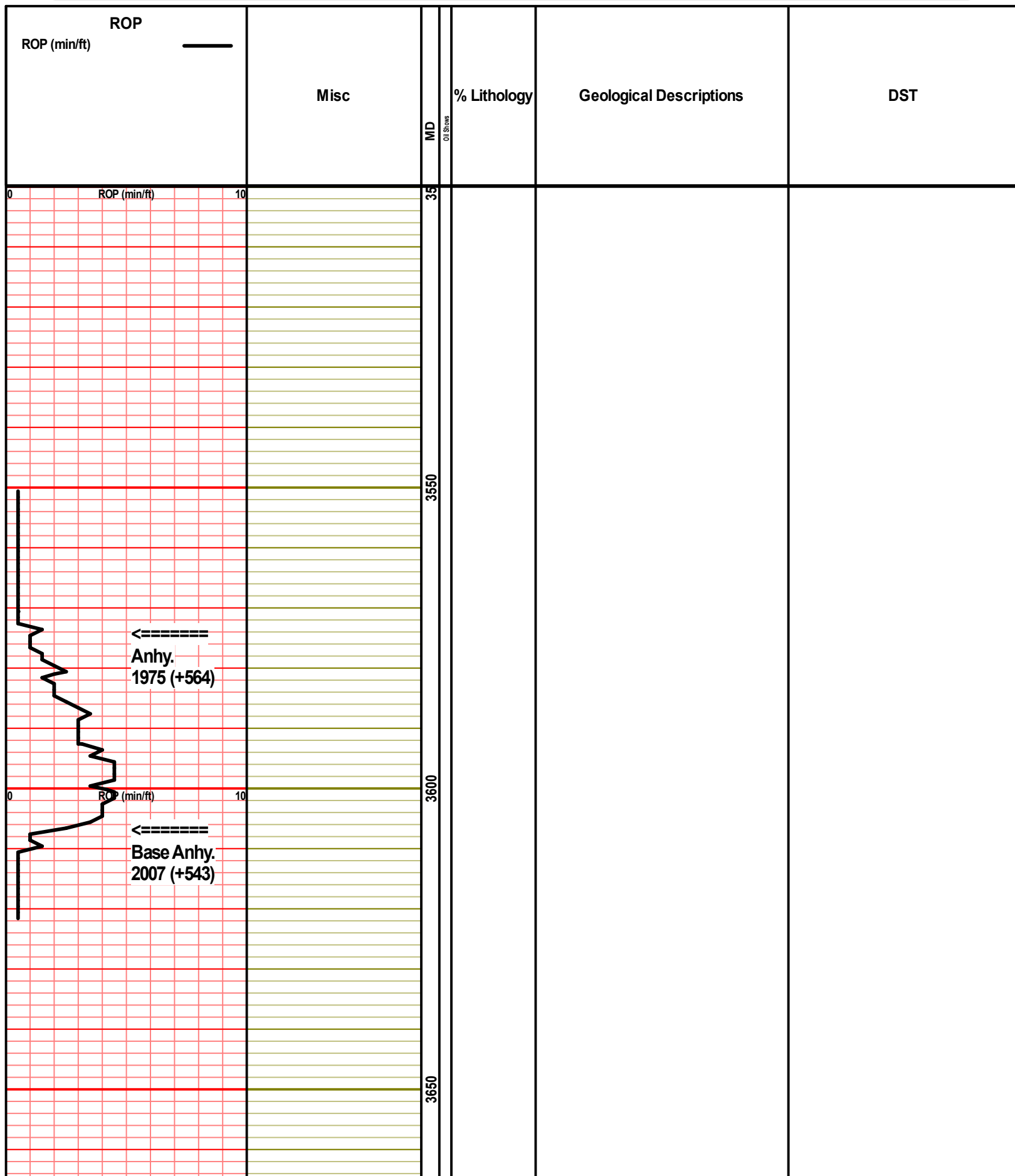
-  Anhy
-  Bent
-  Brec
-  Cht

-  Clyst
-  Carb shale
-  Congl
-  Dol

-  Gyp
-  Igne
-  Lmst
-  Meta

-  Mrlst
-  Salt
-  Shale
-  Shcol

-  Shgy
-  Sltst
-  Ss
-  Till



PDC Bit
WOB: 14-18K
RPM: 100-150

ROP (min/ft)

Heebner
3863 (-1313)

3700

3750

3800

3850

Ls., lt gy-cm, vfnxn, soft, some vy chky, rest ool w pr-fr ooc por, ns, no odr, scatt Sh., gy-dk gy

Sh., blk, carb, Ls., lt gy-tn, fnxn, mod hd, ool/foss pr introol & foss por, ns, no odr

Ls., cm-lt gy, vfnxn, mod hd, sli chky ip, nvp, ns, scatt Sh., gy, silty

Ls., cm-lt gy, vfnxn, soft-mod soft, some vy chky, rest ool w pr ooc por, ns, no odr

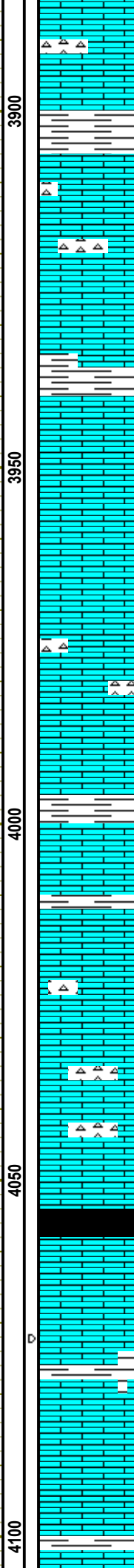
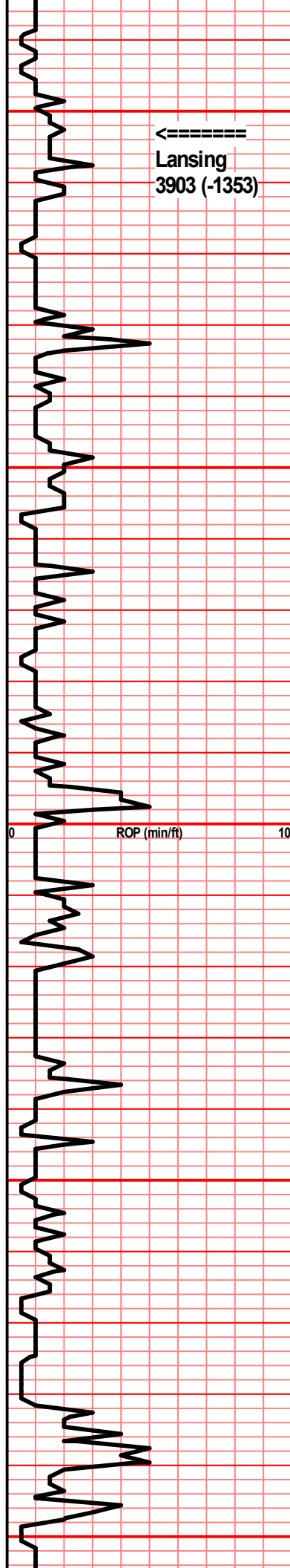
Ls., cm-lt gy-mottld bm, fnxn, mod hd-mod soft ip, chky ip, foss ip, pr foss por, ns, no odr, scatt Sh., gy

Ls., & Sh., aa

Sh., blk, carb

Ls., cm-tn, fn-vfnxn, mod hd, dns, foss ip, nvp, ns, scatt Sh., lt gm-gy

Ls., cm, vfnxn, mod hd-hd, dns, nvp, ns, scatt Sh., cm, sh, scatt Sh., hm, gy



Chr., cm, shp, scatt Sh., bm-gy

3900

Ls., cm, fn-vfnxn, mod hd, sli chky ip, nvp, ns, scatt Chr., cm-wht, foss, shp

Ls., cm-tn, fn-vfnxn, mod hd, fri, dns, nvp, ns, scatt Sh., gy-blk

3950

Ls., cm, fnxn, mod hd, sli chky, rest dns, nvp, ns

Ls., cm, fn-vfnxn, mod hd, fri, ool, pr introol por, ns, no odr, scatt Chr., cm, foss, nvp, ns

4000

Ls., cm-lt gy, fnxn, mod soft, fri, chky ip, ool ip w pr introol por, ns, no odr, scatt Sh., gy

Ls., cm, fn-vfnxn, mod soft, chky, ool, pr ooc por in few, nvp, ns, scatt Chr., tn-lt gy, shp

4050

Ls, cm-tn, fnxn, mod hd, fri, ool, fr ooc por, ns, no odr

Sh., blk, carb

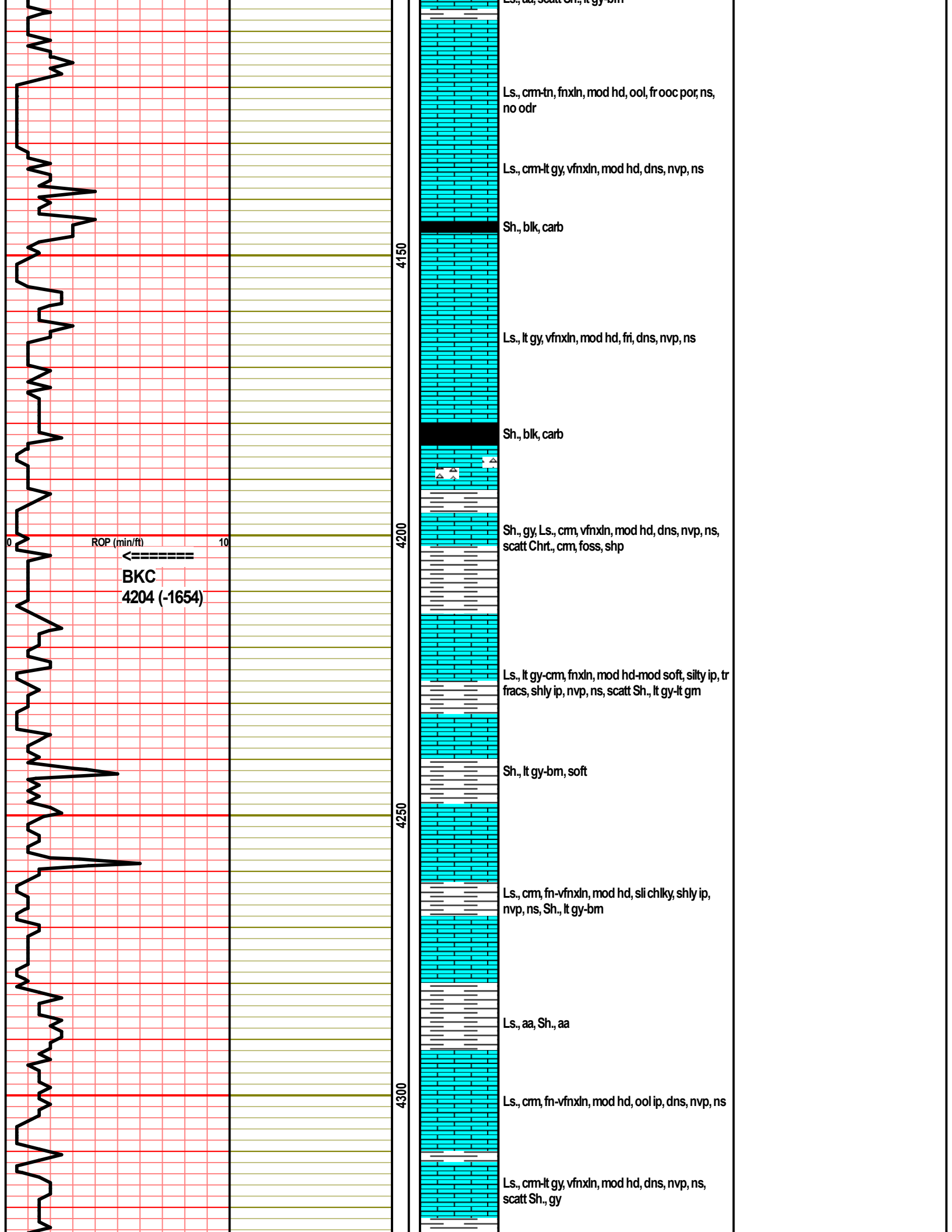
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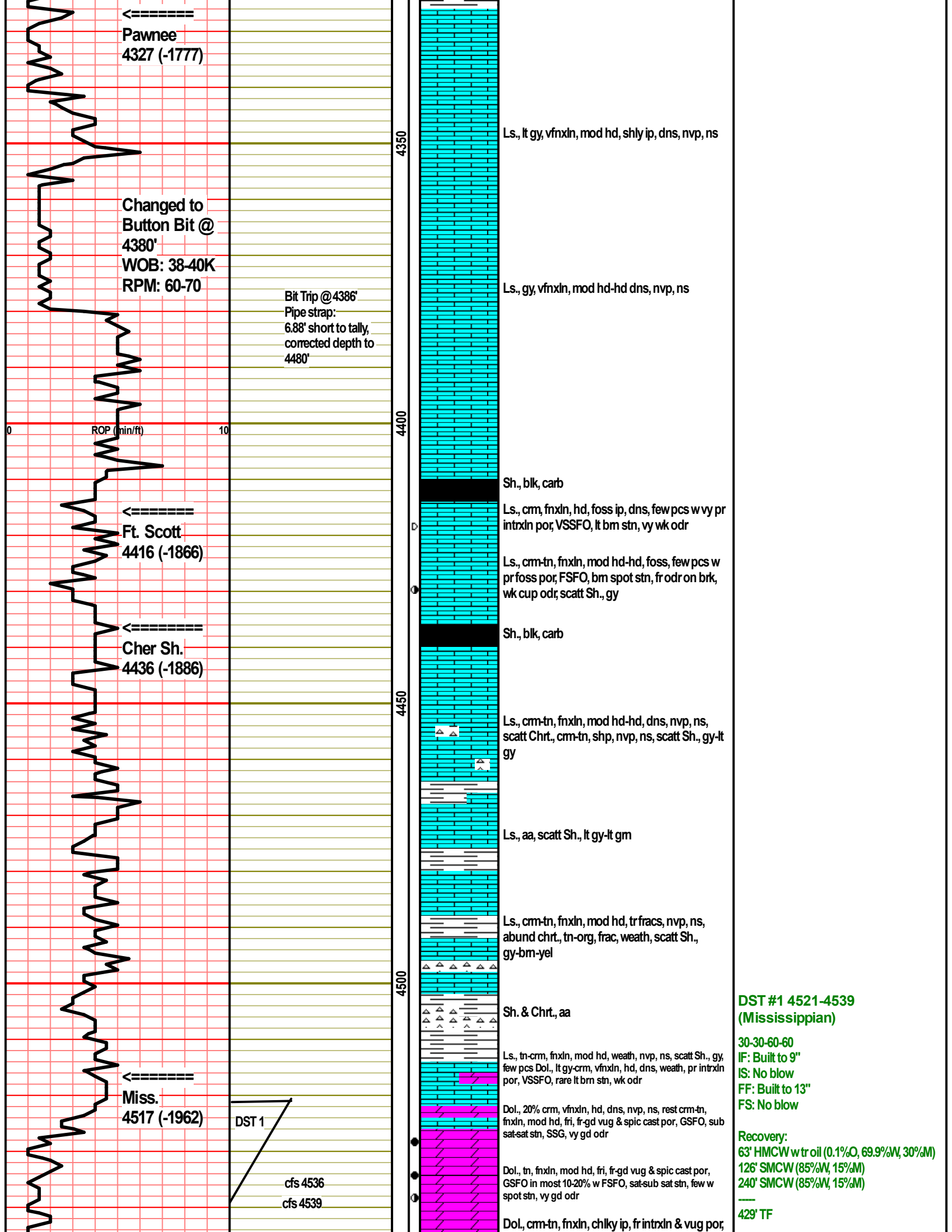
D

Ls., cm-lt gy-tn, fnxn, mod hd, foss ip, dns, nvp, ns

4100

Ls. aa scatt Sh. lt gy-bm

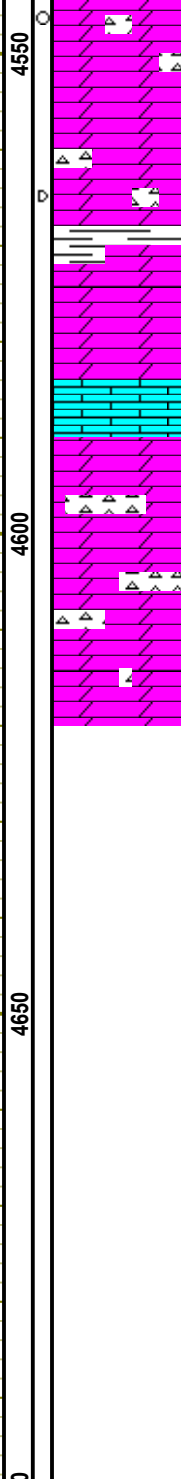
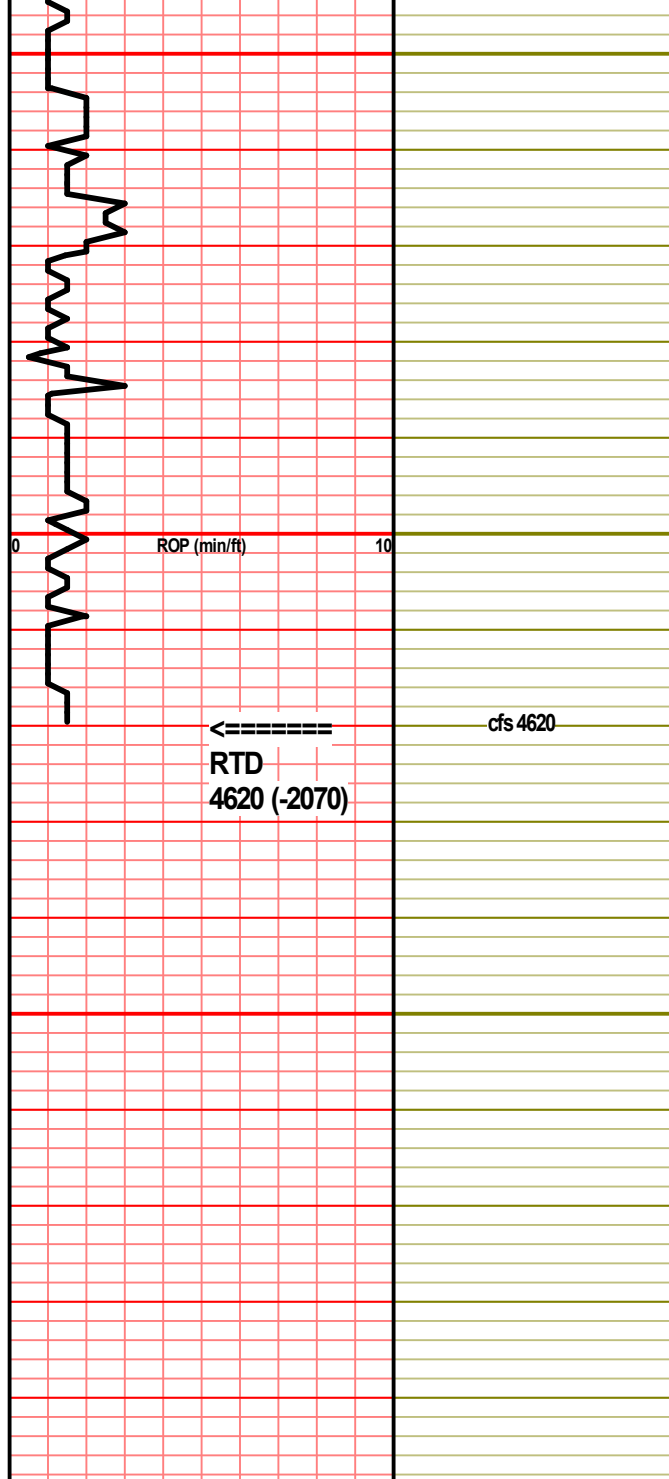




DST #1 4521-4539
(Mississippian)

30-30-60-60
IF: Built to 9"
IS: No blow
FF: Built to 13"
FS: No blow

Recovery:
63' HMCW w tr oil (0.1%O, 69.9%W, 30%M)
126' SMCW (85%W, 15%M)
240' SMCW (85%W, 15%M)
429' TF



SSFO ip, many ns, tr bm stn, rare sub sat stn, scatt Chrt., cl, weath, tr facs, pr frac por, ns, wk cup odr

Dol., cm-tn, fn-vfnxn, mod hd, fri, scatt pcs w VSSFO, tr bm spot stn, vy wk odr, scatt Chrt., aa, scatt Sh., bm

Ls., lt gy, vfnxn, mod hd, dns, nvp, ns, Dol., aa

Dol., cm, fnxn, mod hd, fr, pr intrxn por, ns, abund Chrt., wht, trip, cl broken, pr frac por, ns, no odr

FP: 40-107; 134-203
 SIP: 1093-1052
 HP: 2258-2202

BHT: 132
 Gravity: -
 Chlor: 24000

cfs 4620

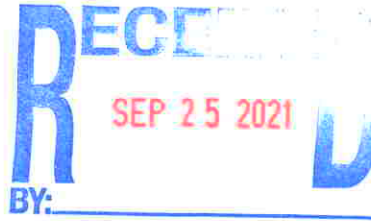
←
 RTD
 4620 (-2070)



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:
PALOMINO PETROLEUM INC
4924 SE 84TH ST
NEWTON, KS 67114-8827



Invoice Date: 9/15/2021
Invoice #: 0355455
Lease Name: Reusser C
Well #: 4 (New)
County: Trego, Ks
Job Number: WP1872
District: Oakley

Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
H-325	165.000	18.000	2,970.00
Light Eq Mileage	85.000	1.800	153.00
Heavy Eq Mileage	85.000	3.600	306.00
Ton Mileage	663.000	1.350	895.05
Depth Charge 0'-500'	1.000	900.000	900.00

*Cement for plugging on #4
9/15*

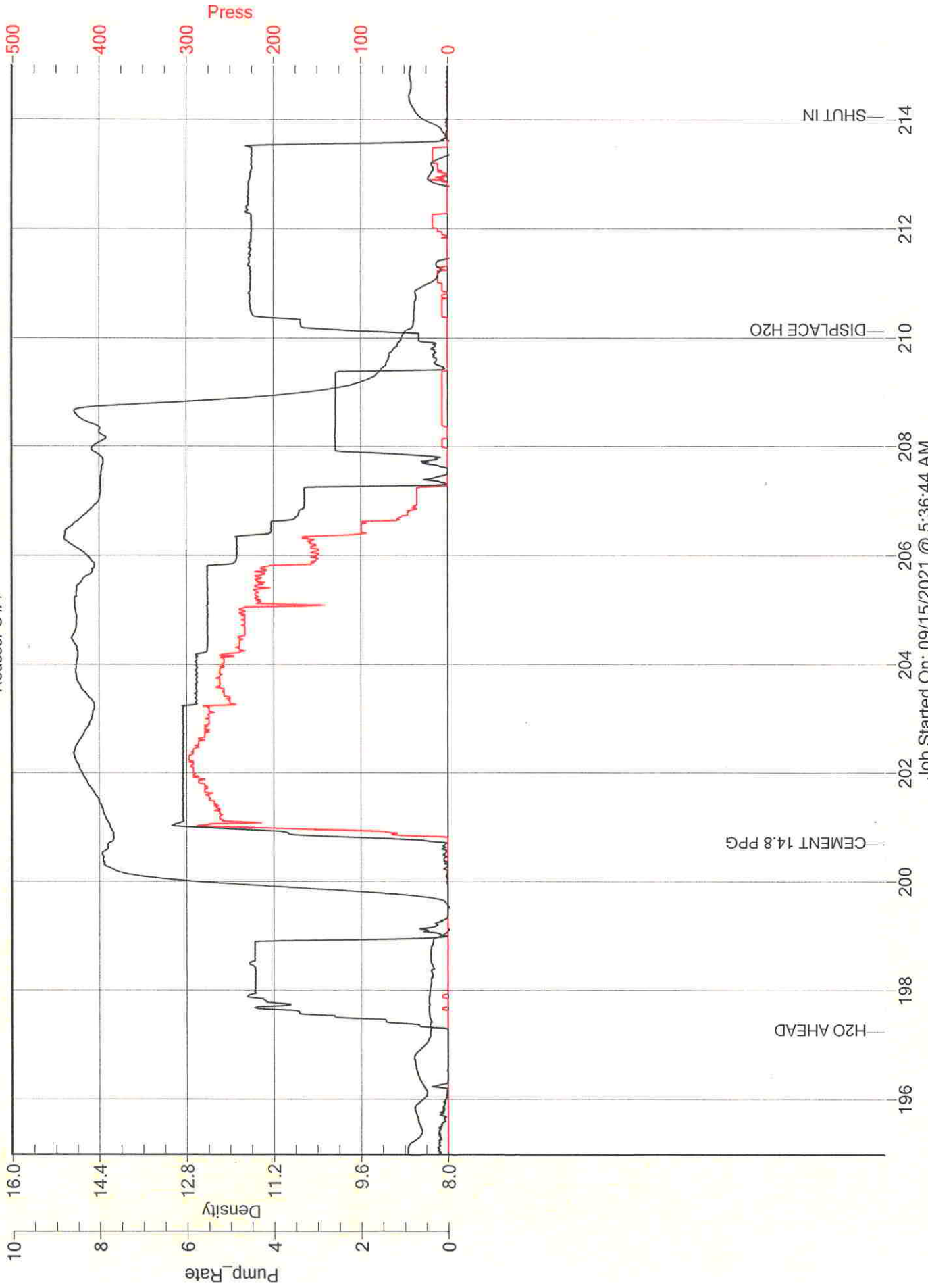
Total 5,224.05 ✓

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

Palomino Petroleum
Reusser C #4



Job Started On: 09/15/2021 @ 5:36:44 AM