

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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kittle 7a

4	soil	4	
10	clay	14	start 8/3/2023
6	shale	30	finish 8/4/2023
24	lime	44	
72	shale	116	set 20'7"
106	lime	222	ran 652' 2 7/8
168	shale	390	cemented to surface with 80 sxs
24	lime	414	
41	shale	455	
25	lime	480	
24	shale	504	
12	lime	516	
15	shale	531	
10	lime	541	
8	shale	579	
5	lime	554	
8	shale	562	
3	sandy shale	565	odor
39	bkn sand	604	good show
8	dk sand	612	show
49	shale	661	td

HAMMERSON CORPORATION

Invoice

PO BOX 189
Gas, KS 66742

Date	Invoice #
8/18/2023	23064

Bill To
R.J. ENERGY LLC 22082 NE NEOSHO RD GARNETT, KS 66032

P.O. No.	Terms	Project
	Due on receipt	

Quantity	Description	Rate	Amount
160	Well Mud Kittle 141 & 65 ^{7A} Ticket #23064	9.60	1,536.00T
1	Hour Rate	65.00	65.00T
1	Fuel Surcharge	35.00	35.00T
140	Well Mud Kittle Lease Ticket #23070	9.60	1,344.00T
1	Hour Rate	65.00	65.00T
1	Fuel Surcharge	35.00	35.00T
140	Well Mud Kittle Lease Ticket #23073	9.60	1,344.00T
1.25	Hour Rate	65.00	81.25T
1	Fuel Surcharge	35.00	35.00T
160	Well Mud Kittle 11A Ticket #23074	9.60	1,536.00T
1.75	Hour Rate	65.00	113.75T
1	Fuel Surcharge	35.00	35.00T
160	Well Mud Kittle 191 Ticket #23080	9.60	1,536.00T
1	Hour Rate	65.00	65.00T
1	Fuel Surcharge	35.00	35.00T
120	Well Mud Kittle 12A ^{2A} Ticket #23086	9.60	1,152.00T
1	Hour Rate	65.00	65.00T
1	Fuel Surcharge	35.00	35.00T
	SALES TAX	6.50%	592.35

Thank you for your business.	Total	\$9,705.35
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