

Confidentiality Requested:

☒ Yes ☐ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5039

Name: AGV Corp.

Address 1: 123 N MAIN

Address 2: PO BOX 377

City: ATTICA State: KS Zip: 67009 + 0377

Contact Person: Kent Roberts

Phone: (316) 215-1683

CONTRACTOR: License # 35456

Name: 4G Well Service LLC

Wellsite Geologist: Kent Roberts

Purchaser:

Designate Type of Completion:

☐ New Well ☐ Re-Entry ☒ Workover☐ Oil ☐ WSW ☐ SWD☒ Gas ☐ DH ☐ EOR☐ OG ☐ GSW☐ CM (Coal Bed Methane)☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: AGV Corp

Well Name: Martin #2

Original Comp. Date: 08/01/2000 Original Total Depth: 4500

☐ Deepening ☒ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☒ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer☐ Commingled Permit #: ☐ Dual Completion Permit #: ☐ SWD Permit #: ☐ EOR Permit #: ☐ GSW Permit #:

09/27/2021 10/21/2021

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No.: 15-007-22622-00-01

Spot Description:

SW- NE- SE- SE Sec. 22 Twp. 32 S. R. 10 ☐ East ☒ West981 Feet from ☐ North / ☒ South Line of Section352 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SW

GPS Location: Lat: (e.g. xx.xxxxx), Long: (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Barber

Lease Name: MARTIN Well #: 2

Field Name:

Producing Formation: Herington

Elevation: Ground: 1448 Kelly Bushing: 1456

Total Vertical Depth: 4500 Plug Back Total Depth: 1874

Amount of Surface Pipe Set and Cemented at: 236 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date: 11/18/2021

☐ Confidential Release Date: 11/18/2023☒ Wireline Log Received ☐ Drill Stem Tests Received☐ Geologist Report / Mud Logs Received☐ UIC DistributionALT ☒ I ☐ II ☐ III Approved by: Deanna Garrison Date: 11/23/2021

Operator Name: AGV Corp. Lease Name: MARTIN Well #: 2
 Sec. 22 Twp. 32 S. R. 10 ☐ East ☒ West County: Barber

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☒ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey ☐ Yes ☒ No Cores Taken ☐ Yes ☒ No Electric Log Run ☒ Yes ☐ No Geologist Report / Mud Logs ☐ Yes ☒ No List All E. Logs Run: CBL	☒ Log Formation (Top), Depth and Datum ☐ Sample <table style="width: 100%;"> <tr> <td style="width: 60%;">Name Herrington</td> <td style="width: 20%;">Top 1652</td> <td style="width: 20%;">Datum -196</td> </tr> </table>	Name Herrington	Top 1652	Datum -196
Name Herrington	Top 1652	Datum -196		

CASING RECORD ☐ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	20	236	60/40 Poz	175	2%gel, 3% cc
Production	7.875	5.5	14	4497	50/50 Poz	125	12% salt, 5#/sk Kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☒ Perforate ☐ Protect Casing ☒ Plug Back TD ☐ Plug Off Zone	1350-1874	80/20 Poz	275	
	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☒ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection: <u>11/02/2021</u>	Producing Method: ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		50		

DISPOSITION OF GAS: ☐ Vented ☒ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom <u>1652</u> <u>1656</u>
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>
			CIBP Cast Iron Bridge Plug	4330	2 sacks cement on top with dump bailer
4	1873	1874			Squeeze w/ 275 sx 80/20 Poz
2	1652	1656			None
TUBING RECORD: Size: <u>2.875</u> Set At: <u>1624</u> Packer At: <u>None</u>					

Form	ACO1 - Well Completion
Operator	AGV Corp.
Well Name	MARTIN 2
Doc ID	1599680

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	20	236	60/40 Poz	175	2%gel, 3% cc
Production	7.875	5.5	14	4497	50/50 Poz	125	12% salt, 5#/sk Kolseal

Quality Well Service, Inc.

PO Box 468
Pratt, KS 67124

Invoice

Date	Invoice #
9/30/2021	C-2716

Bill To
AGV Corporation P.O. Box 377 Attica, Ks. 67009

PAID
PAID OCT 05 2021 **PAID**
BY: _____

P.O. No.	Terms	Lease Name
		Martin #2

Description	Qty	Rate	Amount
5 1/2 Rubber Plug	1	90.00	90.00T
Head & Manifold	1	250.00	250.00T
Common	220	16.75	3,685.00T
Poz	55	9.50	522.50T
Gel	4,000	0.22	880.00T
Squeeze	1	1,500.00	1,500.00T
Handling	315	2.10	661.50T
.08 * sacks * miles	10,000	0.08	800.00T
Service Supervisor	1	250.00	250.00T
LMV	40	3.75	150.00T
Heavy Equipment Mileage	80	8.00	640.00T
Customer Discount		-3,300.15	-3,300.15
Discount Expires after 30 days from the date of the invoice		0.00	0.00
Martin #2 Barber Co.			
PLEASE REMIT TO ABOVE COMPANY & ADDRESS! Thank you for your business!		Subtotal	\$6,128.85
		Sales Tax (7.5%)	\$459.66
		Total	\$6,588.51