KOLAR Document ID: 1727421

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CF-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

API No. 15-												
Sec Twp. S. R. E W	OPERATOR: License#					API No. 15-						
State Stat	Name:					Spot Descr	iption:					
	Address 1:								-			
State Zip:	Address 2:											
Datum: NAD27 NAD28 WGS84 Country: Elevation: GL KB Contact Person Email:	City:	State:	_ Zip:	+								Section
Country: Elevation: G.L. KB Contact Person Email: Well #: Lease Name: Well #: Well Type: (check one) Oil Gas OG WSW Other:	Contact Person:					Datum:	NAD27 NA	g. xx.xxxxx) D83 W	, 2011g. GS84		(e.gxxx.xxxxx)	
Well Type: (check one) Oil Gas OG WSW Other:	Phone:()										GL	. 🗌 КВ
SWD Permit #:	Contact Person Email:					Lease Nam	e:			_ Well #:		
Gas Storage Permit #:	Field Contact Person:						, —					
Spud Date: Date Shut-in: Conductor	Field Contact Person Phone: (·)								R Permit #	<u> </u>	
Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: Casing Squeeze(s): Ves	·	,								In:		
Setting Depth Amount of Cement Top of Cement Bottom of Ce		Conductor	Surfa	ice	Pro	duction	Intermedia	te	Liner		Tubing	
Amount of Cement Top of Cement Bottom of Cement Bottom of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Date: Casing Squeeze(s): Copy to Cotomy w/ Sacks of cement, Copy to Cotomy w/ Sacks of cement Date: Cotomy w/ Sacks of cement Depth of Casing leak(s): Copy to Cotomy w/ Sacks of cement Depth of Casing leak(s): Copy to Cotomy w/ Sacks of cement Depth of Casing leak(s): Casing le	Size											
Top of Cement Bottom of Cemen	Setting Depth											
Bottom of Cement Casing Fluid Level from Surface:	Amount of Cement											
Casing Fluid Level from Surface:	Top of Cement											
Casing Squeeze(s):	Bottom of Cement											
Geological Date: Formation Name Formation Top Formation Base Completion Information At:	Do you have a valid Oil & Gas Depth and Type: Junk in Type Completion: ALT. I	Lease? Yes [Hole at ALT. II Depth	No Tools in Hol of: DV Too	le at	Cas w / _	sing Leaks: sack	Yes No	Depth of ca	sing leak(s):			
Formation Name Formation Top Formation Base Completion Information At:	Total Depth:	Plug Ba	ack Depth:			Plug Back Method:						
Formation Name Formation Top Formation Base Completion Information At:	Geological Date:											
At:	-	Formation	Top Formation	on Base			Comr	oletion Infor	mation			
At: to Feet Perforation Interval to Feet or Open Hole Interval to Feet or Open Hole Interval to Feet Submitted Electronically Do NOT Write in This Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service: Space - KCC USE ONLY Comments:		At·	•		Perfo	ation Interval				Interval	to	Feet
Submitted Electronically Do NOT Write in This space - KCC USE ONLY Review Completed by: Comments:	?	At:										
Do NOT Write in This Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service: Space - KCC USE ONLY Review Completed by: Comments:		74.	0	1001	1 01101	allori intorvar			opon noio	intorvar —		
Space - KCC USE ONLY Review Completed by: Comments:	IMPED DEMAITY OF DED II	IIDV I LIEDEDV ATT						ID COBBE	ATTA THE E	PECT OF	MAN NEICHNI E	DOE
				Results:			Date Plugge	ed: Date	e Repaired:	Date Pu	t Back in Service:	
TA Approved: Yes Denied Date:	Review Completed by:				_ Comm	ents:						
	TA Approved: Yes	Denied Date:	·									

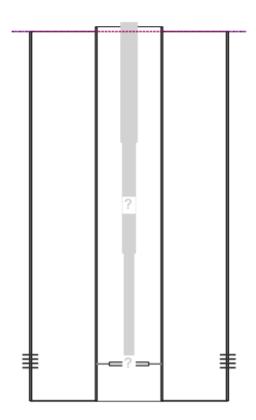
Mail to the Appropriate KCC Conservation Office:

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Name take how two too too and fact many wind over the form	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
100 100 100 100 100 100 100 100 100 100	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
The contract of the contract o	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



carrie 4 10/19/2023 01:58:14PM

Producing Shot Manual Input



Manually Entered Production

Liquid Level 0 ft Percent Liquid 100.00%

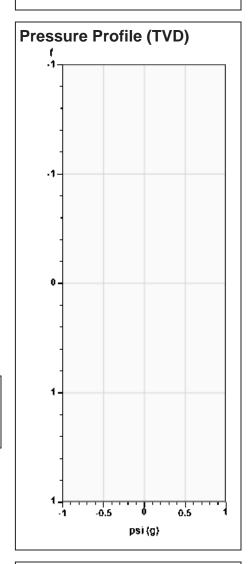
Static Bottomhole Pressure *.* psi (g) @ *.* ft TVD

Static Liquid Level
Oil Column Height
Water Column Height

1749 ft MD

. ft MD

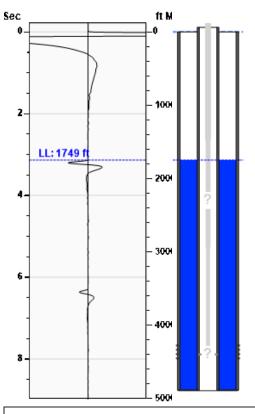
. ft MD

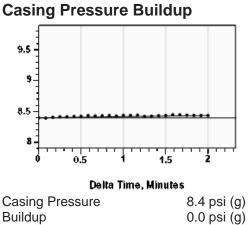


Well Test Oil 10 BBL/D Water 90 BBL/D

Comments and Recommendations

Static Shot 10/19/2023 01:58:14PM





Buildup 0.0 psi (g) Buildup Time 2 min 0 sec Gas Gravity

Casing Pressure

Pressure 8.4 psi (g)

Annular Gas Flow Gas Flow *.* Mscf/D

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

11/06/2023

Katherine McClurkan Merit Energy Company, LLC 13727 Noel Road, Suite 1200 Dallas, TX 75240-7362

Re: Temporary Abandonment API 15-093-21996-00-00 Carrie 15-4 SE/4 Sec.15-23S-35W Kearny County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/06/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/06/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"