KOLAR Document ID: 1595788

Confiden	tiality Requested	1:
Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

		DECODIDEIO		
WELL	HISTORY	- DESCRIPTIO	N OF WELL	& LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD □ Gas □ DH □ EOR	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #: SWD Permit #:	
SWD Permit #: EOR Permit #:	Location of fluid disposal if hauled offsite:
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II III Approved by: Date:

KOLAR Document ID: 1595788

Operator Nam	ne:			Lease Name:	Well #:
Sec	Twp	S. R	East West	County:	

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

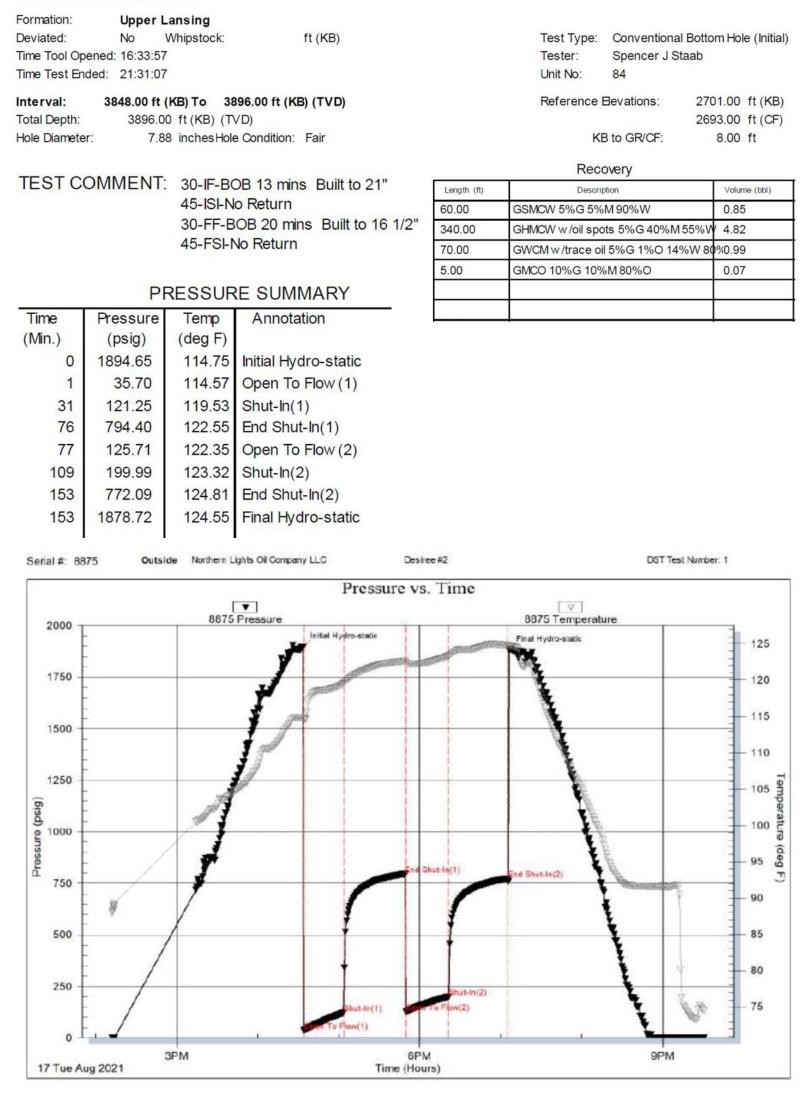
Drill Stem Tests Taken (Attach Additional Sh	acate)	Y	′es 🗌 No			og Formatio	n (Top), Depth a	and Datum	Sample
Samples Sent to Geolo			⁄es 🗌 No	1	Name	Э		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:		□ Y □ Y	Yes ☐ No Yes ☐ No Yes ☐ No						
		Rep	CASING ort all strings set-c] Ne	w Used rmediate, productio	on. etc.		
Purpose of String	Size Hole Drilled	Siz	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
[ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose: Depth Perforate Protect Casing		Туре	e of Cement	# Sacks Use	acks Used Type and Percent Additiv		Percent Additives		
Protect Casing Plug Back TD Plug Off Zone									
 Did you perform a hydra Does the volume of the Was the hydraulic fracture 	total base fluid of the	hydraulic fr	acturing treatment		-	☐ Yes ns? ☐ Yes ☐ Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Date of first Production/Inj Injection:	jection or Resumed Pr	oduction/	Producing Meth	iod:		Gas Lift 🗌 O	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bb	ls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF GAS:		Ν	IETHOD OF COM	MPLE	TION:		PRODUCTIC Top	DN INTERVAL: Bottom
Vented Sold (If vented, Subn	Used on Lease		Open Hole		-	·	nit ACO-4)	юр	Bollom
	foration Perform Top Botto		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeezend of Material Used)	
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Northern Lights Oil Company, LLC
Well Name	DESIREE 2
Doc ID	1595788

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Type and Percent Additives
Surface	12.25	8.625	23	307	CLASS A	3% gel 2% cc

I I	Oread 37.55 37.52 -1051 -1053 Heebner 3797 3794 -1093 -1093 -1093 -1093 -1093 -1093 -1093 -1094 -1093 -1094 -1094 -1094 -1018 -1018 -1018 -1018 -1018 -1018 -1018 -1115 -1136 -1133 -1136 -1311 -1311 -1311 -1311 -1311 -1311 -1311 -1334 -1334 -1334 -1334 -1334 -1355 -1354 -1355 -13	rite 2275 2272 429 nhydrite 2310 2308 393	Northern Lights Oil Company, LLC EL Lease Desiree #2 K.B. 27 FIELD George South D.F. D.F.	NORTHERN A LIGHTS OIL CO., L.C. P.O. BOX 164 / ANDOVER, KS 67002 / 316-733-1515 DENLING TIME & SAMPLE LOG DRILLING TIME & SAMPLE LOG REDRT PREPARED BY FRANK S. MIZE/GEOLOGIST
Image: set of the set of th		426	EVATION 01 	
No. Matrix No. Matrix		2250		SANDSTONELIMESTONEDOLOMITEHALITEANHYDRITE/GYPSUM
Image: state		2300		Base Anhydrite 2310 +391
Image: Property of the second seco			hole throughout the well Shale: much red to blue green, trace gray limestone, fine grained dense, no visible porosity, much pyrite	wt 8 7 vis 45 wl 7 2
Image: state stat			to fair intercrystalline porosity, some dense, no show, much red shale Shale: red to gray, much light gray dense limestone w/ little visible porosity Shale: red to blue green, much light gray dense limestone with little visible porosity Limestone: gray, medium crystalline, poor inter- crystalline porosity, no show, much red to blue green shale Shale: red to gray to grayish green Shale: red to gray to grayish green, fair amount gray	við vo WI /.2
Image: second		3500	Shale: red to gray to grayish green, fair amount gray dense limestone Limestone: light to dark gray, medium crystalline poor intercrystalline porosity, many shale inclusions, no show Limestone: light gray, medium to coarsely crystalline, little to no visible porosity, no odor, no fluorescence, no show Limestone: light gray to medium gray, medium crystalline some oolitic with poor interoolitic porosity, 2-3 pieces with residual dark stain, no odor, spotty fluorescence in less than 5% of sample Limestone: off white to light gray, medium crystalline, little visible porosity Shale: gray to greenish gray	
			little visible porosity, some shale inclusions Shale: reddish brown, slightly calcareous Limestone: gray, medium to coarsely crystalline, very poor intercrystalline porosity, no show Limestone: gray, medium to coarsely crystalline, very poor intercrystalline porosity, no show Shale: blue green Limestone: reddish brown, oolitic, good interoolitic porosity, no show Shale: dark gray Limestone: gray to dark brown, coarsely crystalline some oolicastic with little visible porosity Shale: blue green	
 A construction of a construction of		3600	crystalline, no visible porosity Shale: reddish brown to gray Limestone: light brown to gray, medium to coarsely crystalline, very poor intercrystalline porosity Shale: dark gray to red Limestone: gray, medium crystalline, poor inter- crystalline porosity Limestone: gray, coarsely crystalline, no visible porosity Shale: dark gray to black Limestone: gray, coarsely crystalline, no visible porosity Shale: dark gray to black Limestone: gray, medium to coarsely crystalline, dense no visible porosity	
Image: state of the support of the		3650	Limestone: off white, medium to coarsely crystalline, no visible porosity Shale: red to gray Limestone: off white to gray, medium to coarsely crystalline, no visible porosity Limestone: off white to light beige, coarsely crystalline, fair amount oolicastic with no visible porosity Limestone: off white to light beige, coarsely crystalline, fair amount oolicastic with no visible porosity Limestone: off white to light beige, coarsely crystalline, fair amount oolicastic with no visible porosity, trace oomoldic w/fair porosity, trace flat gray chert Limestone: off white to gray, slightly chalky, most medium to coarsely crystalline w/little visible	wt 9.2 vis 46 1#hulls
		3700	Limestone: off white to light gray, fine to medium crystalline, no visible porosity trace shell hash Shale: black, carbonaceous Limestone: beige to gray, coarsely crystalline, little visible porosity Limestone: off white to gray, fine grained, dense no visible porosity, shale gray Limestone: off white to gray, medium to coarsely crystalline, no visible porosity, trace gray chert	
1 1		3750	Limestone: off white to gray, medium crystalline, dense Limestone: off white to gray, coarsely crystalline, dense, no visible porosity Shale: black Limestone: off white to beige to gray, fine grained to coarsely crystalline, very poor intercrystalline porosity Limestone: off white to beige to gray, fine grained to coarsely crystalline, very poor intercrystalline porosity Limestone: light gray, coarsely crystalline, very poor intercrystalline porosity, trace gray shale Lost 6" in suction pit Limestone: light gray, micritic, dense, no visible	wt 9.2 vis 46 1#hulls
Image: Speed of the section of the speed of the spee		3800	Limestone: beige to gray, fine to coarsely crystalline, no visible porosity, trace fusulinids Shale: black, carbonaceous Limestone: gray, coarsely crystalline, no porosity Shale: gray to reddish brown Limestone: off white, fine crystalline, trace very poor intercrystalline porosity, fair show free oil in 3 rocks, no odor, extremely light white fluorescence, most tight	Toronto 3821 -1120 Lansing 3838 -1137
1 1		#1 DST RESULTS	crystalline, no visible porosity, trace amber chert Limestone: off white to gray, fine grained to coarsely crystalline, no visible porosity, trace gray chert trace gray shale Limestone: off white, oolitic, poor interoolitic porosity, tair show tree oil, taint odor, most looks tight Limestone: off white, oolitic, fair interoolitic porosity, fair show free oil, fair odor, gas bubbles Shale: gray to light green Limestone: off white, densely oolitic, very poor inter- oolitic porosity, fair show free oil, very faint odor, trace dull yellow fluorescence, show in very small percentage of sample, most coarsely crystalline, tight Pipe strap 2.31' short to board	
3950 Unsettore off within, fire crystalline, poor to fair interpretations gover, free granted, danks, no visible poorsity, and off white to light peersy to the pretative possible, water shall be pretative, the light peersy to answer the other water and data Muncie Creek 3961-1260 4000 Unsettore off white light peersy to answer you have be ported by, the share, the constraint of the state person in the share, the state person in the state person in the share, the constraint of the state person in the share, the state person in the state person in the share, the state person in the state person in the share, the state person in the state person in the share, the state person in the state person in the state state person in the state person in the state person in the state state person in the state person in the state person in the state state state state is a state state in the state state the state state state is a state state is a state state state the state state state is a state state state state state the state state state is a state state state state state the state state state is a state state state state state the state state state is a state state state state state the state state state is a state state state state state the state state state state state is a state state state state the state state state state state state state state state the state state state state state state state state state the state state state state state state state state state the state state state state state state state state state is not state state state state state the state state state state state state state state state state state state state state state state state state			Straight hole = 3/4° Limestone: gray, fine grained, dense, 3 pieces with Slight oil sheen in very poor intercrystalline porosity, no odor, no fluorescence Limestone: gray, fine grained, dense, some oolicastic, 1 piece with slight oil sheen in very poor intercrystalline porosity, no free oil, no odor, no fluorescence Limestone: gray to light brown, medium to coarsely crystalline, very little visible porosity, trace oolitic, no show Limestone: beige to gray, coarsely crystalline, very dense, no visible porosity, fair amount gray to reddish brown shale Limestone: beige to gray, coarsely crystalline, very dense, no visible porosity, much dark gray to reddish brown shale Shale: black to reddish brown	
Incace residual oil stain in crystal vugs, no free oil no odor, ro fluorescence. Stark Shale 4016 - 1315 Incertone: off white to light gray, fine grained, Inter vusible porosity, no show, mode block state Stark Shale 4016 - 1315 Unestone: off white to light gray, poor to fair inter- crystalline porosity, for amount residual oil stain, no free oil, no ador, much gray to green shale trace block Hushpuckney 4039 - 1338 4050 Unestone: off white to light gray, poor to fair inter- crystalline porosity, for amount residual oil stain, no free oil, no ador, fair amount with challed oil stain, no free oil, no ador, fair amount with challed oil stain, no free oil, no ador, fair amount with challed oil stain, no free oil, no ador, fair amount with challed oil stain, no amount of reddish brown to block shale Hushpuckney 4039 - 1338 4050 Unestone: light ayr, fine grained, dense, no visible porosity, reddish brown to block shale BKC 4063 - 1362 Junestone: light ayr, fine grained, dense, no visible porosity, reddish brown to block shale BKC 4063 - 1362 Junestone: light ayr, fine grained, dense, no visible porosity, reddish brown to block shale BKC 4063 - 1362 Junestone: light ayr, fine grained, dense, no visible porosity, reddish brown to block shale BKC 4063 - 1362 Junestone: light ayr, fine grained, dense, no visible porosity, reddish brown to block shale BKC 4063 - 1362 Junestone: light ayr, fine grained, dense, no visible porosity, reddish brown to block shale BKC 4063 - 1394 Marmat			Limestone: off white, fine crystalline, poor to fair intercrystalline porsity in part, trace dead oil droplets, and oil sheen in water from two rocks, but no free oil, no odor, spotted fluorescence in less than 1 % of samples. Most tight with little visible porosity Limestone: off white to light beige, coarsely crystalline, trace fair intercrystalline porosity, no show Limestone: gray, fine grained, dense, no visible porosity, no show, trace dark red shale Limestone: gray, fine grained to coarsely crystalline, dense, no visible porosity, no show, fair amount light green to dark red shale, many fusulinids Limestone: gray to dark gray, medium crystalline, poor intercrystalline and trace vugay porosity.	
porosity, trace glicolitic stain, no show free oil, no odor, fair amount vari-colored shale Shale: vari-colored w/much gray, fine grained limestone Shale: vari-colored w/much gray, fine grained limestone Shale: vari-colored w/fair amount gray coarsely crystalline Immediate Verall comment: All samples were thoroughly examined. While there were a number of shows, youry of any sample in the vell with the volum of any sample in the vell with the volum of any sample in the vell with the volum of any sample in the vell with the volum of any sample in the vell with the value of any sample in the well with east sample photo closely, you can see perfectly round dots of oil loading		4050	trace residual oil stain in crystal vugs, no free oil no odor, no fluorescence Limestone: off white to light gray, fine grained, Intrie visible porosity, no show, trace black shale Limestone: off white to light beige, pelletal, little visible porosity, no show, no odor, much gray to green shale trace black Limestone: off white to light gray, poor to fair inter- crystalline porosity, fair amount residual oil stain, no free oil, no odor, fair amount white fluorescense Limestone: off white to light gray, poor to fair inter- crystalline porosity, fair amount residual oil stain, no free oil, no odor, fair amount white fluorescense, Limestone: off white to light gray, poor to fair inter- crystalline porosity, fair amount white fluorescense, fair amount of reddish brown to black shale Limestone: light gray, fine grained, dense, no visable	
Imestone Overall comment: All samples were thoroughly examined. While there Were a number of shows, very little free oil was seen. But worst of all, in my opinion, the volume of any sample in the well with any kind of show at all, never exceeded 3% of the total sample, with the exception of the Lansing 'K', and that was dead oil. If you examine the last sample photo closely, you can see perfectly round dots of oil floating			porosity, trace gilsonitic stain, no show free oil, no odor, fair amount vari-colored shale Shale: varicolored w/much gray, fine grained limestone Shale: red to gray Shale: vari-colored w/fair amount gray coarsely crystalline limestone Shale: vari-colored w/fair amount gray coarsely crystalline limestone	Marmaton 4095 -1394
4050 on the water. The only samples found with any appreciable odor would have been tested in DST #1.	MINUTES/FOOT	4115	Overall comment: All samples were thoroughly examined. While there were a number of shows, very little free oil was seen. But worst of all, in my opinion, the volume of any sample in the well with any kind of show at all, never exceeded 3% of the total sample, with the exception of the Lansing 'K', and that was dead oil. If you examine the last sample photo closely, you can see perfectly round dots of oil floating on the water. The only samples found with any appreciable odor would have been tested in	4050' x30



	RILOBITE	DRILL STEM TES	ST REPO	ORT				
		Northern Lights Oil Company LL	С	17-9	9s-26w S	Sherida	n KS	5. V
	ESTING , INC.	PO BOX 164 Suite B Andover KS 67002+0164 ATTN: Frank Mize		Job	siree #2 Ticket: 66 Start: 20		DST @ 14:12:00	
						i be		
GENERAL INF Formation: Deviated: Time Tool Opened Time Test Ended:	Upper Lansing No Whipstock: d: 16:33:57	ft (KB)		Test Test Unit	er: S	Convention Spencer J 34		Hole (Initial)
otal Depth: ole Diameter:	848.00 ft (KB) To 38 3896.00 ft (KB) (TV 7.88 inchesHole			Refe	erence Ele KB to	vations:		ft (KB) ft (CF) ft
erial #: 887 ress@RunDepth tart Date: tart Time: EST COMME		End Date: End Time:	2021.08.17 21:31:07	Capacity: Last Calit Time On I Time Off	o.: Btm: 2		2021.08. 7 @ 16:33: 7 @ 19:06:	17
	45-FSI-No Return	íme		PF	RESSUR	RE SUMI	MARY	2
500 700 700 700 700 700 700 700	EDS Prosee	ES Imposte Parine man Parine	Time (Min.) 0 1 31 76 77 109 153 153	Pressure (psig) 1894.65 35.70 121.25 794.40 125.71 199.99 772.09 1878.72	Temp (deg F) 114.75 114.57 119.53 122.55 122.35 123.32 124.81 124.55	Open To Shut-In(End Shu Open To Shut-In(End Shu	dro-static Flow (1) I) t-In(1) Flow (2) 2)	
4	Recovery				Ga	s Rates		
	Description GSMCW 5%G 5%M 90% GHMCW w /oil spots 5%				Choke (i	nches) Pre	ssure (psig)	Gas Rate (Mcf/d)

Trilobite Testing, Inc

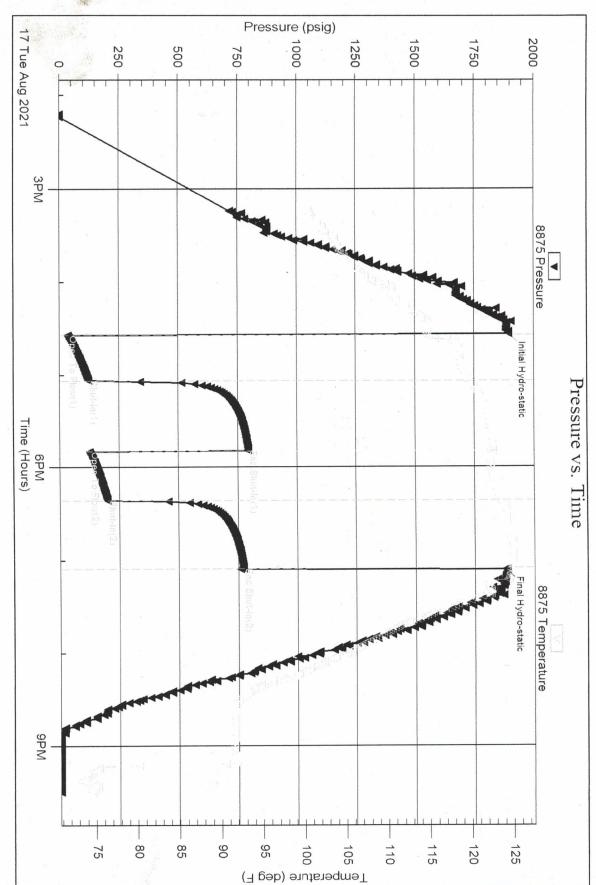
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Printed: 2021.08.17 @ 21:42:17

Trilobite Testing, Inc

Ref. No: 66899

Printed: 2021.08.17 @ 21:42:17



DST Test Number: 1

Outside Northern Lights Oil Company LLC Desiree #2

Serial #: 8875

ANKS Oilfield Service

Email: franksoilfield@yahoo.com

TICKET NUMBER	0387
LOCATION HOWIE	
FOREMAN Tam	W. M. ams

A 7 8 1

ce Phone (785) 639-3949

FIELD TICKET & TREATMENT REPORT

CEMENT

i Panalan		CEME	NT		RANGE	COUNTY
2			SECTION	TOWNSHIP	- ANGL	
DATE	CUSTOMER #	WELL NAME & NUMBER	17	9	26	5 beridan
-12-21	5474	Desiree #2		DRIVER	TRUCK #	DRIVER
JSTOMER		tts Q:1 Company LLC	TRUCK #	1		
NAT ADDR	TESS		101-	Tomb		
AILING ADDR	50, te 13	3	102	Jack T		
CITY	<i>)01 cc</i>	STATE ZIP CODE				
Andri	45	125 67002		CASING SIZE &	WEIGHT S5K	1 23#
JOB TYPE	Sarfale		ЕРТН		OTHER	
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ACCOUNT	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
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PLOOR	l	PUMP CHARGE	\$ 450	\$11700
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m003	9,4 tans	Ton Miltage delivers	Þ/,00	\$4900
LB DD 4	200 5x 39a 200+1	class A surfue blend	\$ 7.450	\$4400
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				× 5.
			SALES TAX	312.38
			ESTIMATED TOTAL	5,387.63
AUTHORIZATIO	N Deon Vasyus		DATE 8-12	2.21
ACTIVITIE THE ATTIC				1

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

FRANKS Oilfield Service ♦ 815 Main Street Victoria, KS 67671 ♦ 24 Hour Phone (785) 639-7269

0391 TICKET NUMBER_ LOCATION Hoxie K.

82.81

5,020.00

2.521

SALES TAX ESTIMATED

TOTAL

DATE

8-

♦ Office Phone (785) 639-3949

Email: franksoilfield@yahoo.com

Willia FOREMAN Tom

5	-			CEMEN			1	
DATE	ATE CUSTOMER # WELL NAME & NU		NAME & NUM		SECTION	TOWNSHIP	RANGE	COUNTY
25-19-21	5474	Desir	-ee	#2	17	9	26	Speridan
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REMARKS: 5	FATY MEEL	sing t	Rice up	on du	ke	Plug	as dia	erec.
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m asque AUTHORIZATION

TITLE Tool pushe

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.