

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

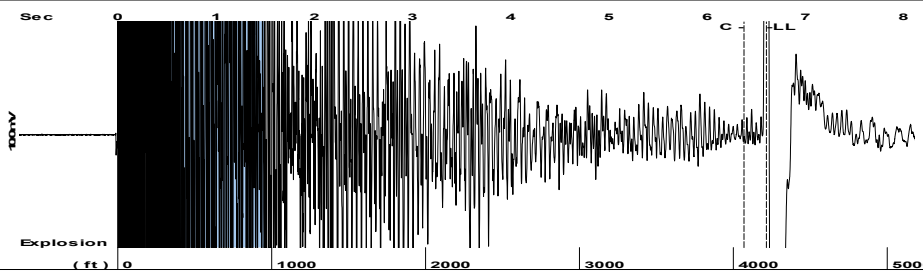
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

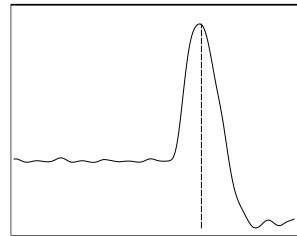
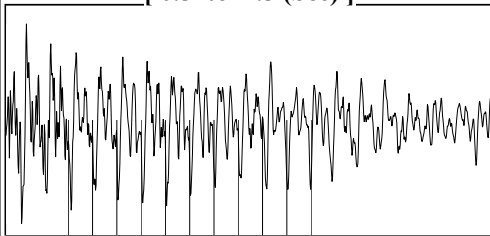
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

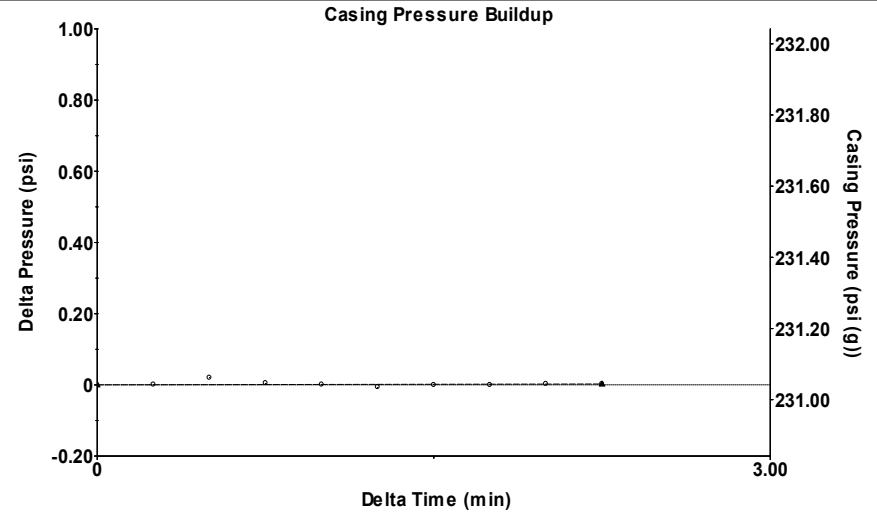


Filter Type High Pass Automatic Collar Count Yes Time 6.604 sec
 Manual Acoustic Veloc 1233.27 ft/s Manual JTS/sec 20.0401 Joints 136.954 Jts
 Depth 4214.08 ft

[0.5 to 1.5 (Sec)]

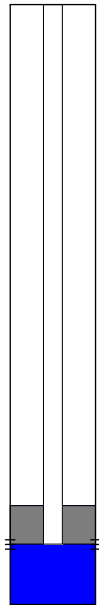


Analysis Method: Automatic



Change in Pressure 0.00 psi PT 17384
 Change in Time 2.25 min Range 0 - ? psi

Production		Potential	Casing Pressure
Current		- * - BBL/D	231.0 psi (g)
Oil - * -		- * - BBL/D	Casing Pressure Buildup
Water - * -		- * - Mscf/D	0.002 psi
Gas - * -			2.25 min
			Gas/Liquid Interface Pressure
			257.6 psi (g)
IPR Method	Vogel		Liquid Level Depth
PBHP/SBHP - * -			4214.08 ft
Production Efficiency 0.0			Pump Intake Depth
			4584.00 ft
Oil 40 deg.API			Formation Depth
Water 1.05 Sp.Gr.H2O			4584.00 ft
Gas 0.70 Sp.Gr.AIR			
Acoustic Velocity 1276.22 ft/s			



Producing

Annular Gas Flow 0 Mscf/D

% Liquid 100 %

Pump Intake 380.1 psi (g)

Producing BHP 380.1 psi (g)

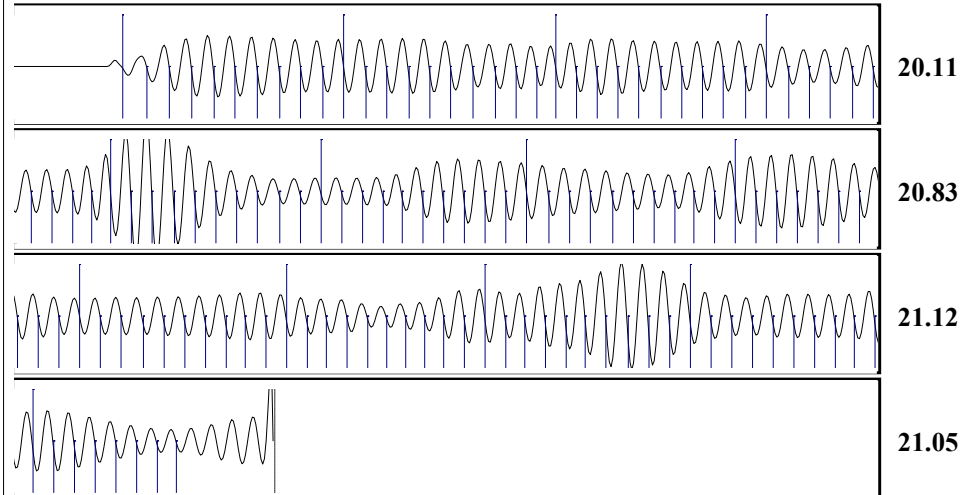
Static BHP - * - psi (g)

Formation Submergence 370 ft

Total Gaseous Liquid Column HT (TVD) 370 ft

Equivalent Gas Free Liquid HT (TVD) 370 ft

Acoustic Test



Acoustic Velocity 1276.22 ft/s	Joints counted 127
Joints Per Second 20.7381 jts/sec	Joints to liquid level 136.954
Depth to liquid level 4214.08 ft	Filter Width 18.0401 22.0401
Automatic Collar Count Yes	Time to 1st Collar 0.252 6.376

11/02/2023

MELODY FLETCHER
Oil Producers, Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-007-22888-00-00
RUCKER 2
NE/4 Sec.25-31S-12W
Barber County, Kansas

Dear MELODY FLETCHER:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/02/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/02/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"