

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2c

8/18/21

CEMENTING JOB LOG

CEMENTING JOB LOG

Company: MERIT ENERGY COMPANY **Well Name:** DANIELS 3-28

Type Job: Cement- Surface **AFE #:**

CASING DATA

Size: 8 5/8 **Grade:** J-55 **Weight:** 24

Casing Depths **Top:** **Bottom:**

Drill Pipe: **Size:** **Weight:**

Tubing: **Size:** **Weight:** **Grade:** **TD (ft):** 1798

Open Hole: **Size:** 12 1/4 **T.D. (ft):** 1798

Perforations **From (ft):** **To:** **Packer Depth(ft):**

CEMENT DATA

Spacer Type:

Amt.		Sks Yield		ft³/sk		Density (PPG)	
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LEAD: CLASS C 2%GYP, 2%SMS, 3%CaCl, 1/4#POLY **Excess**

Amt.	515	Sks Yield	2.42	ft³/sk		Density (PPG)	12.1
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TAIL: CLASS C 2%CaCl, 1/4#POLY **Excess**

Amt.	165	Sks Yield	1.34	ft³/sk	6.3	Density (PPG)	14.8
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WATER:

Lead:	14.25	gals/sk:	175	Tail:	6.3	gals/sk:	25	Total (bbls):	200
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Pump Trucks Used: 210-DP11

Bulk Equipment: 227 660-25, 229 660-23

Disp. Fluid Type:	FRESH	Amt. (Bbls.)	111	Weight (PPG):	8.3
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Mud Type:		Weight (PPG):	
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COMPANY REPRESENTATIVE: RODNEY GONZALES **CEMENTER:** CHAD HINZ

TIME	PRESSURES PSI			FLUID PUMPED DATA		REMARKS	
	AM/PM	Casing	Tubing	ANNULUS	TOTAL		RATE
0330						ON LOC, SAFTEY MTG, R.U.	
0820		1500				TEST LINES	
0826		130				START LEAD	
0918		110			222	5	START TAIL
0930					39.5		SHUT DOWN, DROP PLUG
0931		120				5	START DISPLACEMENT, WASHUP
0954		440			101	2	SLOW RATE
0959		500-1000			111		PLUG DOWN
1003							RELEASE PSI, FLOAT HELD
							JOB COMPLETE
							THANK YOU FOR YOUR BUSINESS!!!

*Circ 1003 BLS
Cement*



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FRACTURING / ACID / CEMENT



BID #: 4155 **AFE#/PO#:** 0

TYPE / PURPOSE OF JOB Cement- Surface **SERVICE POINT** Liberal, KS

CUSTOMER MERIT ENERGY COMPANY **WELL NAME** DANIELS 3-28

ADDRESS INVOICES.GARDEN CITY@MERITENRGY.COM **LOCATION** SUBLETTE, KS

CITY **STATE** **ZIP** **TYPE AND PURPOSE OF JOB** Cement- Surface

DATE OF SALE 8/18/2021 **COUNTY** HASKELL **STATE** KS

QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
60	1000	L	Mile	Mileage - Pickup - Per Mile	\$3.15	\$ 189.00
120	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$6.00	\$ 720.00
1	5440	L	Per Well	Pumping Charge 0'-3500'	\$1,575.00	\$ 1,575.00
Subtotal for Pumping & Equipment Charges						\$ 2,484.00

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
680	5632	L	Per Sack	Cement - Class C	\$18.90	\$ 12,852.00
1	6030	L	Per Well	Plug Container	\$315.00	\$ 315.00
1	4780	L	Each	Guide Shoe 8 5/8"	\$491.40	\$ 491.40
1	4870	L	Each	Float Collar (Blue) 8 5/8"	\$913.50	\$ 913.50
1	4900	L	Each	Top Rubber Plug 8 5/8"	\$87.50	\$ 87.50
6	4920	L	Each	Centralizers 8 5/8"	\$88.20	\$ 529.20
1,950	5770	L	Per Lb.	Calcium Chloride	\$1.26	\$ 2,457.00
170	5800	L	Per Lb.	Cello Flakes-Poly Flake 1/8" cut	\$2.52	\$ 428.40
1,000	5850	L	Per Lb.	Gypsum	\$0.95	\$ 950.00
1,000	5900	L	Per Lb.	Sodium Metasilicate (SMS) C-45	\$2.21	\$ 2,210.00
100	5930	L	Per Lb.	Sugar	\$2.52	\$ 252.00
Subtotal for Material Charges						\$ 21,486.00

WORKERS				TOTAL	\$ 23,970.00
CHAD HINZ				DISCOUNT: 40%	DISCOUNT \$ 9,588.00
JESSE PAXTON					
OSCAR CHAVEZ					
				DISCOUNTED TOTAL	\$ 14,382.00

STAMPS & NOTES:

As of 9/22/15 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.

CUSTOMER SIGNATURE & DATE

MERIT ENERGY

DANIELS 3-28 8 5/8

