## KOLAR Document ID: 1736433

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic    Water Supply Well  Other:  SWD Permit #:  SWD Permit #:	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by:(KCC District Agent's Name)
Depth to Top:    Bottom:    T.D.      Depth to Top:    Bottom:    T.D.      Depth to Top:    Bottom:    T.D.	Plugging Commenced:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	_ Name:				
Address 1:	Address 2:				
City:	State: Zip: +				
Phone: ( )					
Name of Party Responsible for Plugging Fees:					
State of County,	, SS.				
(Print Name)	Employee of Operator or Operator on above-described	l well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

## Submitted Electronically



Cust	tomer: S	Stewart	Produce	rs, Inc.	Well:	Mayfield Trust GD #1	Ticket:	EP10120		
	State:				County:	Butler - KS	Date:	8/21/2023		
	d Rep: F				S-T-R:	26-28S-4E	Service:	P&A		
riel	a nep: I	100 316	wall		5-1-K;	20-203-45	Services	FUA		
Dow	nhole In	formati	on		Calculated Slur	ry - Lead	Calcu	lated Slurry - Tail		
Hole	e Size:	5.5	i in		Blend:	60 / 40 /4 Poz	Blend:			
lole I	Depth:		ft		Weight:	ppg	Weight:	ppg		
	g Size:		in		Water / Sx:	gal / sx	Water / Sx:	gal / sx		
	Depth:		ft		Yield:	ft <sup>3</sup> / sx	Yield:	ft <sup>3</sup> / sx		
	Liner:	2 3/8			Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.		
	Depth:		ft		Depth:	ft	Depth:	ft		
	acker: Depth:		ft		Annular Volume: Excess:	0.0 bbls	Annular Volume: Excess:	0 bbls		
	ement:		bbls		Total Slurry:	0.0 bbls	Total Slurry:	0.0 bbls		
			STAGE	TOTAL	Total Sacks:	55 sx	Total Sacks:	0 sx		
ME	RATE	PSI	BBLs	BBLs	REMARKS		and the state of the state of			
0			-	-	On location - safety meeting	g with Phillips Well Service				
				-						
	-			-	Perfs: 1468-1502'					
				-		not compute there				
					Rig up to 2 3/8 tubing and s	spot cement plugs 1 sx cottonseed hulls = 260' plug				
						urface - good cement to surface, T	OH and top off			
				-						
				-						
)				-				6		
65					1					
							an sharan pinta			
5										
			<u>                                     </u>							
	+ +									
			++							
		CREV			UNIT		SUMMARY			
Cer	menter:	Kevir			1004	Average Rate	Average Pressure	Total Fluid		
Pump Operator: Alan M.		1201	0.0 bpm	- psi	- bbls					
	Bulk #1:	Steve	M.		1212					
E	Bulk #2:						en et angelet an en et al e			
)										
/										