KOLAR Document ID: 1736532

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D.	County: Well #: Uell #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed: Plugging Pl
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size	Setting Depth	Pulled Out		

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, SS.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

CEMENT	TING JOB LO	DG			3 Gaines Office	ERGY SERVIC 1288 FM 51 Allie, Texas 76240 1940-612-3336 136 gesi@gese	o		Form 185-2N.2
Type Job	Contraction of the local division of the loc	T ENERGY PA	ARTNERS		19-20-5	Well Nam	a. VERSE		CEMENTING JOB L
100 301	: PLUG	PTA				AFE	e: KERFOOT G	SU 2HI	
Size:		1/2	-		CASIN	G DATA	#:		
Casing D	4 enths	1/2	Grade	1	J-55	Weigh	t-		
Drill Pipe				ttom				10.5	
Tubing:		1000		eight				The second second	
Open Ho		Size: 0		eight		Grade	2: 0	TD (ft):	
Perforati	ons	From (ft):	0	. (ft)				io (ig.	0
					0: 0	Packe	r Depth(ft):	0	
	er Type:	No. 1		-	CEMEN	TDATA			-
Amt.		Sks Yield		T	63/	_			
LEAD:			-	-	ft ³ / _{sk}	_		Density (PPG)	
Amt.	-	Sks Yield			a3, 1			Excess	STORE OF
TAIL:			CLASS /	1 60	$ft^3/_{sk}$	and the second		Density (PPG)	
Amt.	245	Sks Yield	1.5	00/		_		Excess	An and a second s
WATE		the second	1.5	-	ft ³ / _{sk}	367		Density (PPG)	13.51
Lead:		gals/sk:		Tail		FRESH			
Pump Truck				1 dir.		gals/sk:		Total (bbls):	
Bulk Equipr	nent:		II. REALE	-		DP 11			
Disp. Fluid 1	Type: F	RESH		Amt.	(Bbls.)	229		(Pagespage)	
Mud Type:					10010.1	1	and Bur It	PPG):	8.33
COMPANY	REPRESEN	TATIVE:					Weight (P		
TIME	1			-	1		MENTER: JE	SSE PAXTON	
AM/PM	Casing	PRESSURE	the later is a second se		FLUID PUN	IPED DATA			
800	Casing	Tubin	B ANNU	LUS	TOTAL	RATE		REMARKS	
851		140					ON LOCATIO	N/ RIG UP	
903		140			7	3	PUMP 7BBL	H20 AHEAD	and the second
28		40	-		65	3	PUMP 2255)	(@1820'	
27	-2	290	_	-	1	1	DISPLACE 1B	BL	
32	-	0	-	-	0	0	BACKSIDE FU	JLL	
		-		-	4		TOP OFF W 20SX		
	and a second	-		-			WASH UP JO	B COMPLETE TH	ANK YOU!!
				-					
	-	-	4	_			1		
		the second second	-						
			-	_			1		
			_					and the second second	
			-						
				_					
				+		-			
				+					

6	Form 185-2N			Contraction of the local data			•		
www.q		*	es.com		3288 Gainesville, Office: 940	Texas 76240)-612-3336 qesi@qeserve.com			
BID #:	7884			AFE#/PO#:			GEN		
TYPE / PUR	POSE OF J	08:	PLUG/PTA						
USTOME			RGY PARTNERS			SERVICE POINT: Liberal, KS WELL NAME: KERFOOT GU			
DDRESS:						WELL NAME: KERFOOT GU	241		
TTY:				STATE:	ZIP:	COUNTY: FINNEY	STATE: 0		
ATE OF S	ALE:	11/7	/2023	Perfor	rations:	to	, other 0		
QTY. 75 150	CODE 1000 1010	YD 0	UNIT Mile Mile	PUMPING AND E	- Per Mile		UNIT PRICE \$5.58	AMOUNT \$ 418.50	
1	5622	0	Per Well	Mileage - Equipme Pumping Service (Charge -1	Mile	\$8.72	\$ 1,308.00 \$ 2,315.25	
					Su	btotal for Pumping & Equipn	nent Charges	\$ 4,041.75	
QTY.	CODE	YD	UNIT	MATERIALS	(1.0)		UNIT PRIC \$21.5	54 \$ 5,277.30	
245	5638	0	Per Sack Per Gal.	Cement - Lite - A	Cement - Lite - A (LB) C-41L Defoamer Liquid				5
2 300	5751 5862	0	Per Lbs	Cotton Seed Hulls	5		\$1.		0
50	5930	0	Per Lb.	Sugar					
_		-							7
	HOLIDE -		# WO	RKERS: 3		Subtotal for N	TOTAL >		43.56 85.31 88.53
MANHOURS: 9 # WOR WORKERS					DISCOUNT: 10% DISCOUNT \$ DISCOUNTED TOTAL \$				
ESSE PA	TON			-		DISCOUNT		t and within 60 a	days of
ANNY MC	LANE			1	_	As of 9/22/15 any invoice w the invoice date. After 60 d	ith a discount m avs the discount	t will be removed a	nd the
SE MART	INEZ	:				the invoice date. After or o			
MPS &	and a state of the second								
MPS &						COSTON			