KOLAR Document ID: 1735151

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

| OPERATOR: License# | | | | API No. 15- | | | | | | | | | | | |
|---|------------------------|--|--------------|--|--|-------------------------|------------------|--|-----------|---------|----|------------|--------------|-----------------|--------|
| Name: | | | | Spot Description: | | | | | | | | | | | |
| Address 1: | | | | | • | Twp S. | | | | | | | | | |
| Address 2: | | | | | | feet from | N / S Line of Se | | | | | | | | |
| | | | | | | feet from | | | | | | | | | |
| City: + | | | | GPS Location: Lat: | | | | | | | | | | | |
| | | | | | | 3 | | | | | | | | | |
| Phone:() Contact Person Email: Field Contact Person: Field Contact Person Phone:() | | | | | | Elevation W | | | | | | | | | |
| | | | | Well Type: (check one) Oil Gas OG WSW Other: SWD Permit #: ENHR Permit #: | | | | | | | | | | | |
| | | | | | | | | | | | | Spud Date: | | Date Shut-In: _ | |
| | | | | | | | | | Conductor | Surface | Pr | oduction | Intermediate | Liner | Tubing |
| Size | | | | | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | | |
| Casing Fluid Level from Surfa | ace. | Hov | w Determined | > | | | Date: | | | | | | | | |
| Casing Squeeze(s): | | | | | | | | | | | | | | | |
| Do you have a valid Oil & Gas | | _ | | (top) | (bottom) | | | | | | | | | | |
| • | | - | | _ | | | | | | | | | | | |
| Depth and Type: | Hole at | | Ca | asing Leaks: | Yes No De | epth of casing leak(s): | | | | | | | | | |
| Type Completion: ALT. I | ALT. II Depth of | f: DV Tool: | denth) W / | sacks | s of cement Po | rt Collar: w | / sack of ce | | | | | | | | |
| Packer Type: | | , | | | | | | | | | | | | | |
| Total Depth: | Plug Bac | k Depth: | | Plug Back Meth | od: | | | | | | | | | | |
| Geological Date: | | | | | | | | | | | | | | | |
| Formation Name | Formation ⁻ | Formation Top Formation Base | | | Completion Information | | | | | | | | | | |
| 1 | At: | to | Feet Perfo | oration Interval | to | Feet or Open Hole Inter | val to | | | | | | | | |
| 2 | At: | to | Feet Perfo | oration Interval - | to | Feet or Open Hole Inter | val to | | | | | | | | |
| UNDER BENALTY OF BER I | | OT TILLT THE INCO | | | EIN 10 TRUE AND | | | | | | | | | | |
| TRINES DERINITO AL DEST | THE THE BEBLOOK ATTE | | | | | TABLET IN THE BEST | | | | | | | | | |
| | | Subr | nitted Ele | ectronicall | У | | | | | | | | | | |
| Do NOT Write in This Date Tested: Results | | | Results: | Date Plugged: Date Repaired: Date Put Back in Service: | | | | | | | | | | | |
| Space - KCC USE ONLY | Date lested. | Pate resieu. Results: | | | Date Hugged. Date Repaired. Date Fut Back in Oct Vice. | | | | | | | | | | |
| Review Completed by: | | | Comi | ments: | | | | | | | | | | | |
| TA Approved: Yes | Denied Date: | | | | | | | | | | | | | | |
| | | Mail to the | Appropriate | KCC Conserv | ration Office: | | | | | | | | | | |
| Down late from the late and had | KCC Distri | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | | | | | Phone 620.682.79 | | | | | | | | |
| | | KCC Dietrict Office #2 - 2450 N. Pock Poad Building 600 Suite 601 Wichita KS 67226 | | | | | | | | | | | | | |

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

11/02/2023

Jerry Ailey Becker Oil Corporation PO BOX 1150 PONCA CITY, OK 74602-1150

Re: Temporary Abandonment API 15-055-21509-00-01 RUSSELL TRUST 1 SE/4 Sec.12-23S-32W Finney County, Kansas

Dear Jerry Ailey:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/02/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/02/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"