## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

# TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License#          |                              |               |                        | API No. 15-         | API No. 15  |                            |        |        |  |  |
|-----------------------------|------------------------------|---------------|------------------------|---------------------|---|----------------------------|--------|--------|--|--|
| Name:                       |                              |               |                        | Spot Description:   |   |                            |        |        |  |  |
|                             |                              |               |                        | _                   | Sec Twp S. R DE DW feet from DN / DS Line of Section  |                            |        |        |  |  |
|                             |                              |               |                        | _                   |   |                            |        |        |  |  |
| City:                       | State:                       | Zip:          | +                      |                     |   |                            |        |        |  |  |
| Contact Person:             |                              |               |                        | GF 5 LUCali         |   |                            |        |        |  |  |
| Phone:( )                   |                              |               |                        |                     | Datum:         NAD27         NAD33         WGS84           County:         Elevation:         GL         KB           Lease Name:         Well #: |                            |        |        |  |  |
| Contact Person Email:       | Contact Person Email:        |               |                        |                     |   |                            |        |        |  |  |
| Field Contact Person:       |                              |               |                        | Well Type: (        | Well Type: (check one)         Oil         Gas         OG         WSW         Other:           SWD Permit #:         ENHR Permit #:               |                            |        |        |  |  |
| Field Contact Person Phone  |                              |               |                        |                     |   |                            |        |        |  |  |
|                             |                              |               |                        |                     |   | Data Chut In               |        |        |  |  |
|                             |                              |               |                        | Spud Date:          |   | Date Shut-In:              |        |        |  |  |
|                             | Conductor                    | Surfac        | e                      | Production          | Intermedia  | te Liner                   | Tubing |        |  |  |
| Size                        |                              |               |                        |                     |   |                            |        |        |  |  |
| Setting Depth               |                              |               |                        |                     |   |                            |        |        |  |  |
| Amount of Cement            |                              |               |                        |                     |   |                            |        |        |  |  |
| Top of Cement               |                              |               |                        |                     |   |                            |        |        |  |  |
| Bottom of Cement            |                              |               |                        |                     |   |                            |        |        |  |  |
| Casing Fluid Level from Su  | rface:                       |               | How Determine          | ed?                 |   | Date                       | :      |        |  |  |
| 0                           |                              |               |                        |                     |   | sacks of cement. Date      |        |        |  |  |
| Do you have a valid Oil & G | as Lease? 🗌 Yes 🛛            | No            |                        |                     |   |                            |        |        |  |  |
| Depth and Type: Junk        | in Hole at                   | Tools in Hole | at                     | Casing Leaks:       | Yes No  | Depth of casing leak(s):   |        |        |  |  |
|                             |                              |               |                        |                     |   | Port Collar: w /           |        | cement |  |  |
|                             |                              |               |                        |                     |   |                            |        |        |  |  |
| Packer Type:                | Size: _                      |               | In                     | ch Set at:          |   | _ Feet                     |        |        |  |  |
| Total Depth:                | epth: Plug Back Depth: F     |               |                        |                     | _ Plug Back Method:   |                            |        |        |  |  |
| Geological Date:            |                              |               |                        |                     |   |                            |        |        |  |  |
|                             | Formation Top Formation Base |               | Completion Information |                     |   |                            |        |        |  |  |
| Formation Name              |                              | to            | Feet Pe                | erforation Interval | to  | Feet or Open Hole Interval | to     | Feet   |  |  |
| Formation Name 1            | At:                          | 10            |                        |                     |   |                            |        |        |  |  |

# Submitted Electronically

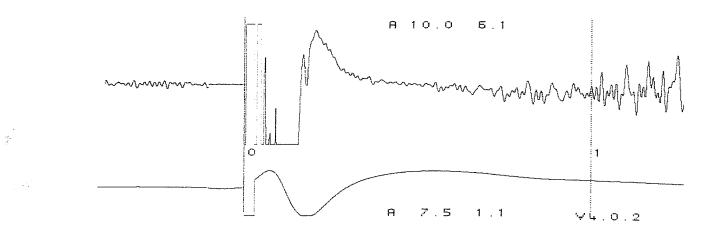
| Do NOT Write in This<br>Space - KCC USE ONLY | Date Tested: | Results:  | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by:                         |              | Comments: |               |                |                           |
| TA Approved: 🗌 Yes 🗌 [                       | Denied Date: |           |               |                |                           |

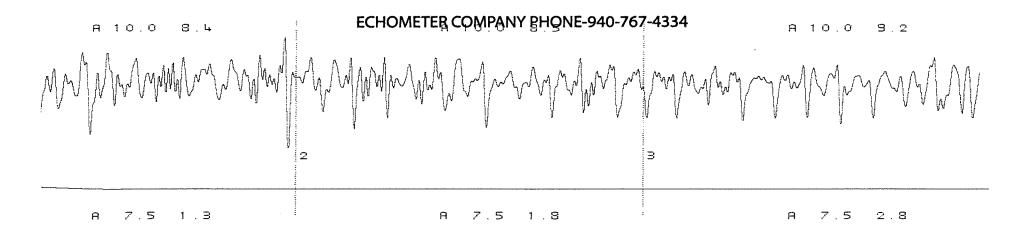
#### Mail to the Appropriate KCC Conservation Office:

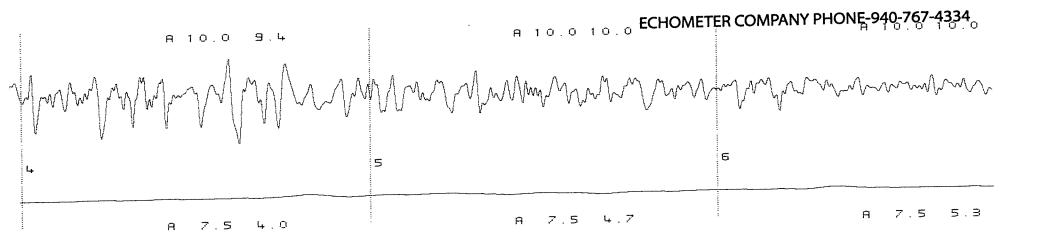
|  | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801               | Phone 620.682.7933 |
|--|--|--------------------|
|  | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
|  | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720                            | Phone 620.902.6450 |
|  | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                      | Phone 785.261.6250 |

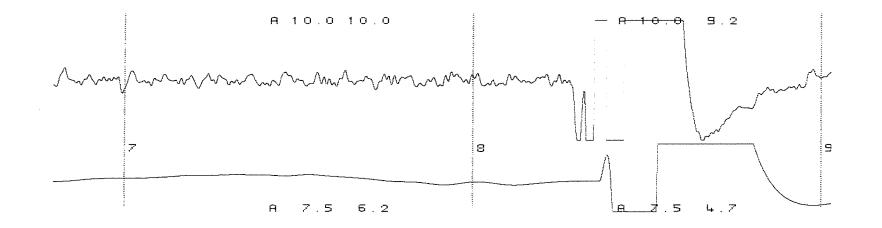
| 1334 |  |  |
|------|--|--|
|      |  |  |

| WELL Daisy #2-27 | JOINTS TO LIQUID. |             | 10/24/<br>QUIET | 2023<br>WELL | 13: 4 | +2:48 |
|------------------|-------------------|-------------|-----------------|--------------|-------|-------|
| CASING PRESSURE  | DISTANCE TO LIQUI | D           | UPPER           | COLLARS      | A:    | 10.0  |
| ∆P               | PBHP              |             | P-P             | 0. 025       | mV    |       |
| ΔΤ               | SBHP              |             |                 |              |       |       |
| PRODUCTION RATE  | PROD RATE EFF, %  | *********** |                 |              |       |       |
|                  | MAX PRODUCTION    |             | LIQUID          | LEVEL        | Ĥ١    | 7.5   |
|                  |                   |             | P-P             | 0, 135       | мV    |       |









Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner Laura Kelly, Governor

## 11/01/2023

Rich Pancake Murfin Drilling Co., Inc. 250 N WATER STE 300 WICHITA, KS 67202-1216

Re: Temporary Abandonment API 15-153-21263-00-00 DAISY 2-27 NE/4 Sec.27-04S-31W Rawlins County, Kansas

Dear Rich Pancake:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/01/2024.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/01/2024.

You may contact me at the number above if you have questions.

Very truly yours,

**RICHARD WILLIAMS**"