

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

SUNFLOWER WELL SERVICE, INC.  
P.O. BOX 341  
CANTON, KS 67428-0341  
PH. (620) 628-4723  
FAX (620) 628-7911

INVOICE

TO: Buckeye West LLC  
P O Box 129  
Wooster, OH 44691

KSP1024  
500000

INVOICE	INVOICE NUMBER	LEASE NAME
09-21-23	4421	Commerford SWD 1-13
DATE	DESCRIPTION	UNIT PRICE

09/06/23

Ran 2-7/8" tubing to 3840', Pumped 100 sacks of cement, Pulled 900' of tubing, Let cement set for 2 hrs, Ran tubing to 3600', Never tagged cement, Pulled tTubing, Shut down.

Rig & Crew 11 hrs	\$245 per hr	\$2,695.00
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09/07/23

Ran bailer on sandline, Found c/m at 3745', Ran tubing to 3720', Pumped 200# h lls, 125 sacks of c/m Started to pull tubing, Tubing was stuck, Broke circulation, Worked tubing to the right, Tubing would torque up, Could not get tubing free, Rigged up logger, Ran free point, Shot tubing off at 3340', Worked tubing, Still could not get it free, Shut down for loggers to get more shots.

Rig & Crew 10 hrs	\$245 per hr	\$2,450.00
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Power tongs		\$ 50.00
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THANK YOU FOR YOUR BUSINESS!!!!

*d Susa*

SubTotal	\$5,195.00
Sales Tax 8.00%	415.65

TOTAL	\$5,610.60
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TERMS: NET 30 1.5% WILL BE ADDED AFTER 30 DAYS FROM  
DATE OF INVOICE. PLEASE PAY FROM THIS INVOICE.

# SUNFLOWER WELL SERVICE, INC.

4421

COMPLETION - WORKOVER - ROD & TUBING SERVICE  
408 N. 4TH STREET, PO. BOX 341, CANTON, KS 67428

Company Buckeye West  
 Lease Commerford Well 1-13 SWD  
 Unit 3 Oper. B-D Prod. well      New well      Inj. well       
5A

DATE	WORK DONE	HRS.	AMOUNT
9/6/23	Ran 2 7/8 tubing to 3840 ft. Pump 100 S/K of g/m. Pulled <del>tub</del> 900 ft of tubing. let g/m set for 2 hrs. Ran tubing to 3600 ft. Never tag g/m. Pulled tubing. Shut down <span style="float: right;">Rig + crew</span>	11.	2,695.00
9/7/23	Ran bailer on sand line. found g/m at 3745 ft. Ran tubing to 3720 ft. Pump 200 # hulls 125 S/K of g/m. Went to pull tubing. tubing was stuck. Broke circulation. work tubing. work tubing to the right. tubing would torque up. could not get tubing to free up. Rissed logger up. Ran free point. shoot tubing of at 3340 ft. work tubing. could not get free. Shut down for logger's to get more shot's. <span style="float: right;">Rig + crew</span>	10	2,450.00

EXTRA EQUIPMENT & SUPPLIES	HRS.	AMOUNT
Power tongs <u>50.00</u>		50.00
Kero. & Paint		
Swab Cups		
Other:		
SUB TOTAL		<u>5,195.00</u>
TAX		
TOTAL		

### WELL RECORD

Pulled	RODS	Ran	Pulled	TUBING	Ran
	1			3"	
	7/8			2 1/2	
	3/4			2	
	5/8			subs	
	subs			subs	
	subs			barrel	
	pump			sn	
				perf.	
				ma	

SUNFLOWER WELL SERVICE, INC.  
P.O. BOX 341  
CANTON, KS 67428-0341  
PH. (620) 628-4723  
FAX (620) 628-7911

INVOICE

TO: Buckeye West LLC  
P O Box 129  
Wooster, OH 44691

*RSP 1024  
506000*

INVOICE	INVOICE NUMBER	LEASE NAME
09-21-23	4480	Commerford SWD 1-13
DATE	DESCRIPTION	TOT INV

09/08/23

Rigged up log truck, Shot pipe off at 1500', Pulled 1 joint, Pumped a 75 sack hot plug at 1490', Pulled tubing, Let c/m set for 2 hrs, Ran in with log truck line to 1490', Never tagged c/m, Ran 2-7/8" tubing to 1490', Pumped 125 sacks of c/m, Pulled tubing and let set for 2 hrs, Tagged cement at 1000', Perforated 7" casing at 380', Ran tubing to 380', Circulated c/m to surface With 135 sacks, Washed up, Rigged down.

Rig & Crew 14 hrs	\$245 per hr	\$3,430.00
Power tongs		\$ 50.00
Pipe thread compound		\$ 20.00
Equipment to cut off surface and casing		\$ 100.00

THANK YOU FOR YOUR BUSINESS!!!!

*d shot*

SubTotal	\$3,600.00
Sales Tax 8.00%	288.00
<b>TOTAL</b>	<b>\$3,888.00</b>

TERMS: NET 30 1.5% WILL BE ADDED AFTER 30 DAYS FROM  
DATE OF INVOICE. PLEASE PAY FROM THIS INVOICE.

# SUNFLOWER WELL SERVICE, INC.

4480

COMPLETION - WORKOVER - ROD & TUBING SERVICE  
408 N. 4TH STREET, PO. BOX 341, CANTON, KS 67428

Company Buckeye West  
 Lease Commerford Well SWD 1-13  
 Unit 3 Oper. BD Prod. well  New well  Inj. well Plugging

DATE	WORK DONE	HRS.	AMOUNT
9/8/23	Rigged up log truck, <del>strapped</del> <sup>shot</sup> pipe off at 1500ft, pulled 1ST. Pumped a 75 sack hot plug at 1490ft. Pulled tubing, set for 2hrs ran in with log truck line. Never tagged cement to 1490ft ran 2 7/8" tubing into 1490ft, pumped 125 sacks of cement. Pulled tubing let sit for 2hrs, tagged cement at 1000ft. Perforated 7" casing at 380ft ran tubing into 380ft. Circulated cement to surface. 135 sacks washed up, rigged down		
	Rig + crew	14	3,430.00
<b>EXTRA EQUIPMENT &amp; SUPPLIES</b>		<b>HRS.</b>	<b>AMOUNT</b>
	Power tongs <u>50<sup>00</sup></u>		50.00
	Kero. & Paint		
	Swab Cups		120.00
Other:	Pipe Thread compound <u>80<sup>00</sup></u>	SUB TOTAL	3,600.00
	Cutting Equipment to cut surface + casing off <u>100<sup>00</sup></u>	TAX	
		TOTAL	

### WELL RECORD

Pulled	RODS	Ran	Pulled	TUBING	Ran
	1			3"	
	7/8			2 1/2	
	3/4			2	
	5/8			subs	
	subs			subs	
	subs			barrel	
	pump			sn	
				perf.	
				ma	

# COPELAND

## Acid & Cement

BURRTON, KS    GREAT BEND, KS  
 (620) 463-5161    (620) 793-3366  
 FAX (620) 463-2104    FAX (620) 793-3536

POST OFFICE BOX 438  
 HAYSVILLE, KS 67060  
 (316) 524-1225  
 (316) 524-1027 FAX

Invoice

INVOICE NUMBER:  
**C60911-IN**

**BILL TO:**  
**BUCKEYE WEST, LLC**  
**PO BOX 129**  
**Wooster, OH 44691-0129**

**LEASE: COMMERFORD 1-13 SWD**  
*KSP1024*

*500000*

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
09/18/2023	60911		09/08/2023	COMMERFORD 1-13 SWD	NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
130.00	MI	MILEAGE CEMENT PUMP TRUCK SEPTEMBER 6, 2023		0.00	6.00	780.00
1.00	EA	PUMP CHARGE PLUG		0.00	700.00	700.00
3.00	HR	ADDITIONAL HOURS SEPTEMBER 7, 2023		0.00	100.00	300.00
1.00	EA	CEMENT PUMP CHARGE		0.00	700.00	700.00
3.00	HR	ADDITIONAL HOURS SEPTEMBER 8, 2023		0.00	100.00	300.00
1.00	EA	CEMENT PUMP CHARGE		0.00	700.00	700.00
535.00	SK	COMMON CEMENT <i>of 500000</i>		0.00	16.75	8,961.25
2,000.00	LB	GILSONITE		0.00	0.80	1,600.00
11.00	SK	2% ADDITIONAL GEL		0.00	25.25	277.75
17.00	SK	CALCIUM CHLORIDE		0.00	42.00	714.00
200.00	LB	COTTONSEED HULLS		0.00	0.60	120.00
605.00	EA	BULK CHARGE		0.00	1.25	756.25
1,848.27	MI	BULK TRUCK - TON MILES		0.00	1.10	2,033.10
<b>REMIT TO:</b> P.O. BOX 438 HAYSVILLE, KS 67060		<b>COP</b>		Net Invoice: 17,942.35		
		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		SALCO Sales Tax: 1,435.39		
<b>RECEIVED BY</b>		<b>NET 30 DAYS</b>		<b>Invoice Total:</b>		<b>19,377.74</b>

**There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days pas**

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.



FIELD ORDER

N<sup>o</sup> C 60911

BOX 438 - HAYSVILLE, KANSAS 67060  
316-524-1225

DATE 8-Sep 20 23

IS AUTHORIZED BY: BUCKEYE WEST LLC

(NAME OF CUSTOMER)

Address \_\_\_\_\_ City \_\_\_\_\_ State KS

TO TREAT WELL

AS FOLLOWS Lease COMMERFORD Well No. 1-13 SWD Customer Order No. \_\_\_\_\_

Sec. Twp.

Range 13-15-3W County SALINE State KS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our Invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator

By

Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
20.0002	130	Mileage P.T.	\$6.00	\$780.00
20.0003	1	PUMP CHARGE PLUG 9/6/2023	\$700.00	\$700.00
20.0003	1	PUMP CHARGE PLUG 9/7/2023	\$700.00	\$700.00
20.0003	1	PUMP CHARGE PLUG 9/8/2023	\$700.00	\$700.00
20.001	3	ADD. HRS PER. HOUR 9/6/2023	\$100.00	\$300.00
20.001	3	ADD. HRS PER. HOUR 9/7/2023	\$100.00	\$300.00
20.1001	535	Common Cement Sack	\$16.75	\$8,961.25
20.1016	2000	Gilsonite per lb.	\$0.80	\$1,600.00
20.1004	11	2% GEL	\$25.25	\$277.75
20.1012	17	Calcium Chloride per 50 lb.	\$42.00	\$714.00
20.1017	200	Hulls per lb.	\$0.60	\$120.00
20.0011	605	Bulk Charge	\$1.25	\$756.25
20.0012	1848.275	Bulk Truck Miles	\$1.10	\$2,033.10
		Process License Fee on Gallons		
		TOTAL BILLING		\$17,942.35

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative GREG C.

Station GB

BUD DAVIS

Well Owner, Operator or Agent

Remarks \_\_\_\_\_

**NET 30 DAYS**



### TREATMENT REPORT

Acid Stage No. \_\_\_\_\_

Date 9/8/2023 District GB F.O. No. C60911

Company BUCKEYE WEST LLC

Well Name & No. COMMERFORD 1-13 SWD

Location 13-15-3W Field \_\_\_\_\_

County SALINE State KS

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Casing: Size 7 Type & Wt. \_\_\_\_\_ Set at \_\_\_\_\_ ft.

Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_

Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_

Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_

Liner: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Top at \_\_\_\_\_ ft. Bottom at \_\_\_\_\_ ft.

Cemented:  Yes  No Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.

Tubing: Size & Wt. 2 7/8 Swung at \_\_\_\_\_ ft.

Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.

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Open Hole Size \_\_\_\_\_ T.D. \_\_\_\_\_ ft. P.B. to \_\_\_\_\_ ft.

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Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand

Bkdown \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_

\_\_\_\_\_ Bbl./Gal. \_\_\_\_\_

\_\_\_\_\_ Bbl./Gal. \_\_\_\_\_

\_\_\_\_\_ Bbl./Gal. \_\_\_\_\_

Flush \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_

Treated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. 0

\_\_\_\_\_ from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. 0

\_\_\_\_\_ from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. 0

Actual Volume of Oil / Water to Load Hole: \_\_\_\_\_ Bbl./Gal.

Pump Trucks: No. Used: Std. 320 Sp. \_\_\_\_\_ Twin \_\_\_\_\_

Auxiliary Equipment 360

Personnel GREG & CURTIS

Auxiliary Tools \_\_\_\_\_

Plugging or Sealing Materials: Type COMMON 3% CC 5#/ GILSONITE 2% GEL

Gals. \_\_\_\_\_ lb. \_\_\_\_\_

Company Representative BUD DAVIS Treater GREG C.

TIME a.m./p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
8:30				ON LOCATION 9/6/2023
1:30				PUMP 100 SKS COMMON 5#/SK GILSONITE, 2% GEL @ 3842'
				WAIT TO TAG, NEVER TAGGED CEMENT
6:00				DISMISSED FOR THE DAY
8:45				ON LOCATION 9/7/2023
				TAGGED CEMENT @ 3745'
				PUMP 200# HULLS IN 15 BBLS OF F.W. FOLLOWED BY 125 SKS COMMON
				3% CC, 5#/SK GILSONITE, 2% GEL @ 3720'
				WAIT TO TAG. TUBING STUCK @ 3720'. ATTEMPT TO FREE TUBING BY
				PUMPING 40 BBLS F.W. CIRCULATED THE WHOLE TIME. TUBING STUCK
				CUT TUBING @ 3340', TUBING STILL STUCK.
4:45				DISMISSED FOR THE DAY
8:30				ON LOCATION 9/8/2023
				CUT TUBING @ 1510, TUBING CAME FREE
				PUMP 75 SKS COMMON 3% CC, 5#/SK GILSONITE, 2% GEL @ 1490'
				WAIT 90 MINUTES TO TAG CEMENT, DID NOT TAG CEMENT.
				PUMP 100 SKS COMMON 5#/SK GILSONITE, 3% CC, 2% GEL @ 1490'
				WAIT 90 MINUTES TO TAG CEMENT, TAGGED CEMENT @ 1000'
				PERF @ 380', CIRCULATE CEMENT FROM 380' TO SURFACE, TOOK 125 SKS
				COMMON
				TOPPED OFF WITH 10 SKS COMMON, HOLE STAYED FULL
4:30				JOB COMPLETE
				THANK YOU!!!