

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

GRESSEL OIL

2781

Field Service, LLC

P.O. BOX 438
 Haysville, KS 67060
 (316) 524-1225 • FAX (316) 524-1027

Date 10-3-23

CHARGE TO: Te-Pe Oil & Gas
 ADDRESS _____
 R/A SOURCE NO. _____ CUSTOMER ORDER NO. _____
 LEASE AND WELL NO. Braden A-3 FIELD _____
 NEAREST TOWN _____ COUNTY Rice STATE KS
 SPOT LOCATION E/2-NW-SW-NW SEC. 1 TWP. 20S RANGE 6W
 ZERO 0.6 CASING SIZE 5 1/2" WEIGHT _____
 CUSTOMER'S T.D. _____ GRESSEL _____ FLUID LEVEL _____
 ENGINEER Lee Bretz OPERATOR _____

<u>cut 5 1/2" casing with 1# cast booster</u>	<u>1</u>	<u>2005</u>	<u>1200</u>	<u>00</u>
<u>" " " " " "</u>	<u>1</u>	<u>1294</u>	<u>700</u>	<u>00</u>
<u>" " " " " "</u>	<u>1</u>	<u>873</u>	<u>700</u>	<u>00</u>

<u>set 5 1/2" WF CIBP @ 3225</u>	<u>0</u>	<u>3225</u>	<u>3225</u>	<u>.22</u>	<u>709</u>	<u>50</u>

Service Charge	<u>1</u>	<u>1000</u>	<u>00</u>
<u>5 1/2" Weathered CIBP</u>	<u>1</u>	<u>850</u>	<u>00</u>
<u>Dump 2 sacks cement on plug</u>	<u>1</u>	<u>300</u>	<u>00</u>

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

<u>Lee 25%</u>	Sub Total	<u>5459</u>	<u>50</u>
	Tax	<u>4095</u>	<u>00</u>

Customer Signature _____ Date _____



TREATMENT REPORT

Acid Stage No.

Date 10/14/2023 District..... F. O. No.....
 Company TE-PE OIL
 Well Name & No. BRADEN AA-3
 Location..... Field.....
 County RICE COUNTY State KS

Casing: Size 5 1/2" Type & Wt..... Set at..... ft.
 Formation:..... Perf..... to.....
 Formation:..... Perf..... to.....
 Formation:..... Perf..... to.....

Liner: Size..... Type & Wt..... Top at..... ft. Bottom at..... ft.
 Cemented: Yes/No. Perforated from..... ft. to..... ft.
 Tubing: Size & Wt. 2 3/8" Swung at..... ft.
 Perforated from..... ft. to..... ft.

Open Hole Size..... T. I..... ft. P. B. to..... ft.

Type Treatment: Amt..... Type Fluid..... Sand Size..... Pounds of Sand.....

Bkdwn..... Bbl. /Gal.....
 Bbl. /Gal.....
 Bbl. /Gal.....
 Bbl. /Gal.....

Flush..... Bbl. /Gal.....

Treated from..... ft. to..... ft. No. ft.....
 from..... ft. to..... ft. No. ft.....
 from..... ft. to..... ft. No. ft.....

Actual Volume of Oil/Water to Load Hole:..... Bbl. /Gal.

Pump Trucks No. Used: Std #323 Sp..... Twin.....
 Auxiliary Equipment Bulk Cement #322
 Packer:..... Set at..... ft.
 Auxiliary Tools.....
 Plugging or Sealing Materials: Type 225 st Common Cement
100/225 gr. 3% C-C. (in)..... lb.

Company Representative

Treater *[Signature]*

TIME a.m. / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
8 :45				AOL, JSA, RIG UP + TIE ON TO TUBING, MIX CALCIUM TUBING @ 850'
9 :20			16 BBL	PUMP 16 BBL WATER TO CLEAR TUBING, + MAKE ROOM FOR CALCIUM
9 :26	100#		17 BBL	START 50% Common CEMENT 3% C.C. SLURRY, CAUGHT @ 4 BBL
:				3 BPM @ 100#, NO CIRCULATION, FLUSH 1 BBL, ISIP-VAC. WAIT
:				1 HOUR + TAG WITH TUBING + PULL TUBING TO 475'
11 :05	100#		19 BBL	START 50% Common CEMENT 3% C.C. SLURRY, CAUGHT @ 2 BBL
:				NO CIRCULATION, 4 BPM @ 100#, ISIP-VAC, PULL TUBING TO 2105'
11 :20	200#		10 BBL	BREAK CIRC W/ WATER 4 1/2 BPM @ 200#, 10 BBL TO BREAK
11 :33	100#		40 BBL	START COMMON CEMENT SLURRY 3 3/4 BPM @ 100# UNTIL GOOD CEMENT
:				TO SURFACE, ISIP -
12 :20				WASH UP, TEAR DOWN, LL STANDING FULL WHEN LEAVING
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PULL OUT 11:46 AM