KOLAR Document ID: 1735793

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No. 15			
Name:				Spot Description:			
Address 1:				Sec Twp S. R East West			
Address 2:				Feet from North / South Line of Section Feet from East / West Line of Section			
City:							
Contact Person:				Footages Calculated from Nearest Outside Section Corner:			
Phone: ()				NE NW SE SW			
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #:				County: Well #:			
ENHR Permit #:				Date Well Completed:			
Is ACO-1 filed? Yes No If not, is well log attached? Yes No				The plugging proposal was approved on: (Date)			
Producing Formation(s): List All (If needed attach another sheet)				by: (KCC District Agent's Name) Plugging Commenced:			
Depth to Top: Bottom: T.D							
Depth to Top: Bottom: T.D				Plugging Completed:			
Depth to Top: Bottom: T.D					g completed.		
Show depth and thickness of a	all water, oil and gas forma	ations.					
Oil, Gas or Water Records			Casing Re	Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size		Setting Depth	Pulled Out	
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If	
Plugging Contractor License #:				e:			
Address 1: Address				:			
City:			\$	State:		Zip:+	
Phone: ()							
Name of Party Responsible for	r Plugging Fees:						
State of	County, _			, ss.			
	<i>3</i> , –			_	implayed of Onerster -	Operator on obeyed decertibed	
(Print Name)				E	imployee of Operator or	Operator on above-described well,	

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

QUASAR ENERGY SERVICES, INC.

QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2N.2

11/2/23 CEMENTING JOB LOG

CEMENTING JOB LOG Well Name: M H EUEBANK 12 SCOUT ENERGY PARTNERS Company: AFE #: 0 PLUG/PTA Type Job: **CASING DATA** Weight: 0 Grade: Size: 0 Bottom: 0 **Casing Depths** Top: 0 0 Weight: Drill Pipe: Size: 0 TD (ft): 0 Grade: 0 Weight: Size: 0 Tubing: T.D. (ft): 0 Open Hole: Size: 0 0 0 Packer Depth(ft): From (ft): To: Perforations **CEMENT DATA Spacer Type:** ft 3/sk Density (PPG) Sks Yield Amt. **Excess** LEAD: ft 3/sk Density (PPG) Sks Yield Amt. **Excess CLASS A** TAIL: ft 3/sk 195 Density (PPG) 15.65 Sks Yield 1.17 Amt. WATER: Total (bbls): 19.8 19.8 gals/sk: 5.2 gals/sk: Lead: Tail: 210-DP11 Pump Trucks Used: 229 660-23 **Bulk Equipment:** Weight (PPG): **FRESH** Disp. Fluid Type: Amt. (Bbls.) Weight (PPG): Mud Type: **CEMENTER: CHAD HINZ COMPANY REPRESENTATIVE:** STAN **FLUID PUMPED DATA PRESSURES PSI** TIME **REMARKS ANNULUS** TOTAL RATE AM/PM Casing **Tubing** ON LOC, SAFTEY MTG, R.U. 1000 20 3 **EST CIRC** 1046 180 3 START MIXING W/HULLS 1100 50 SHUT DOWN, WASHUP CIRC CEMENT 34 1126 4 TOP OFF WELL 1259 1.5 **HOOK TO SURFACE PSI UP** 200 1304 WASHUP 1306 JOB COMPLETE THANK YOU FOR YOUR BUSINESS!!!

Form 185-2N.2 www.quasarenergyservices.com

PLUG/PTA

UNIT

Mile

Mile

Per Well

SCOUT ENERGY PARTNERS

14400 MIDWAY RD

11/2/2023

L

DALLAS

BID #:

ADDRESS:

DATE OF SALE:

CITY:

QTY.

50

100

1

7901

CODE

1000

1010

5622

TYPE / PURPOSE OF JOB:

QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com ACID CEMENT **NITROGEN** FRACTURING AFE#/PO#: 0 SERVICE POINT: Liberal, KS M H EUEBANK 12 WELL NAME: LOCATION: SUBLETTE, KS HASKELL COUNTY: STATE: KS ZIP: 75244 STATE: TX **Perforations:** to **UNIT PRICE AMOUNT PUMPING AND EQUIPMENT USED** Mileage - Pickup - Per Mile \$5.58 279.00 \$8.72 872.00 Mileage - Equipment Mileage - Per Mile \$2,315.25 2,315.25 Pumping Service Charge -1 \$ **Subtotal for Pumping & Equipment Charges** \$ 3,466.25

CODE YD QTY. UNIT MATERIALS **UNIT PRICE AMOUNT** 195 5635 Per Sack Cement - Class A (LB) \$21.54 4,200.30 2 5751 L Per Gal. C-41L Defoamer Liquid \$48.63 97.26 200 5862 Per Lbs Cotton Seed Hulls \$1.10 220.00 50 5930 Per Lb. Sugar \$2.78 139.00 MANHOURS: 0 **# WORKERS:**

Subtotal for Material Charges WORKERS 4,656.56 CHAD HINZ TOTAL \$ 8,122.81 DISCOUNT: 10% NOEL LEON DISCOUNT \$ 812.28 DISCOUNTED TOTAL \$ JOSE MARTINEZ 7,310.53 STAMPS & NOTES:

As of 9/22/15 any invoice with a discount must paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.

CUSTOMER SIGNATURE & DATE

*All accounts are past due net 30 days following the date of invoice. A finance charge of 1-1/2% per month or 18% annual percentage rate will be charged on all past due accounts.

Signature:

Date:

Print Name: