

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Bowman Oil Company, a General Partnership
Well Name	CERROW 6
Doc ID	1736012

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
3253	3257	Toronto	
3262	3268	LKC	
3273	3277	LKC-A	
3292	3296	LKC-B	
3308	3310	LKC	
3342	3344	LKC-E	
3429	3432	LKC	
3445	3447	LKC	
3450	3452	LKC	
3468	3470	LKC	
3476	3478	LKC	3488
3516	3528	Arbuckle	

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
 508 East Murdock, Wichita, Kansas

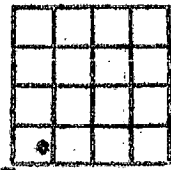
15-163-01675

Company- Herman Geo. Kaiser
 Farm- Cerrow No. 6

SEC. 23 T. 9 R. 19W
 165' E of SE SW SW

Total Depth. 3528'
 Comm. 10-17-62 Comp. 10-26-62
 Shot or Treated.
 Contractor. K & E Drilling, Inc,
 Issued. 4-6-63

County Rocks KANSAS



Elevation. 2107 DF

Production. 101 BOPD, 20% W

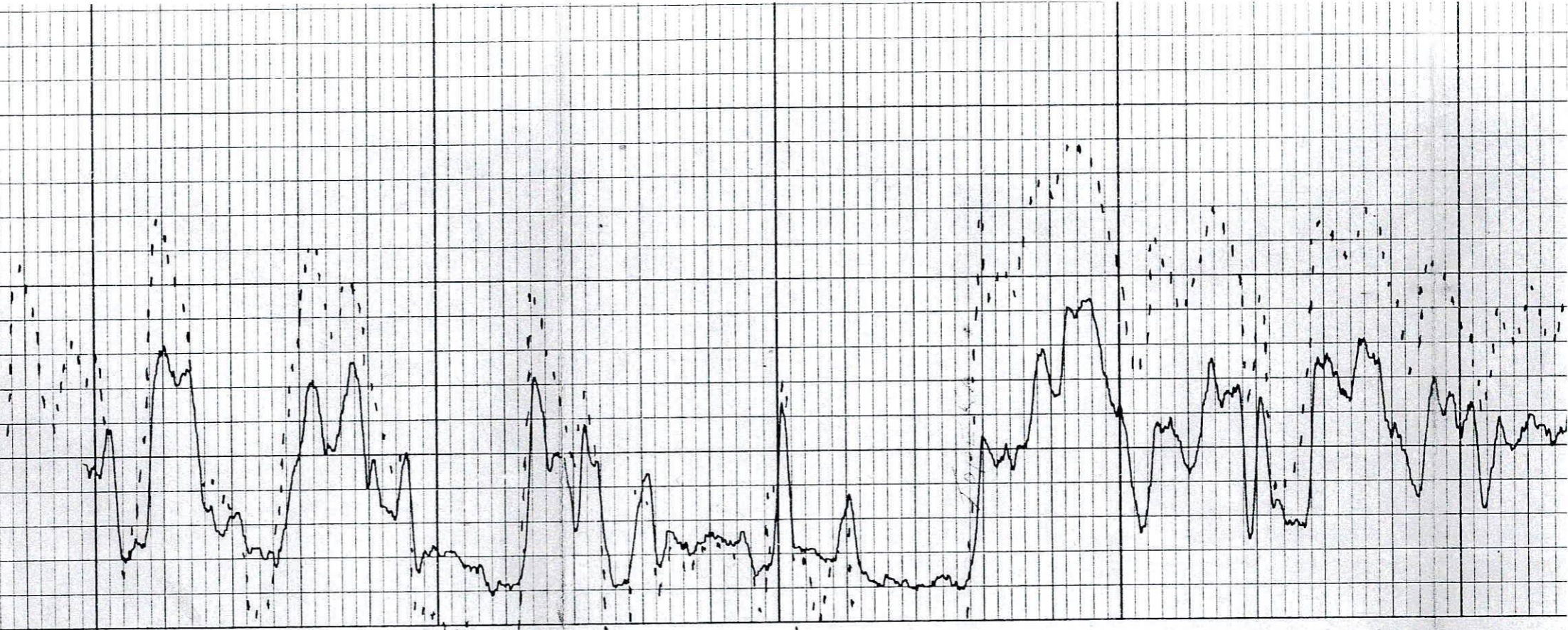
CASING:

8 5/8" 214' cem w/150 sx.
 5 1/2" 3522' cem w/150 sx.

Figures Indicate Bottom of Formations.

sand & rock	60
shale	215
shale & sand	965
sand	1210
red bed	1478
Anhydrite	1520
shale & shells	1950
shale & lime	2070
shale & lime	2500
lime	2740
lime & shale	2905
lime	3304
shale & lime	3360
lime	3562
lime & shale	3495
lime	3528 RTD
Total Depth	
TOPS: LOG	
Heebner	3233
Toronto	3252
Lansing	3273
Arbuckle	3516

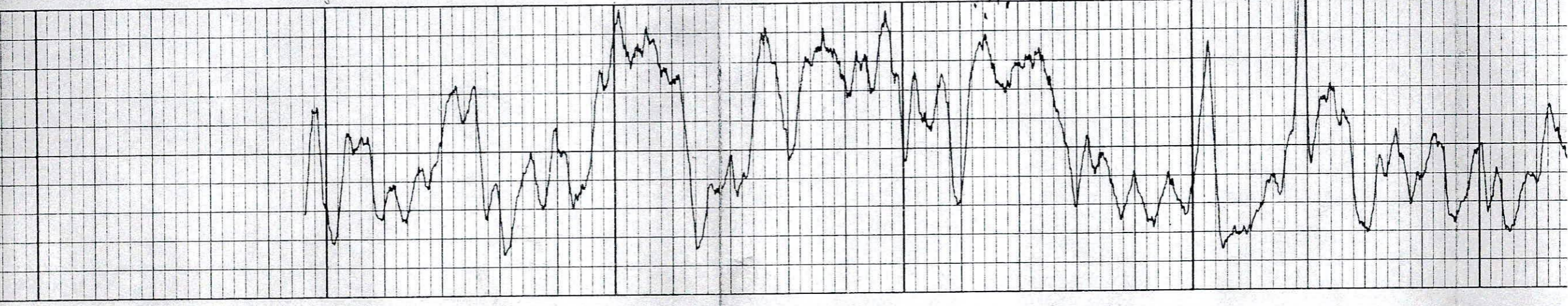
Top of Cement
Above 2900'



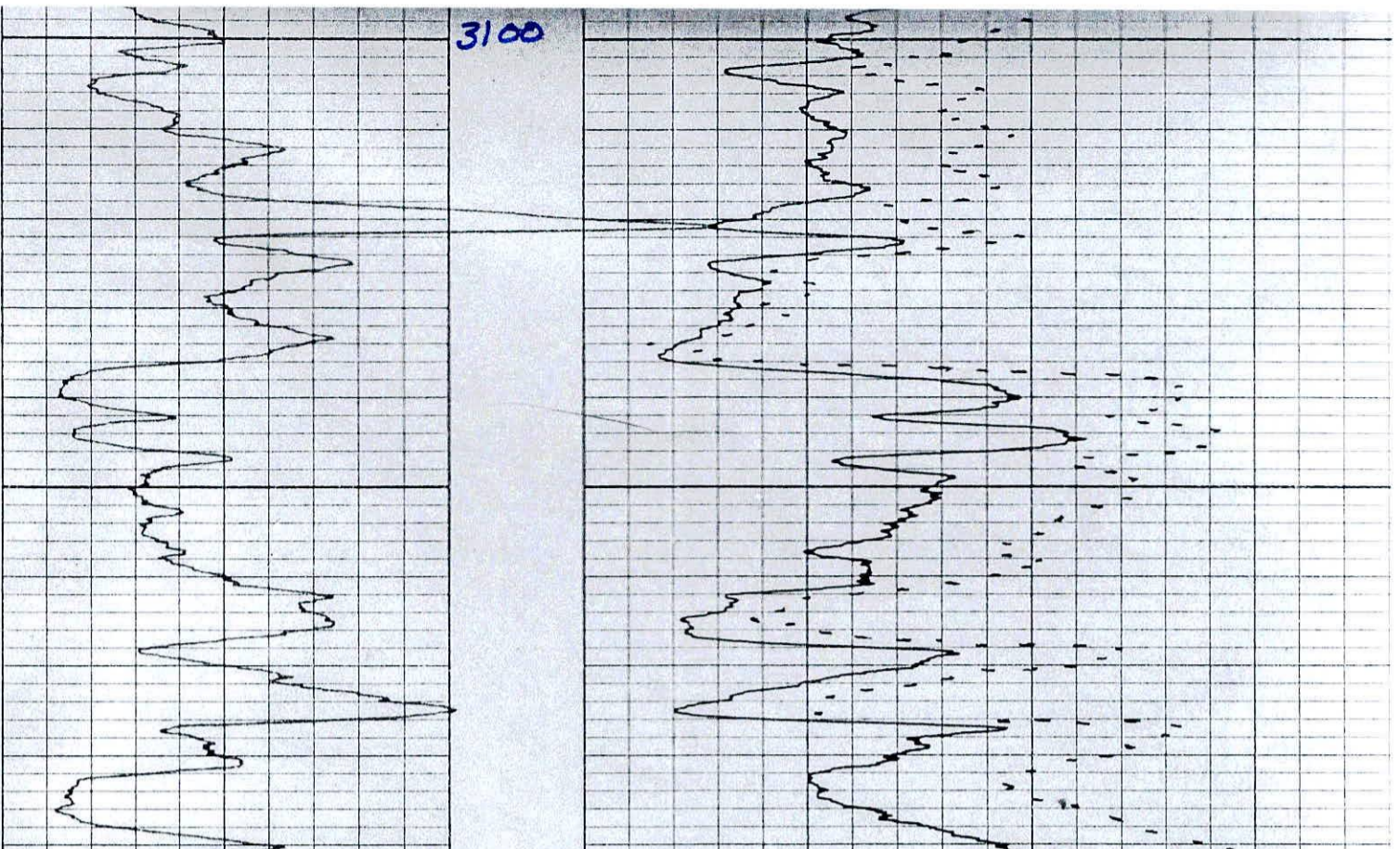
2900

3000

3100



3100



3200

~~NO~~

Toronto

Hebner

Toronto

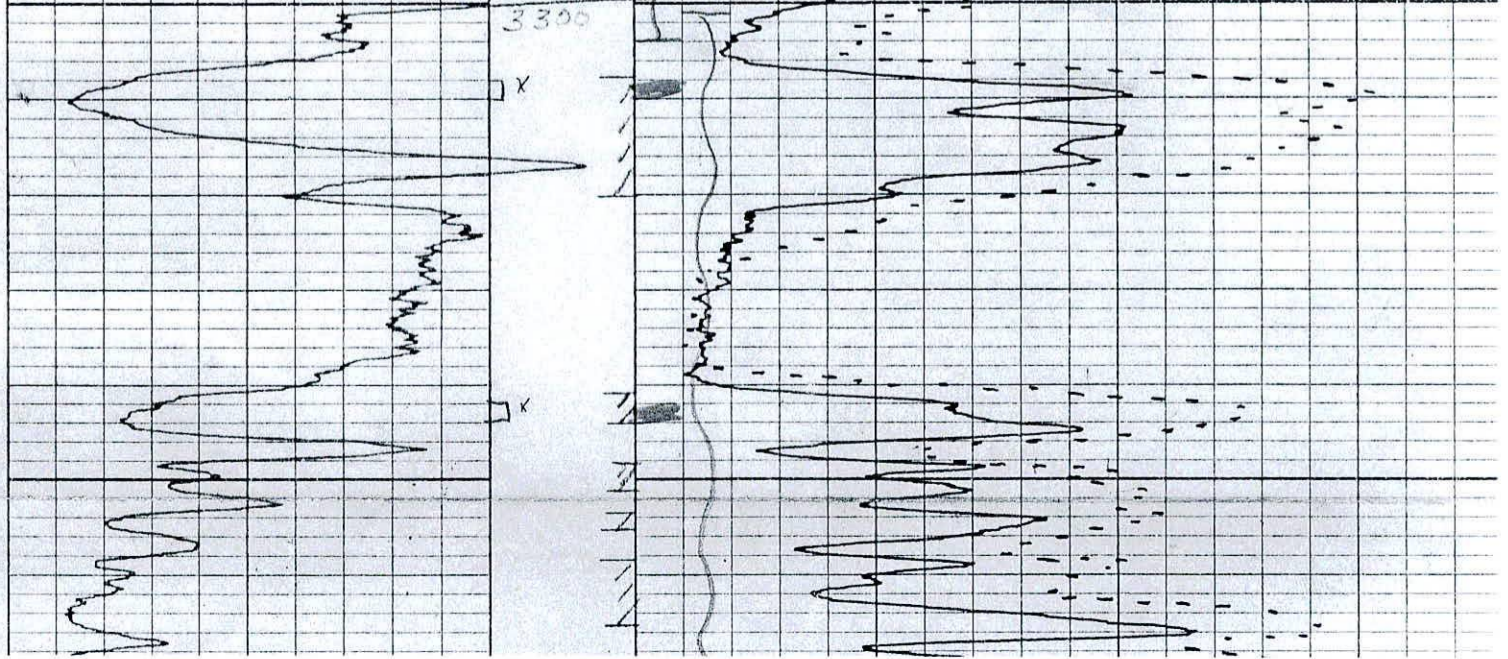
b/k.c.



3300

X

X



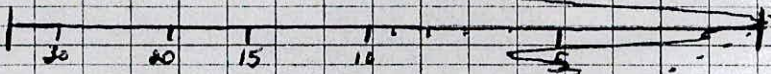
Heebner

Toronto

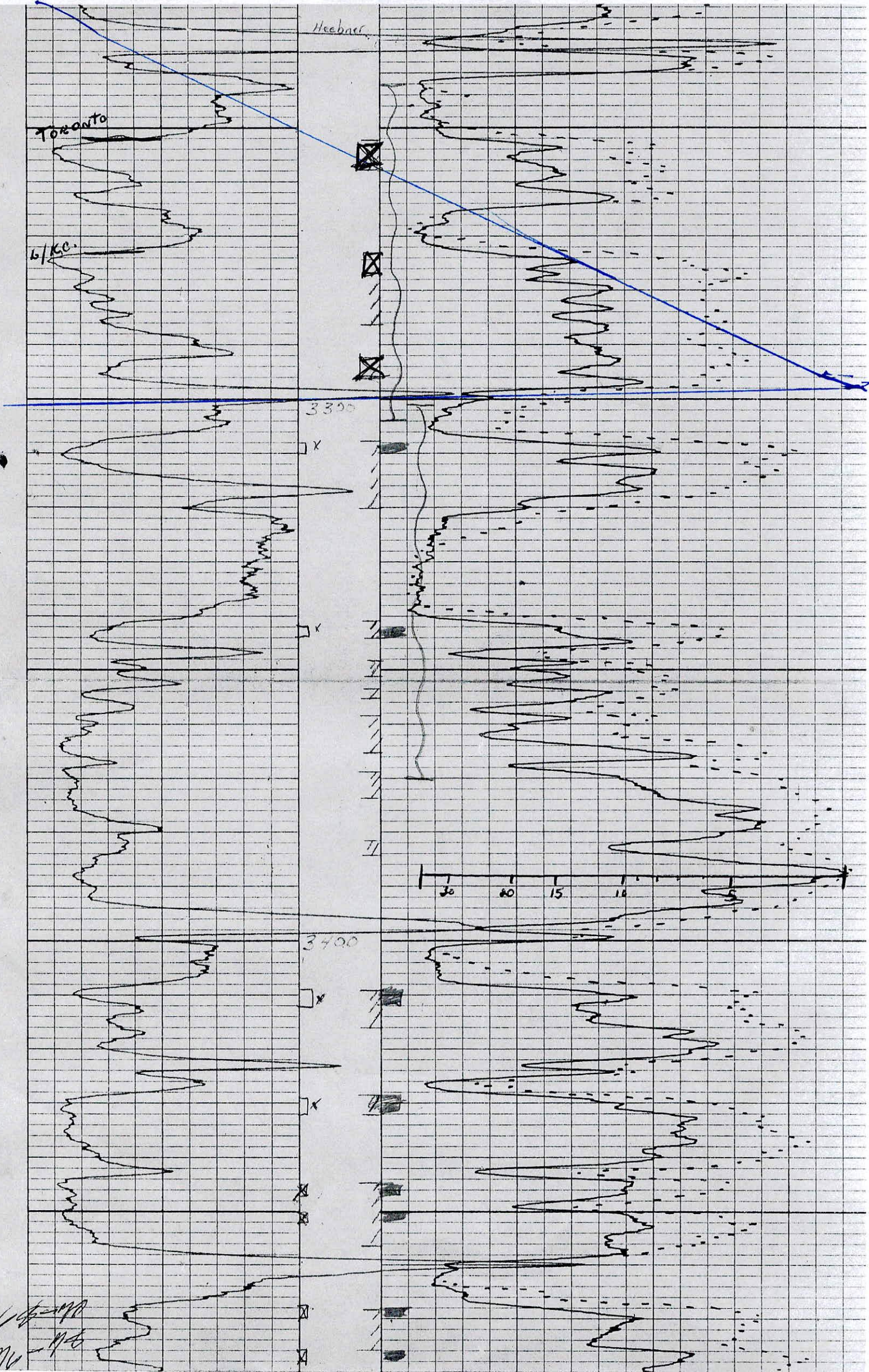
6/K.C.

3300

3400



✓ 1/2 MA
 MC 1/2



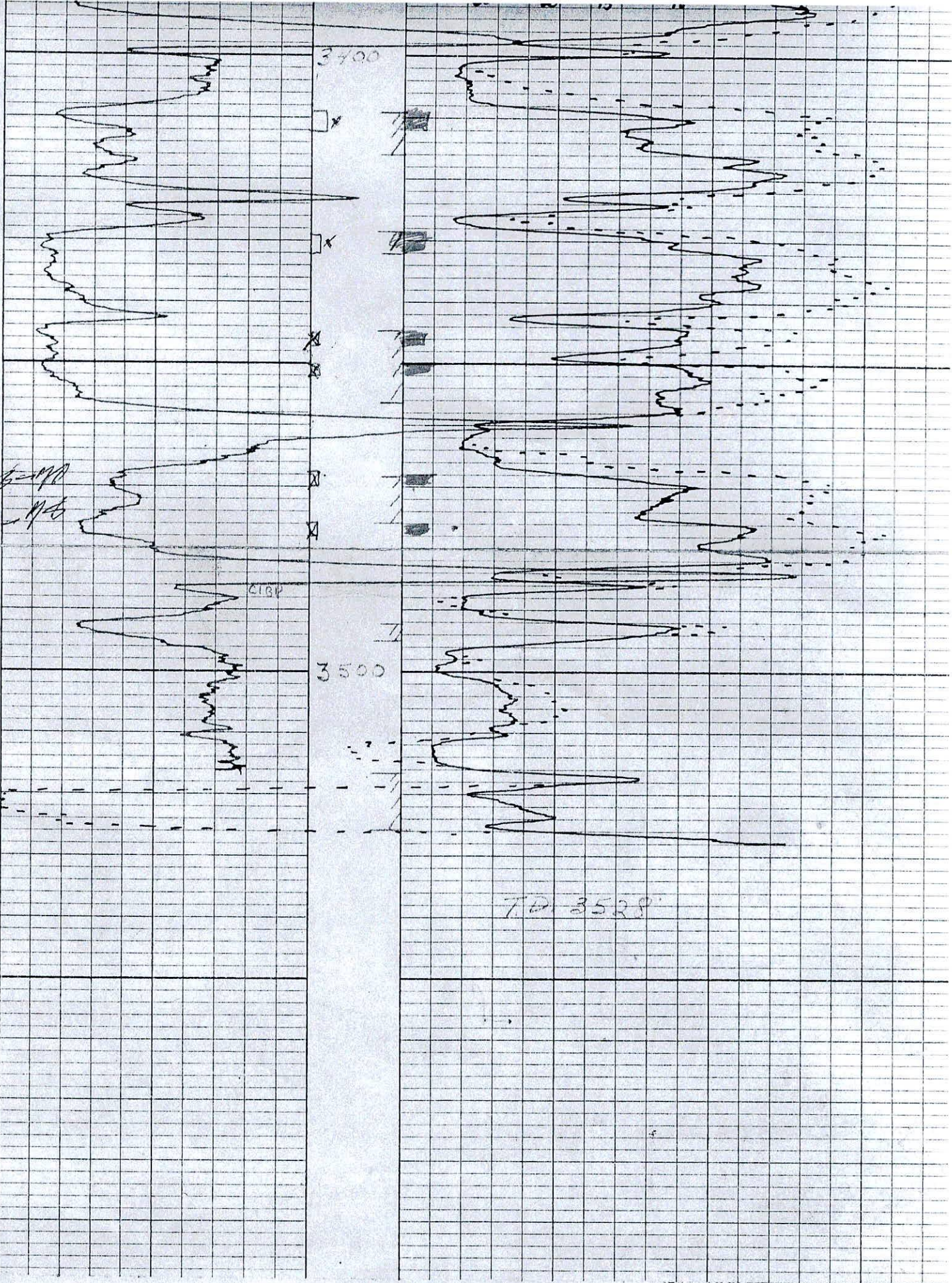
3400

3500

400-110
110-115

CIGP

TD 3528



Correlation Log

FILING NO. _____

COMPANY Kaiser - Francis Oil Company

WELL Cerrow # 6 API # 15-163-01675

FIELD _____

COUNTY Rooks STATE Kansas

Location: SE - SW - NW Other Services: _____

Sec. 23 Twp. 9S Rge. 19W Perforations _____

Permanent Datum Ground Level Elev. N.A. Elev.: K.B. N.A.

Log Measured From Kelly Bushing 5 Ft. Above Perm. Datum D.F. _____

Drilling Measured From Kelly Bushing G.L. N.A.

Date 7-23-86

Run No. One One

Type Log Gamma Ray C.C.L.

Depth—Driller 3528 3528

Depth—Logger 3524 3524

Bottom Logged Interval 3523 3519.5

Top Logged Interval 3050 3050

Type Fluid In Hole Water

Salinity, PPM CL _____

Density _____

Level _____

Max. Rec. Temp., Deg F. _____

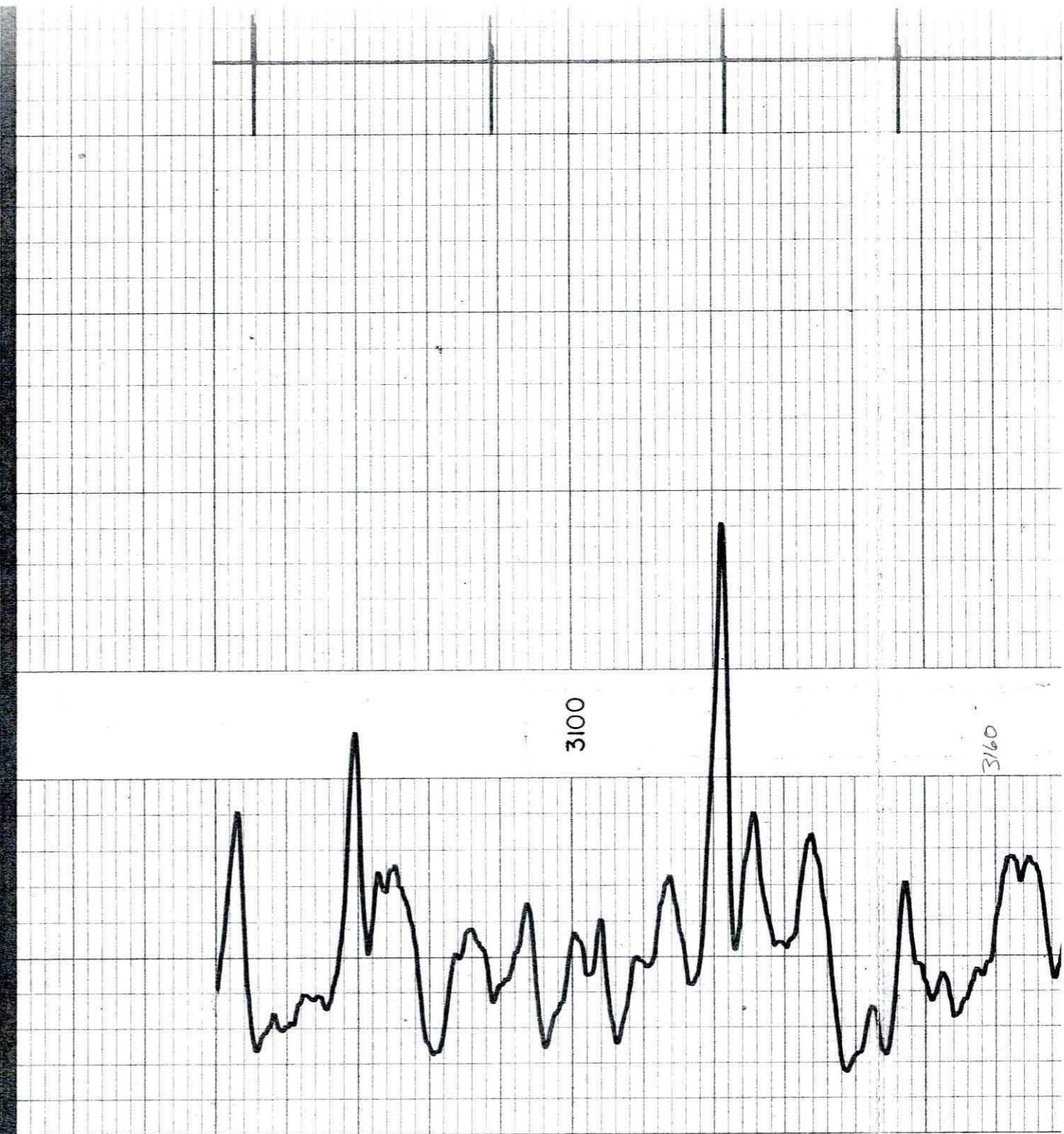
Operating Rig Time 1 Hr.

Equip No. & Location 65 Hays

Recorded By D. Gottschalk

Witnessed By _____

BORE-HOLE RECORD					CASING RECORD		
Run No.	Bit	From	To	Size	Wgt.	From	To
2nc	12 1/4	0	214	8 5/8	28	0	214
WD	7 7/8	214	3528	5 1/2	14	0	3522



3160

3180-

3200

3212+

3244+

Perfs
3253-57 10 Holes

Perfs
3273-77 10 Holes

3278

Perfs
3294-96 6 Holes

3300

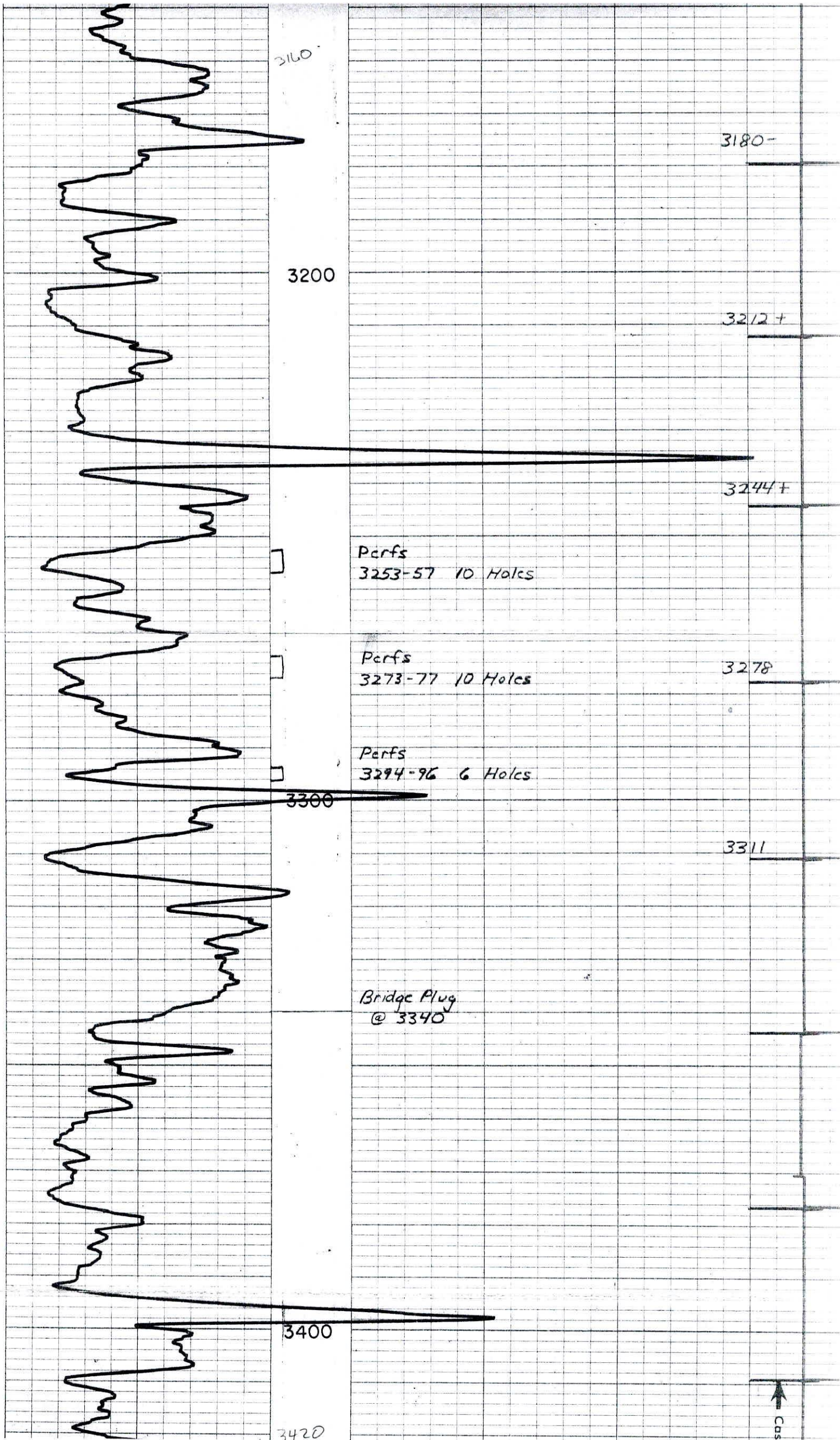
3311

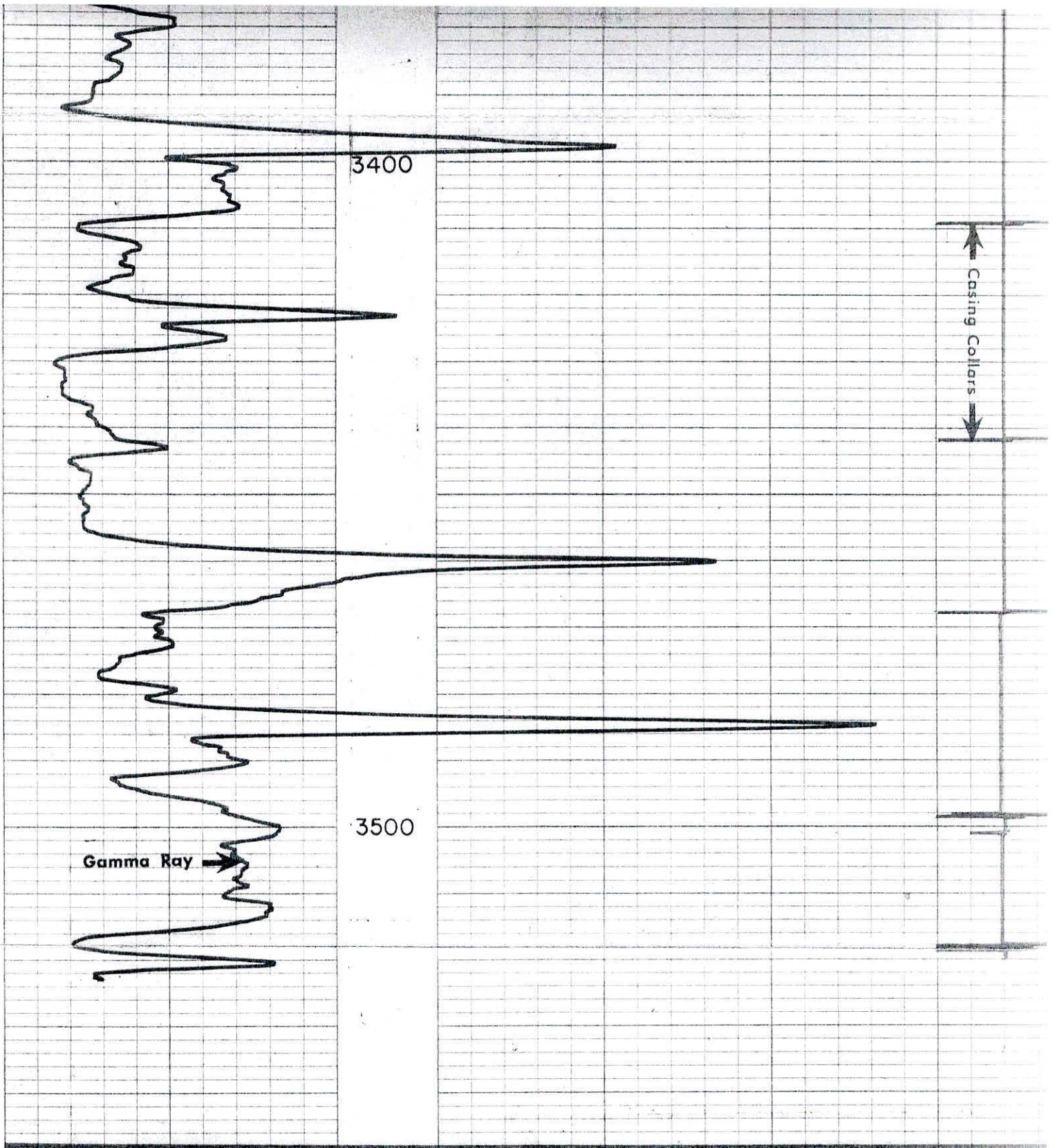
Bridge Plug
@ 3340

3400

3420

↑
Casi





COMPANY Kaiser-Francis Oil Co.
 WELL Cerrow #6
 LOCATION 23-95-19 W
 COUNTY Rooks
 DATE 7-23-86

Correlation Log

DRILLER T.D. 3528
 GREAT GUNS LOG T.D. 3524
 GREAT GUNS LOG F.R. 3523

L-K Wireline, Inc.

785-625-6877
 P.O. Box 1188
 Hays, KS 67601

Invoice

Date	Invoice #
7/13/2009	W13763

Bill To
Bowman Oil Company 805 Codell Road Codell, KS 67663

Terms	Due Date	Location/Sales Tax Jurisdiction	
15% Net 30	8/12/2009	Carrow #6, RO Co KS	
Quantity	Description	Rate	Amount
	Ticket #13763 Date: 7-2-09		
	Service Setup Charge	500.00	500.00T
37	Mileage	3.00	111.00T
	Jet Perforating Minimum Charge 1st 10 Holes	650.00	650.00
22	Additional Holes	25.00	550.00
	5 1/2" CIBP Set @ 3488'	1,075.00	1,075.00T
	Perfs: 3468-70 (8), 3476-78 (8), 3445-47 (8), 3450-52 (8)		
	Date: 7-7-09		
	Service Setup Charge	500.00	500.00T
37	Mileage	3.00	111.00T
	Jet Perforating Minimum Charge 1st 10 Holes	650.00	650.00
30	Additional Holes	25.00	750.00
	Perfs: 3429-32 (12), 3409-12 (12), 3342-44 (8), 3308-10 (8)		

15% Discount allowed if account is CURRENT and INV. is paid in full within 30 days of Invoice date.

Subtotal	\$4,897.00
Sales Tax (5.3%)	\$121.74
Total	\$5,018.74

THANK YOU!

 INTEREST WILL BE CHARGED 1 1/2%
 PER MONTH (18% PER ANNUM) ON
 INVOICES OVER 60 DAYS OLD.

734.55
4284.19
 8-24-09
 H 24508
 ✓ T#40,539.54

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

November 07, 2023

Donald A Bowman
Bowman Oil Company, a General Partnership
805 CODELL RD
CODELL, KS 67663-8500

Re: Plugging Application
API 15-163-01675-00-00
CERROW 6
NW/4 Sec.23-09S-19W
Rooks County, Kansas

Dear Donald A Bowman:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 4 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 4's phone number is (785) 261-6250. Failure to notify DISTRICT 4, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after May 05, 2024. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The May 05, 2024 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 4