

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

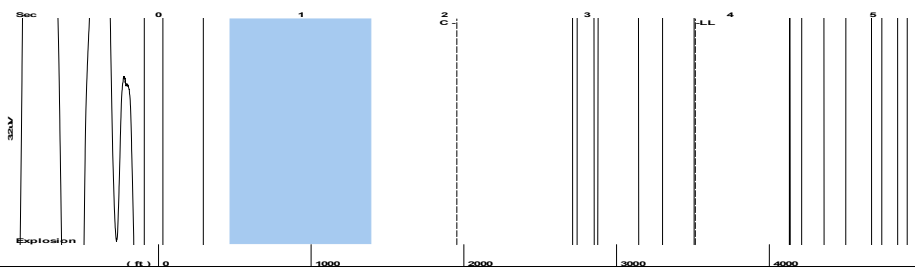
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

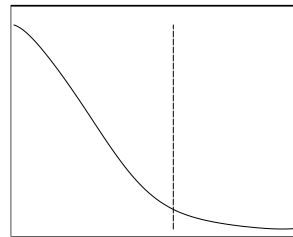
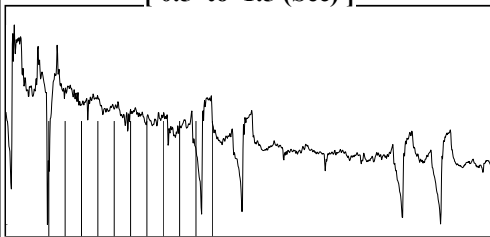
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: MyWells Well: GLENN MCCULLEY # 1 (acquired on: 11/01/23 13:53:45)



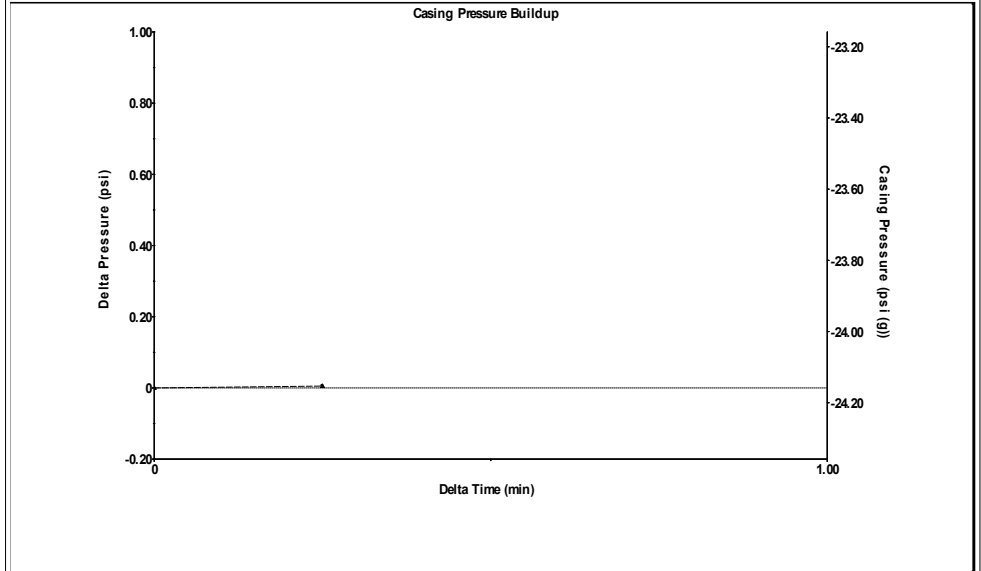
Filter Type High Pass Automatic Collar Count Yes Time 3.757 sec
 Manual Acoustic Velocity 1886.9 ft/s Manual JTS/sec 29.7619 Joints 110.884 Jts
 Depth 3515.01 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: GLENN MCCULLEY # 1 (acquired on: 11/01/23 13:53:45)

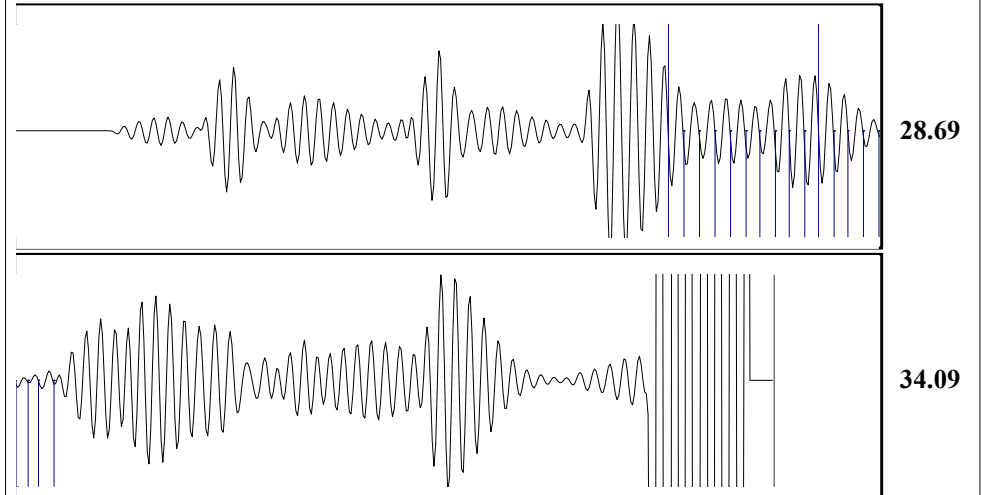


Change in Pressure 0.01 psi PT13682
 Range 0 - ? psi
 Change in Time 0.25 min

Group: MyWells Well: GLENN MCCULLEY # 1 (acquired on: 11/01/23 13:53:45)

Production				Producing
Current	Potential	Casing Pressure		Annular Gas Flow
Oil - *-	- *- BBL/D	-14.7 psi (g)		- *- Mscf/D
Water - *-	- *- BBL/D	Casing Pressure Buildup		% Liquid
Gas - *-	- *- Mscf/D	0.005 psi		100 %
		0.25 min		
IPR Method	Vogel	Gas/Liquid Interface Pressure		
PBHP/SBHP	- *-	- *- psi (g)		
Production Efficiency	0.0			
		Liquid Level Depth		
Oil 40 deg.API		3515.01 ft		
Water 1.05 Sp.Gr.H2O		Pump Intake Depth		
Gas 0.70 Sp.Gr.AIR		- *- ft		
Acoustic Velocity	1871.18 ft/s	Formation Depth		
		6350.00 ft		
Formation Submergence				
Total Gaseous Liquid Column HT (TVD)		- *- ft		
Equivalent Gas Free Liquid HT (TVD)		- *- ft		
Acoustic Test				

Group: MyWells Well: GLENN MCCULLEY # 1 (acquired on: 11/01/23 13:53:45)



Acoustic Velocity 1871.18 ft/s Joints counted 17
 Joints Per Second 29.5139 jts/sec Joints to liquid level 110.884
 Depth to liquid level 3515.01 ft Filter Width 27.7619 31.7619
 Automatic Collar Count Yes Time to 1st Collar 1.512 2.088

11/03/2023

Octavio Morales
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-189-20924-00-00
MCCULLEY GLENN 1
NE/4 Sec.15-32S-35W
Stevens County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/04/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/04/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"