

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
---	--	------------------------------------

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
----------------	-------	---------	------------	--



DRILL STEM TEST REPORT

Prepared For: **Prospect Oil & Gas Corp.**

PO Box 837
Russell, KS 67665

ATTN: Brad Hutchison

Popp # A-2

3-16S-14W Barton,KS

Start Date: 2023.07.01 @ 00:00:00

End Date:

Job Ticket #: 70813

DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2023.07.05 @ 12:27:52



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Prospect Oil & Gas Corp.

3-16S-14W Barton,KS

PO Box 837
Russell, KS 67665

Popp # A-2

Job Ticket: 70813

DST#: 1

ATTN: Brad Hutchison

Test Start: 2023.07.01 @ 00:00:00

Tool Information

Drill Pipe:	Length: 3159.00 ft	Diameter: 3.80 inches	Volume: 44.31 bbl	Tool Weight:	2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer:	45000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	48000.00 lb
			<u>Total Volume: 44.31 bbl</u>	Tool Chased	ft
Drill Pipe Above KB:	35.00 ft			String Weight: Initial	45000.00 lb
Depth to Top Packer:	3150.00 ft			Final	lb
Depth to Bottom Packer:	ft				
Interval between Packers:	40.00 ft				
Tool Length:	66.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3125.00	
shut In Tool	5.00			3130.00	
hydraulic tool	5.00			3135.00	
EM Tool	3.00			3138.00	
safety Joint	3.00			3141.00	
Packer	5.00			3146.00	26.00 Bottom Of Top Packer
Packer	4.00			3150.00	
Stubb	1.00			3151.00	
Recorder	0.00	6625	Inside	3151.00	
Recorder	0.00	8645	Outside	3151.00	
perforations	2.00			3153.00	
change Over Sub	1.00			3154.00	
drill Pipe	31.00			3185.00	
change Over Sub	1.00			3186.00	
Bullnose	4.00			3190.00	40.00 Bottom Packers & Anchor

Total Tool Length: 66.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Prospect Oil & Gas Corp.

3-16S-14W Barton,KS

PO Box 837
Russell, KS 67665

Popp # A-2

Job Ticket: 70813

DST#: 1

ATTN: Brad Hutchison

Test Start: 2023.07.01 @ 00:00:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.18 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl

Total Length: ft Total Volume: bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

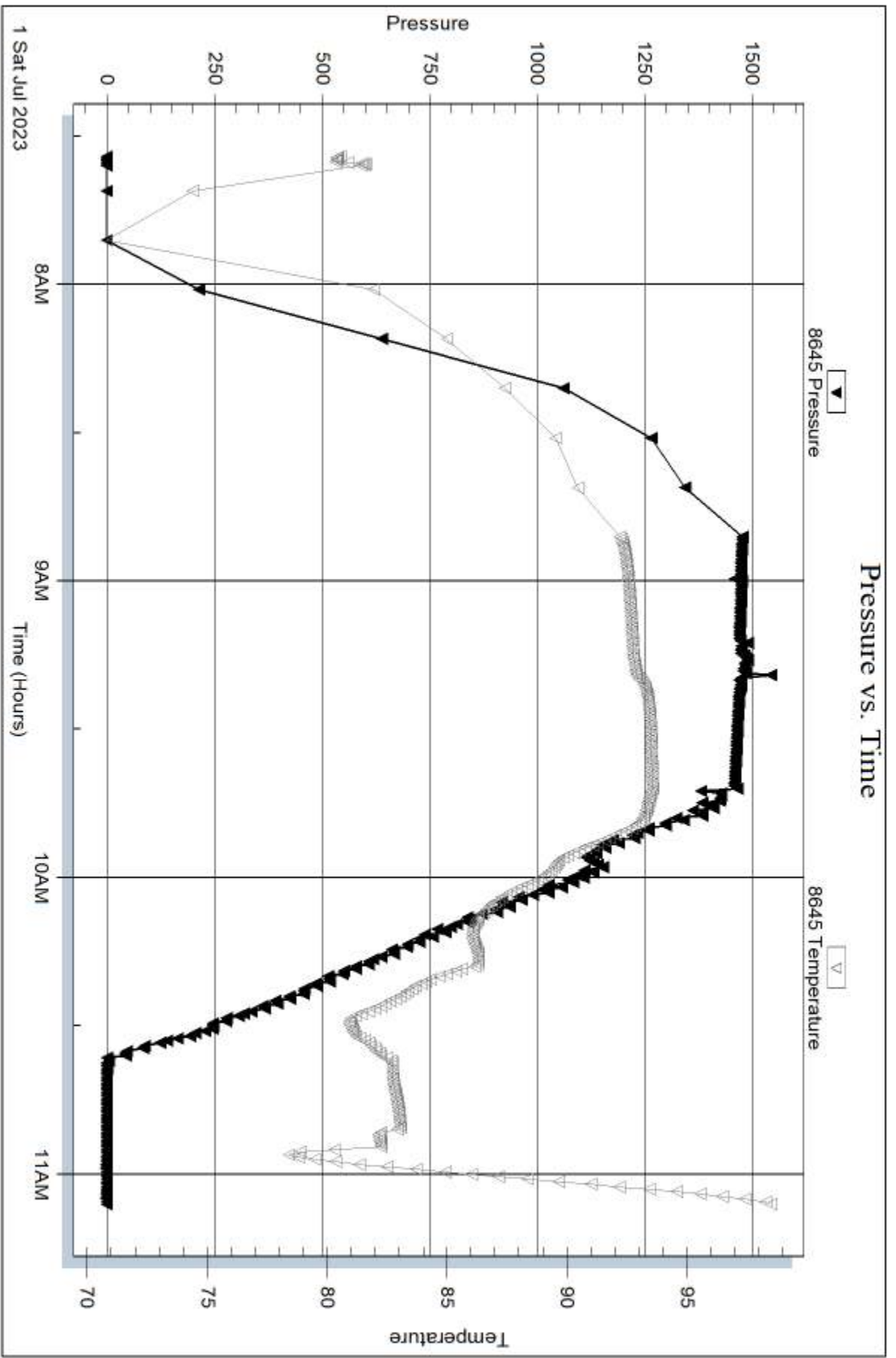
Recovery Comments: 1 1/2# LCM

Serial #: 8645

Outside Prospect Oil & Gas Corp.

Popp # A-2

DST Test Number: 1



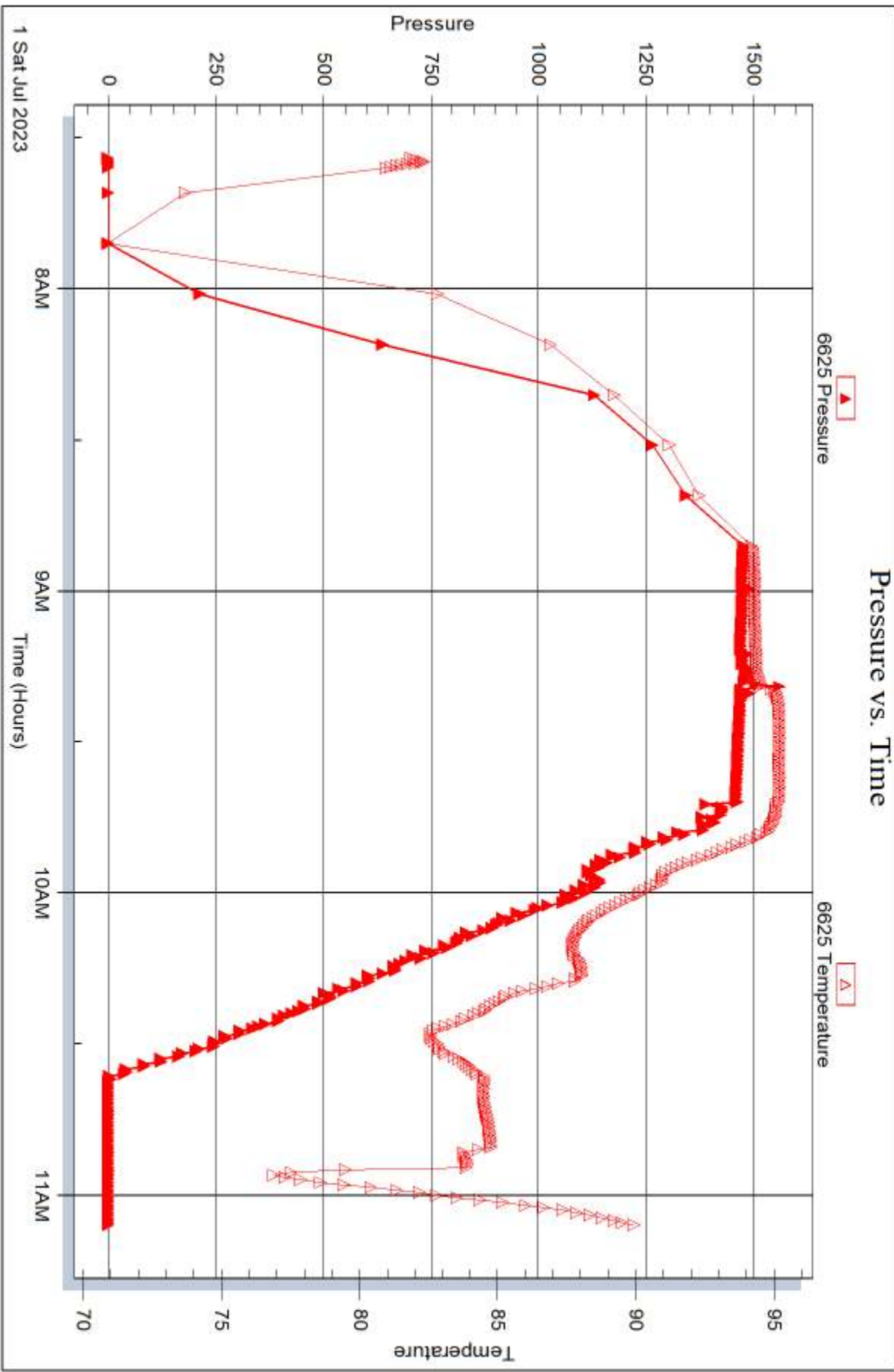
Serial #: 6625

Inside

Prospect Oil & Gas Corp.

Popp # A-2

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 70813

Printed: 2023.07.05 @ 12:27:52



DRILL STEM TEST REPORT

Prepared For: **Prospect Oil & Gas Corp.**

PO Box 837
Russell, KS 67665

ATTN: Brad Hutchison

Popp # A-2

3-16S-14W Barton,KS

Start Date: 2023.07.01 @ 20:07:00

End Date: 2023.07.02 @ 01:58:00

Job Ticket #: 70814 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2023.07.05 @ 12:25:40



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Prospect Oil & Gas Corp.

3-16S-14W Barton,KS

PO Box 837
Russell, KS 67665

Popp # A-2

Job Ticket: 70814

DST#: 2

ATTN: Brad Hutchison

Test Start: 2023.07.01 @ 20:07:00

GENERAL INFORMATION:

Formation: **LKC B-G**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:54:15

Time Test Ended: 01:58:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Dustin Day

Unit No: 70

Interval: 3150.00 ft (KB) To 3237.00 ft (KB) (TVD)

Reference Elevations: 1934.00 ft (KB)

Total Depth: 3237.00 ft (KB) (TVD)

1926.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition:

KB to GR/CF: 8.00 ft

Serial #: 8645 Outside

Press@RunDepth: 55.98 psig @ 3151.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2023.07.01

End Date:

2023.07.02

Last Calib.:

2023.07.02

Start Time: 20:07:05

End Time:

01:57:59

Time On Btm:

2023.07.01 @ 21:53:30

Time Off Btm:

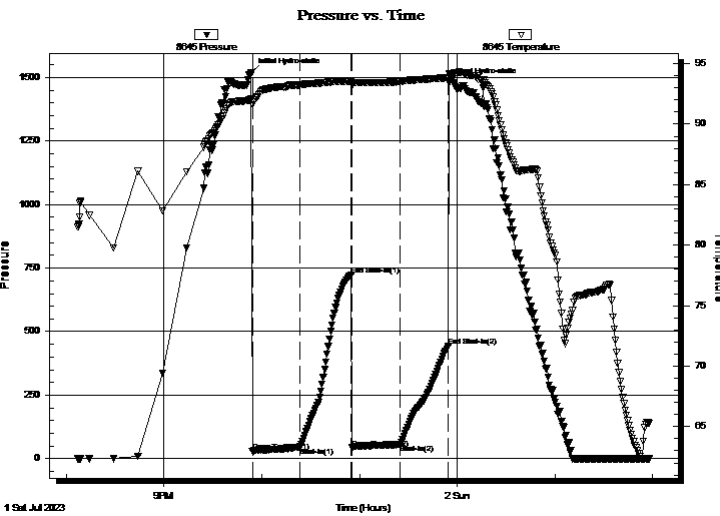
2023.07.01 @ 23:55:00

TEST COMMENT: IF-30- Built to 11.36" Slid 6' after tool opened

SI1-30- No return

FF-30- Built to 6.45"

SI2-30- No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1520.59	92.09	Initial Hydro-static
1	29.10	91.61	Open To Flow (1)
30	45.86	93.24	Shut-In(1)
62	722.06	93.55	End Shut-In(1)
62	42.04	93.23	Open To Flow (2)
92	55.98	93.52	Shut-In(2)
121	442.38	93.84	End Shut-In(2)
122	1479.15	94.14	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
93.00	VSOCM 2% oil 98% mud	1.30

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Prospect Oil & Gas Corp.

3-16S-14W Barton,KS

PO Box 837
Russell, KS 67665

Popp # A-2

Job Ticket: 70814

DST#: 2

ATTN: Brad Hutchison

Test Start: 2023.07.01 @ 20:07:00

Tool Information

Drill Pipe:	Length: 3159.00 ft	Diameter: 3.80 inches	Volume: 44.31 bbl	Tool Weight:	2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	60000.00 lb
			<u>Total Volume: 44.31 bbl</u>	Tool Chased	6.00 ft
Drill Pipe Above KB:	35.00 ft			String Weight: Initial	45000.00 lb
Depth to Top Packer:	3150.00 ft			Final	47000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	87.00 ft				
Tool Length:	113.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3125.00	
shut In Tool	5.00			3130.00	
hydraulic tool	5.00			3135.00	
EM Tool	3.00			3138.00	
safety Joint	3.00			3141.00	
Packer	5.00			3146.00	26.00 Bottom Of Top Packer
Packer	4.00			3150.00	
Stubb	1.00			3151.00	
Recorder	0.00	6625	Inside	3151.00	
Recorder	0.00	8645	Outside	3151.00	
perforations	17.00			3168.00	
change Over Sub	1.00			3169.00	
drill Pipe	63.00			3232.00	
change Over Sub	1.00			3233.00	
Bullnose	4.00			3237.00	87.00 Bottom Packers & Anchor

Total Tool Length: 113.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Prospect Oil & Gas Corp.

3-16S-14W Barton,KS

PO Box 837
Russell, KS 67665

Popp # A-2

Job Ticket: 70814

DST#: 2

ATTN: Brad Hutchison

Test Start: 2023.07.01 @ 20:07:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
93.00	VSOCM 2% oil 98% mud	1.305

Total Length: 93.00 ft Total Volume: 1.305 bbl

Num Fluid Samples: 0

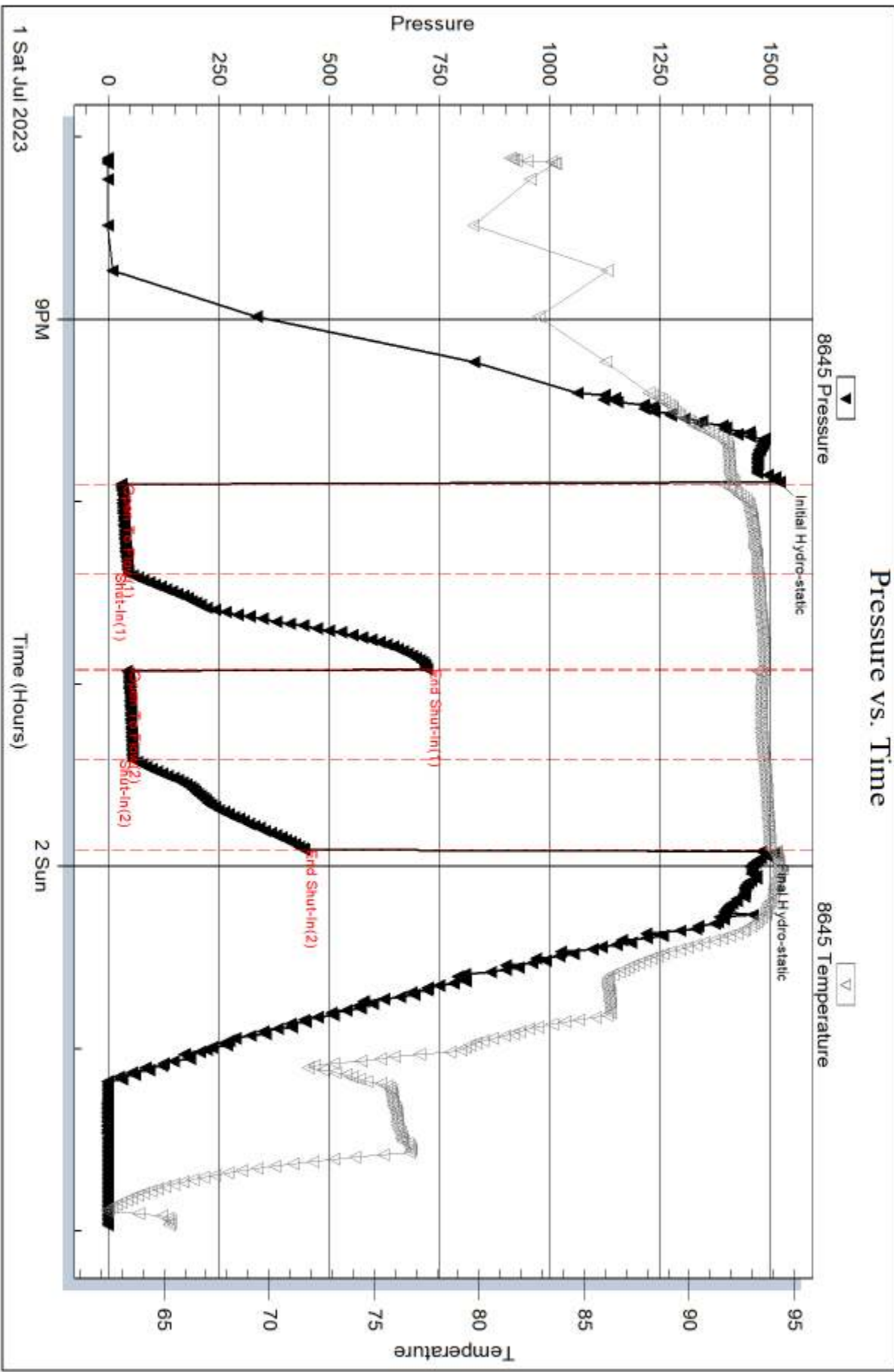
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 1 1/2# LCM



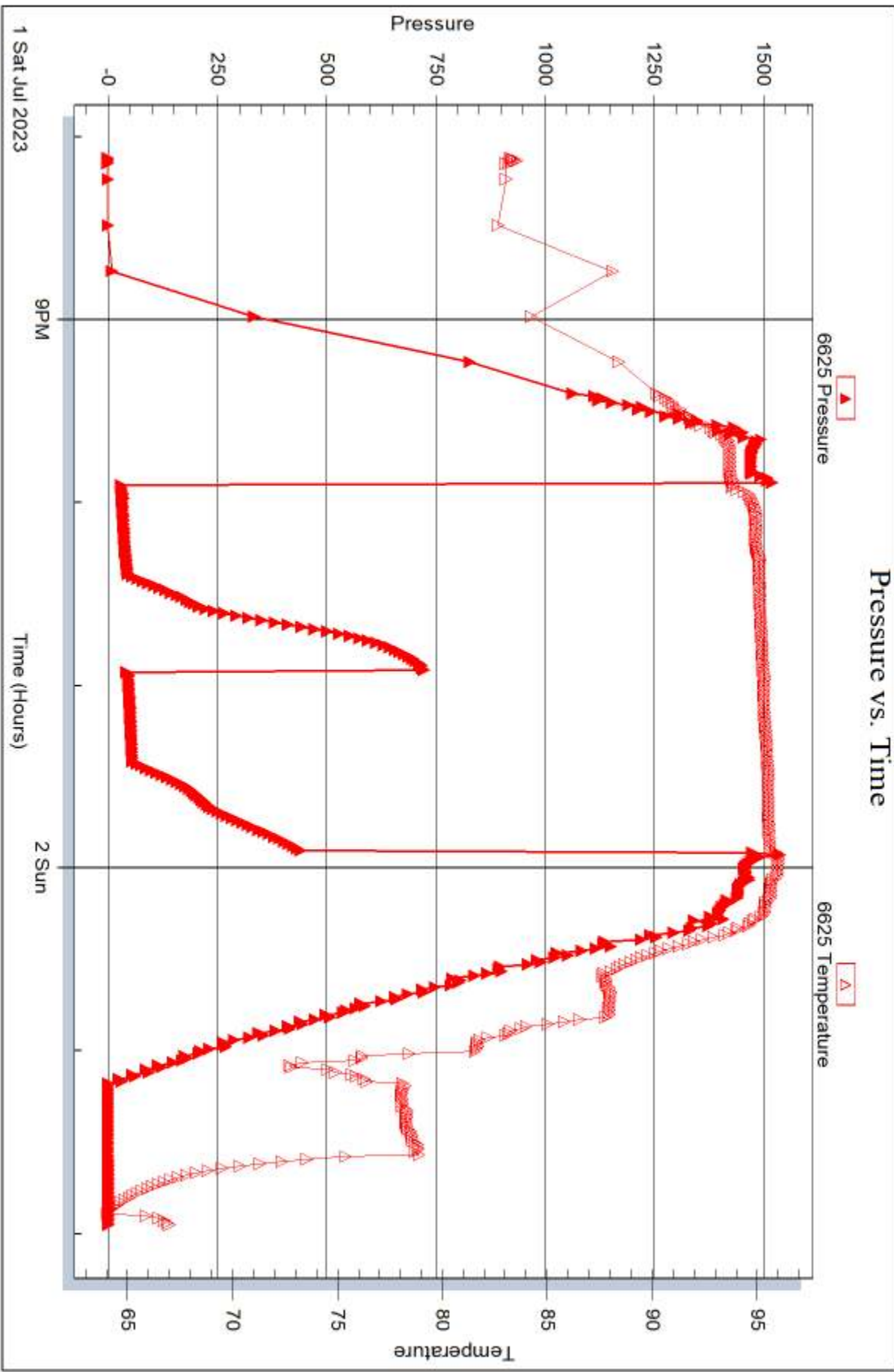
Serial #: 6625

Inside

Prospect Oil & Gas Corp.

Popp # A-2

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 70814

Printed: 2023.07.05 @ 12:25:41



DRILL STEM TEST REPORT

Prepared For: **Prospect Oil & Gas Corp.**

PO Box 837
Russell, KS 67665

ATTN: Brad Hutchison

Popp # A-2

3-16S-14W Barton,KS

Start Date: 2023.07.02 @ 12:23:00

End Date: 2023.07.02 @ 19:09:30

Job Ticket #: 70815 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2023.07.05 @ 12:25:09



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Prospect Oil & Gas Corp.

3-16S-14W Barton,KS

PO Box 837
Russell, KS 67665

Popp # A-2

Job Ticket: 70815

DST#: 3

ATTN: Brad Hutchison

Test Start: 2023.07.02 @ 12:23:00

GENERAL INFORMATION:

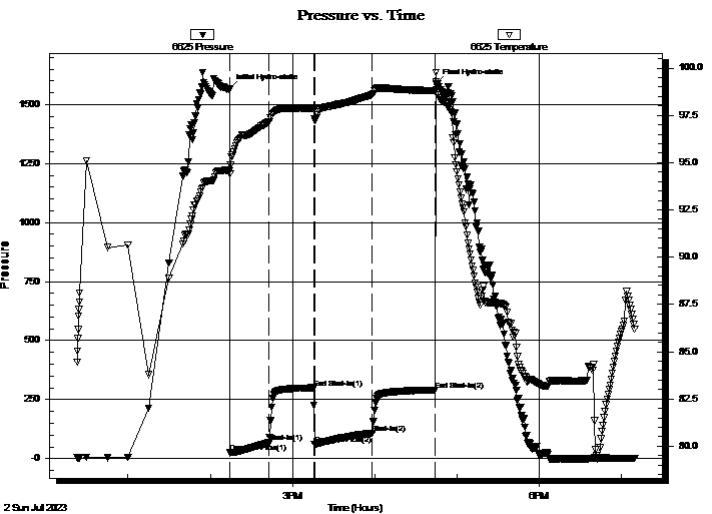
Formation: **LKC I-J**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 14:14:30
 Tester: Dustin Day
 Time Test Ended: 19:09:30
 Unit No: 70
 Interval: **3300.00 ft (KB) To 3350.00 ft (KB) (TVD)**
 Reference Elevations: 1934.00 ft (KB)
 Total Depth: 3350.00 ft (KB) (TVD) 1926.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: KB to GR/CF: 8.00 ft

Serial #: 6625

Inside

Press@RunDepth: 108.45 psig @ 3301.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2023.07.02 End Date: 2023.07.02 Last Calib.: 2023.07.02
 Start Time: 12:23:05 End Time: 19:09:29 Time On Btm: 2023.07.02 @ 14:14:15
 Time Off Btm: 2023.07.02 @ 16:44:30

TEST COMMENT: IF-30- BOB in 3 min, built to 272.8"
 SI1-30- WSB
 FF-45- BOB in 1 1/2 min, built to 161.12" GTS @ 30 min, opened choke to 1/8"
 SI2-45- Built to 1.48", died back to .44"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1565.93	94.59	Initial Hydro-static
1	25.40	94.43	Open To Flow (1)
29	67.15	97.17	Shut-In(1)
61	300.23	97.85	End Shut-In(1)
62	61.02	97.34	Open To Flow (2)
104	108.45	98.59	Shut-In(2)
150	290.67	98.80	End Shut-In(2)
151	1586.98	99.29	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
248.00	GO 20% gas 80% oil	3.48
30.00	GVSWOCM 52% gas 15% oil 3% w ater :0.42mud	
0.00	GTS	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	4.25	6.48
Last Gas Rate	0.13	5.10	6.78
Max. Gas Rate	0.13	5.10	6.78



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Prospect Oil & Gas Corp.

3-16S-14W Barton,KS

PO Box 837
Russell, KS 67665

Popp # A-2

Job Ticket: 70815

DST#: 3

ATTN: Brad Hutchison

Test Start: 2023.07.02 @ 12:23:00

Tool Information

Drill Pipe:	Length: 3285.00 ft	Diameter: 3.80 inches	Volume: 46.08 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 46.08 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial 47000.00 lb
Depth to Top Packer:	3300.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	50.00 ft			
Tool Length:	76.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3275.00	
shut In Tool	5.00			3280.00	
hydraulic tool	5.00			3285.00	
EM Tool	3.00			3288.00	
safety Joint	3.00			3291.00	
Packer	5.00			3296.00	26.00 Bottom Of Top Packer
Packer	4.00			3300.00	
Stubb	1.00			3301.00	
Recorder	0.00	6625	Inside	3301.00	
Recorder	0.00	8645	Outside	3301.00	
perforations	12.00			3313.00	
change Over Sub	1.00			3314.00	
drill Pipe	31.00			3345.00	
change Over Sub	1.00			3346.00	
Bullnose	4.00			3350.00	50.00 Bottom Packers & Anchor

Total Tool Length: 76.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Prospect Oil & Gas Corp.

3-16S-14W Barton,KS

PO Box 837
Russell, KS 67665

Popp # A-2

Job Ticket: 70815

DST#: 3

ATTN: Brad Hutchison

Test Start: 2023.07.02 @ 12:23:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

42 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.58 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 11000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
248.00	GO 20% gas 80% oil	3.479
30.00	GVSWOCM 52% gas 15% oil 3% water 30%	0.421
0.00	GTS	0.000

Total Length: 278.00 ft

Total Volume: 3.900 bbl

Num Fluid Samples: 0

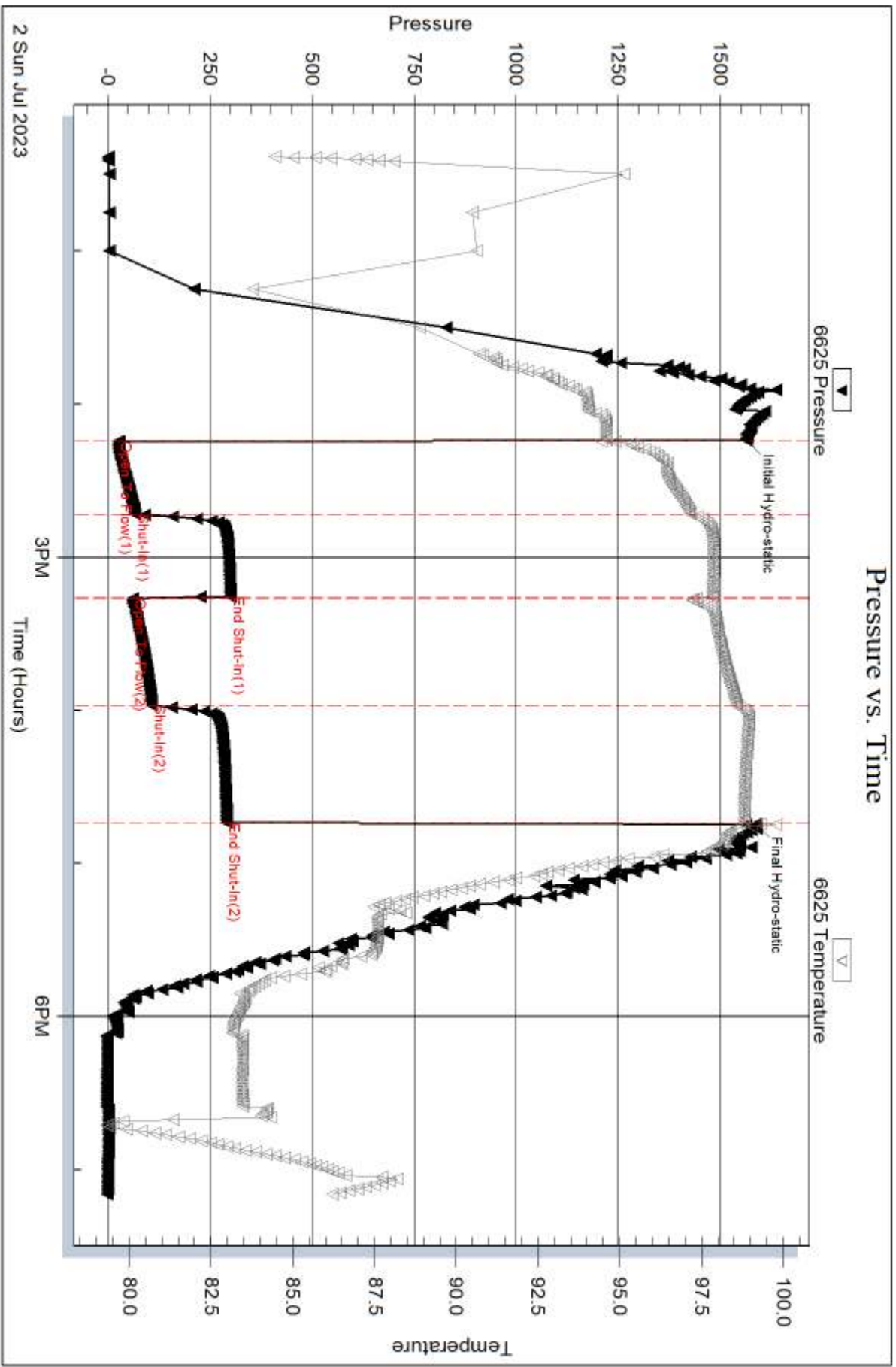
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 1# LCM

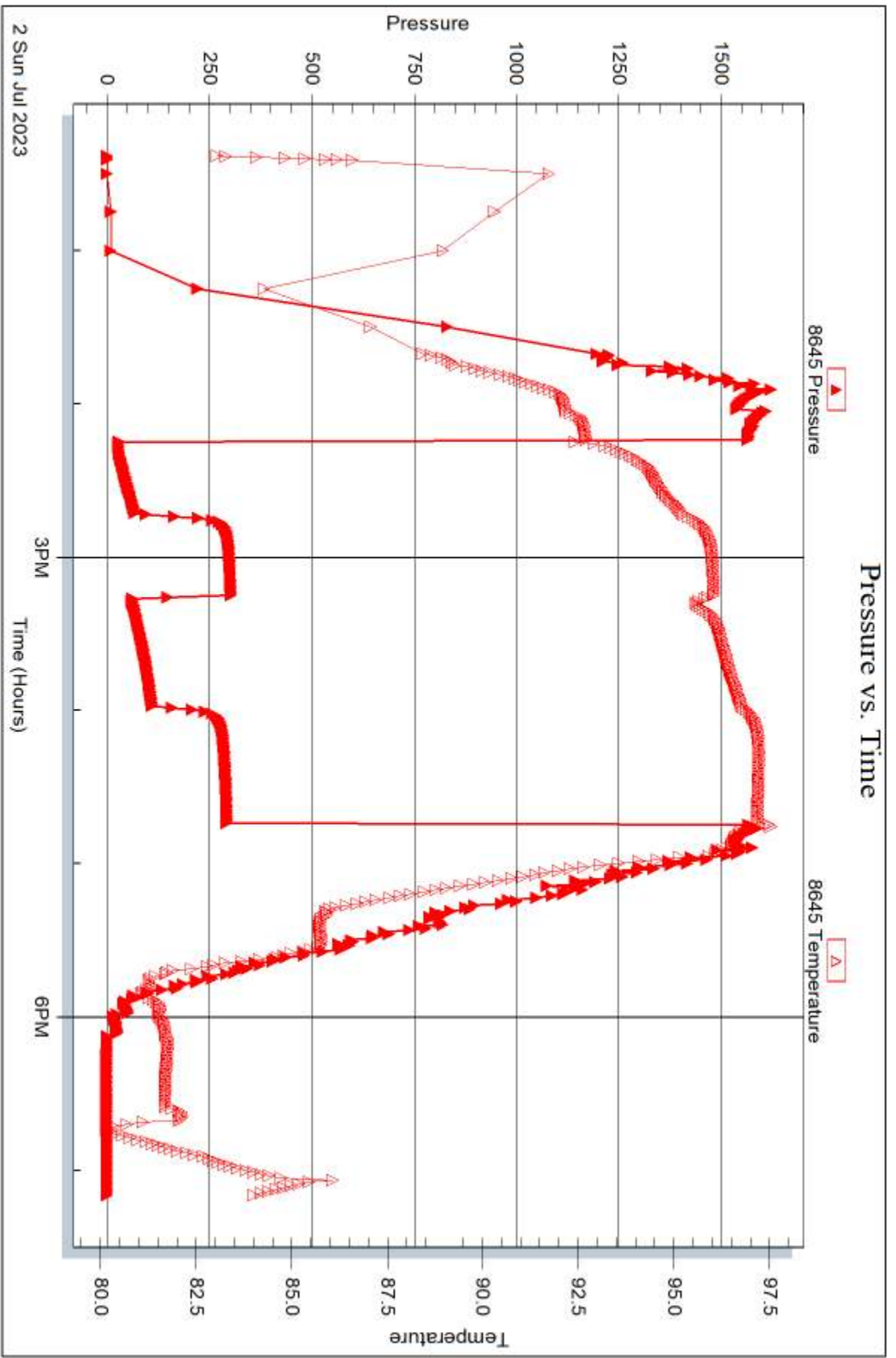


Serial #: 8645

Outside Prospect Oil & Gas Corp.

Popp # A-2

DST Test Number: 3





DRILL STEM TEST REPORT

Prepared For: **Prospect Oil & Gas Corp.**

PO Box 837
Russell, KS 67665

ATTN: Brad Hutchison

Popp # A-2

3-16S-14W Barton,KS

Start Date: 2023.07.03 @ 11:07:00

End Date: 2023.07.03 @ 15:38:00

Job Ticket #: 70816 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2023.07.05 @ 12:24:04



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prospect Oil & Gas Corp.

3-16S-14W Barton,KS

PO Box 837
Russell, KS 67665

Popp # A-2

Job Ticket: 70816

DST#: 4

ATTN: Brad Hutchison

Test Start: 2023.07.03 @ 11:07:00

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:38:45

Time Test Ended: 15:38:00

Test Type: Conventional Straddle (Reset)

Tester: Dustin Day

Unit No: 70

Interval: 3370.00 ft (KB) To 3390.00 ft (KB) (TVD)

Reference Elevations: 1934.00 ft (KB)

Total Depth: 3468.00 ft (KB) (TVD)

1926.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 8.00 ft

Serial #: 8645 Outside

Press@RunDepth: 20.58 psig @ 3371.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2023.07.03

End Date: 2023.07.03

Last Calib.: 2023.07.03

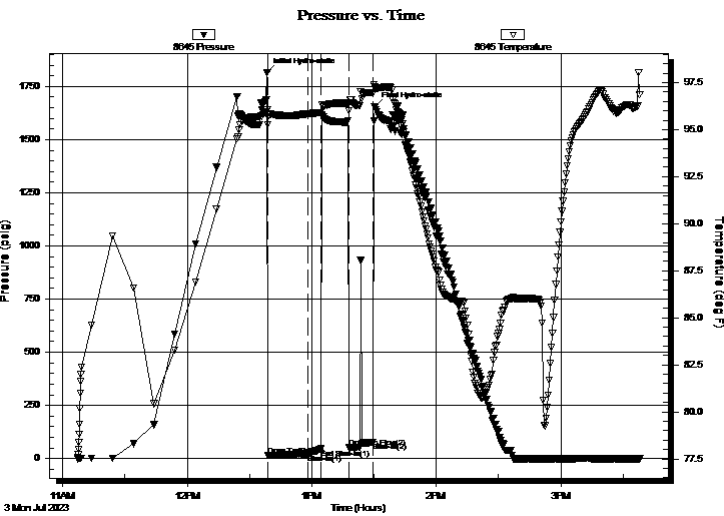
Start Time: 11:07:05

End Time: 15:37:59

Time On Btm: 2023.07.03 @ 12:38:30

Time Off Btm: 2023.07.03 @ 13:30:15

TEST COMMENT: IF-20- slid 3' before tool opened, built to 3/4"
SI1-20- no return
FF-10- Slid 3' bled off 8" blow , no blow in 5 min, slid another 3', pull tool



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1816.27	96.05	Initial Hydro-static
1	15.13	95.26	Open To Flow (1)
20	20.58	95.84	Shut-In(1)
26	45.01	95.90	End Shut-In(1)
40	51.04	96.00	Open To Flow (2)
51	75.16	96.95	Shut-In(2)
52	1653.82	97.29	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
115.00	WCM 10% w ater 90% mud	1.61

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Prospect Oil & Gas Corp.

3-16S-14W Barton,KS

PO Box 837
Russell, KS 67665

Popp # A-2

Job Ticket: 70816

DST#: 4

ATTN: Brad Hutchison

Test Start: 2023.07.03 @ 11:07:00

Tool Information

Drill Pipe:	Length: 3379.00 ft	Diameter: 3.80 inches	Volume: 47.40 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 47.40 bbl</u>	Tool Chased 9.00 ft
Drill Pipe Above KB:	35.00 ft			String Weight: Initial 47000.00 lb
Depth to Top Packer:	3370.00 ft			Final 47000.00 lb
Depth to Bottom Packer:	3388.00 ft			
Interval between Packers:	18.00 ft			
Tool Length:	125.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Change Over Sub	1.00			3345.00	
shut In Tool	5.00			3350.00	
hydraulic tool	5.00			3355.00	
EM Tool	3.00			3358.00	
Safety Joint	3.00			3361.00	
Packer	5.00			3366.00	26.00 Bottom Of Top Packer
Packer	4.00			3370.00	
Stubb	1.00			3371.00	
Recorder	0.00	6625	Inside	3371.00	
Recorder	0.00	8645	Outside	3371.00	
perforations	15.00			3386.00	
change Over Sub	1.00			3387.00	
Blank Off Sub	1.00			3388.00	
Packer	3.00			3391.00	18.00 Tool Interval
Packer	1.00			3392.00	
stubb	1.00			3393.00	
perforations	7.00			3400.00	
Change Over Sub	1.00			3401.00	
Recorder	0.00	6651	Below	3401.00	
Drill Pipe	63.00			3464.00	
change Over Sub	1.00			3465.00	
bullnose	4.00			3469.00	81.00 Bottom Packers & Anchor

Total Tool Length: 125.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Prospect Oil & Gas Corp.

3-16S-14W Barton,KS

PO Box 837
Russell, KS 67665

Popp # A-2

Job Ticket: 70816

DST#: 4

ATTN: Brad Hutchison

Test Start: 2023.07.03 @ 11:07:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

12000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 13.18 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 13500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
115.00	WCM 10% water 90% mud	1.613

Total Length: 115.00 ft

Total Volume: 1.613 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

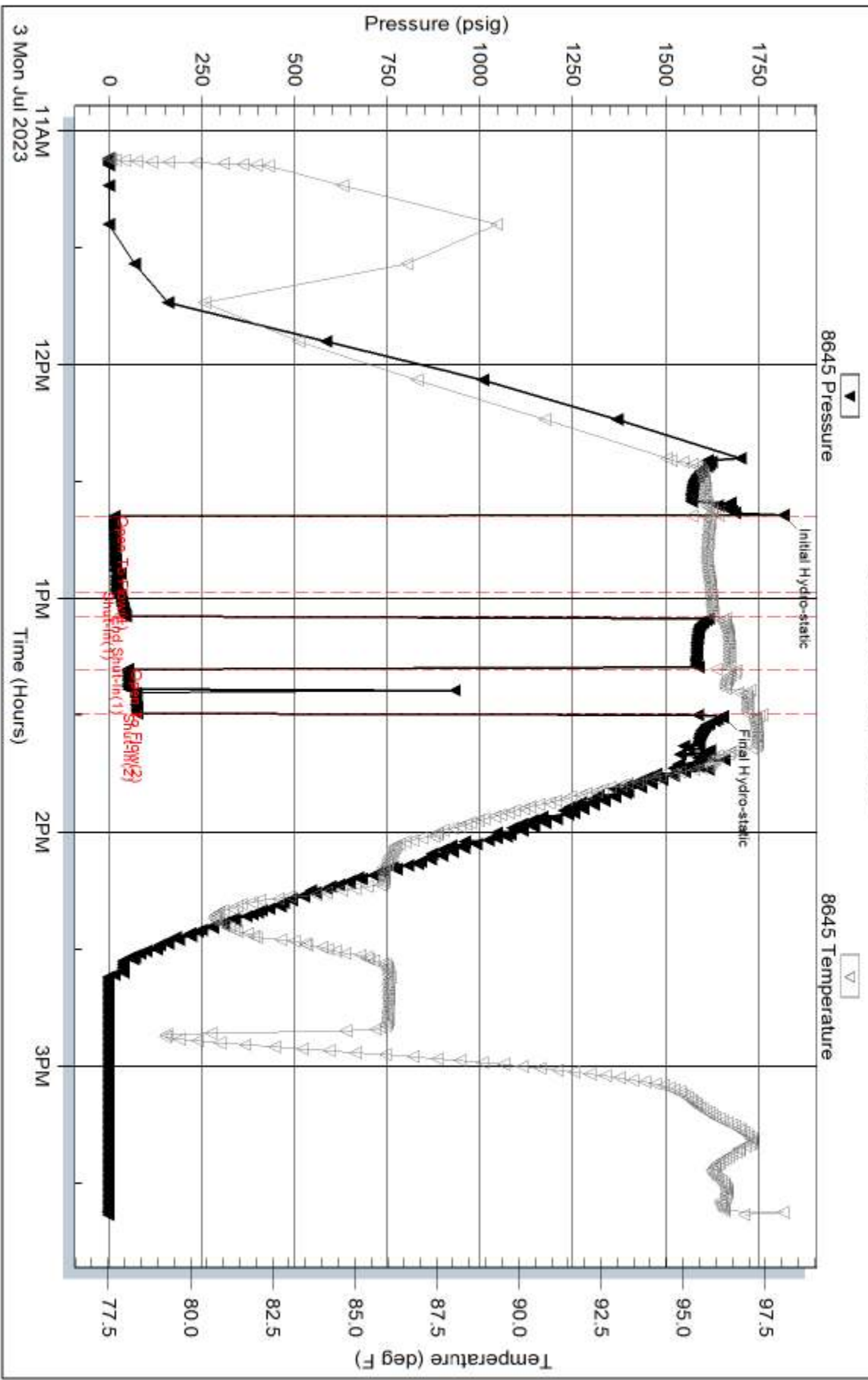
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 2# LCM

Pressure vs. Time



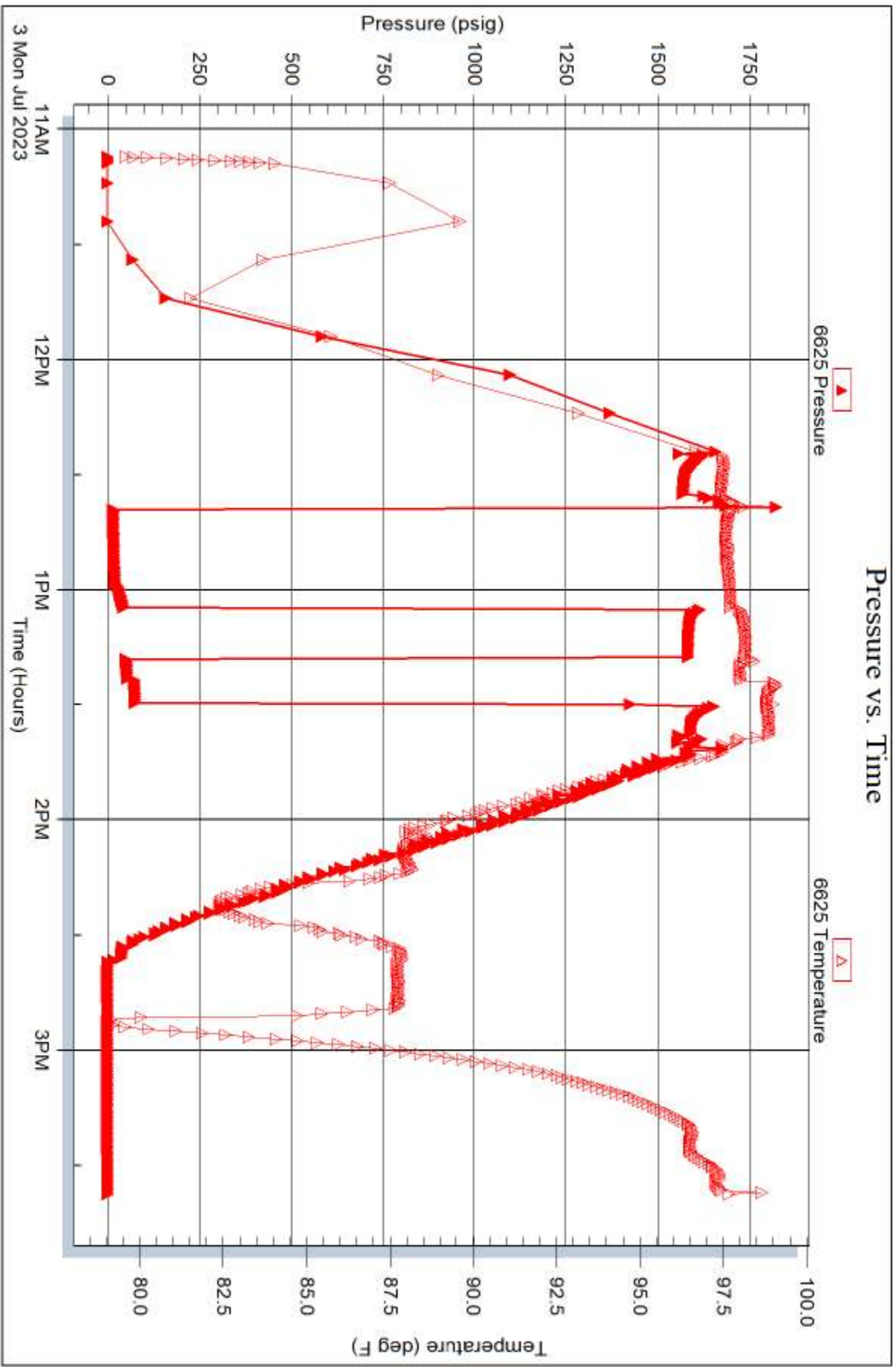
Serial #: 6625

Inside

Prospect Oil & Gas Corp.

Popp # A-2

DST Test Number: 4





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **70813**

Well Name & No. Popp #A-2 Test No. 1 Date 7/1/23
 Company Prospect Oil+Gas Corp Elevation 1934 KB 1926 GL
 Address PO Box 837 Russell, KS 67645
 Co. Rep / Geo Brad Hutchison Rig Discovery Rig#2
 Location: Sec. 3 Twp 16S Rge. 14W Co. Barton State KS

Interval Tested 3150-3190 Zone Tested LKC
 Anchor Length 40 Drill Pipe Run 3159 Mud Wt. 87
 Top Packer Depth 3145 Drill Collars Run Ø Vis 48
 Bottom Packer Depth 3150 Wt. Pipe Run Ø WL 9.2
 Total Depth 3190 Chlorides 6000 ppm System LCM 1 1/2#
 Blow Description _____

Rec	Feet of	%gas	%oil	%water	%mud
<u>20</u>	<u>Mud</u>				
_____	_____				
_____	_____				
_____	_____				
_____	_____				
_____	_____				
_____	_____				

Rec Total _____ BHT _____ Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm
 Initial Hydrostatic _____ Test 1350 Ruined Shale Packer _____
 Initial Flow _____ to _____ Jars _____ Ruined Packer _____
 Initial Shut-In _____ Circ Sub _____ Hotel _____
 Final Flow _____ to _____ Hourly Standby _____ EM Tool Successful _____
 Final Shut-In _____ Mileage 76 26mi 45.50 Accessibility _____
 Final Hydrostatic _____ Sampler 16mi 28 Gas Sample _____
 T- On Location 05:00 Straddle _____ Oversized Hole _____
 Initial Flow _____ T-Started 07:34 Shale Packer _____ Sub Total 0
 Initial Shut-In _____ T-Open 09:19 Extra Packer _____ Total 1423.50
 Final Flow _____ T-Pulled _____ Extra Recorder _____ Tool Loaded _____ @ _____
 Final Shut-In _____ T-Out 11:07 Day Standby _____ MP/DST Disc't _____

Comments 28' fill in the hole, opened tool, lost mud, chased 2' didn't gain anything, pull tool

Approved By _____ Our Representative Daddy

TriLOBITE Testing Inc. shall not be liable for damage of any kind of property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 70814

Well Name & No. Popp#A-2 Test No. 2 Date 7/1/23
 Company Prospect Oil & Gas Corp Elevation 1934 KB 1926 GL
 Address PO Box 837 Russell, KS 67165
 Co. Rep / Geo Brad Hutchison Rig Discovery Rig #2
 Location: Sec. 3 Twp 16S Rge. 14W Co. Barton State KS

Interval Tested 3150-3237 Zone Tested LKC B-G
 Anchor Length 87 Drill Pipe Run 3159 Mud Wt. 8.9
 Top Packer Depth 3145 Drill Collars Run 0 Vis 47
 Bottom Packer Depth 3150 Wt. Pipe Run 0 WL 8.8
 Total Depth 3237 Chlorides 6000 ppm System LCM 1 1/2#

Blow Description FF-Built to 11.36"
S14- No return
FF- Built to 16.45"
S12- No return

Rec	Feet of	%gas	%oil	%water	%mud
93	USACM		2		98

Rec Total 93' BHT 94 Gravity _____ API RW _____ @ _____ *F Chlorides _____ ppm
 Initial Hydrostatic 1521 Test 1800 Ruined Shale Packer _____
 Initial Flow 29 to 46 Jars _____ Ruined Packer _____
 Initial Shut-In 722 Circ Sub _____ Hotel _____
 Final Flow 42 to 56 Hourly Standby _____ EM Tool Successful _____
 Final Shut-In 442 Mileage 32 56 Accessibility _____
 Final Hydrostatic 1479 Sampler _____ Gas Sample _____
 T- On Location 19:30 Straddle _____ Oversized Hole _____
 Initial Flow 30 T-Started 20:07 Shale Packer _____ Sub Total 0
 Initial Shut-In 30 T-Open 21:54 Extra Packer _____ Total 1856
 Final Flow 30 T-Pulled 23:54 Extra Recorder _____ Tool Loaded _____ @ _____
 Final Shut-In 30 T-Out 01:58 Day Standby _____ MP/DST Disc't _____

Comments 10' fill. Slid 6' when tool opened. last 10' mud 3.5" blow from sliding

Approved By _____ Our Representative Dusty Dy

TriLOBITE Testing Inc. shall not be liable for damage of any kind of property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 70815

Well Name & No. Popp #A-2 Test No. 3 Date 7/2/23
 Company Prospect Oil & Gas Corp Elevation 1934 KB 1926 GL
 Address PO Box 837 Russell, KS 67665
 Co. Rep / Geo Brad Hutchison Rig Discovery Rig #2
 Location: Sec. 3 Twp 16S Rge. 14W Co. Barton State KS

Interval Tested 3300-3350 Zone Tested LKC I-J
 Anchor Length 50 Drill Pipe Run 3285 Mud Wt. 8.9
 Top Packer Depth 3295 Drill Collars Run 0 Vis 54
 Bottom Packer Depth 3300 Wt. Pipe Run 0 WL 10.6
 Total Depth 3350 Chlorides 11000 ppm System LCM 1#

Blow Description IF- BOB in 3 min, built to 272.80"
S12- WSB
FF- BOB in 1 1/2 min, built to 161.12" GTS 30 min in opened choke to 1/8"
S12- Built to 1.48" dia to .44"

Rec	Feet of	%gas	%oil	%water	%mud
248	GO	20	80		
30	6.75WOCM	52	15	3	30
	GTS				

Rec Total 278 BHT 99 Gravity 42 API RW @ °F Chlorides ppm
 Initial Hydrostatic 1566 Test 1800 Ruined Shale Packer
 Initial Flow 25 to 67 Jars Ruined Packer
 Initial Shut-In 300 Circ Sub Hotel
 Final Flow 61 to 108 Hourly Standby EM Tool Successful -350
 Final Shut-In 291 Mileage 32 56 Accessibility
 Final Hydrostatic 1587 Sampler Gas Sample
 T- On Location 11:45 Straddle Oversized Hole
 Initial Flow 30 T-Started 12:23 Shale Packer Sub Total -350
 Initial Shut-In 36 T-Open 14:14 Extra Packer Total 1506
 Final Flow 45 T-Pulled 16:44 Extra Recorder Tool Loaded @
 Final Shut-In 45 T-Out 19:10 Day Standby MP/DST Disc't

Comments _____

Approved By _____ Our Representative DWADg

Trilobite Testing Inc. shall not be liable for damage of any kind of property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 70816

Well Name & No. Popp #A-2 Test No. 4 Date 7/3/23
 Company Prospect Oil & Gas Corp Elevation 1934 KB 1926 GL
 Address PO Box 837 Russell, KS 67665
 Co. Rep / Geo Broad Hutchison Rig Discovery Rig #2
 Location: Sec. 3 Twp 16S Rge. 14W Co. Barton State KS

Interval Tested 3370-3390 Zone Tested Arbuckle
 Anchor Length 20 Drill Pipe Run 3379 Mud Wt. 9.2
 Top Packer Depth 3365 Drill Collars Run 0 Vis 50
 Bottom Packer Depth 3370 Wt. Pipe Run 0 WL 13.2
 Total Depth 3468 Chlorides 13,500 ppm System LCM 2#

Blow Description IF- Built to 3/4" slid 3'
SI4-NO return
FF- Slid 3' bled off 8" blow, no blow for 5 min. Slid another 3'

Rec	Feet of	%gas	%oil	%water	%mud
<u>115</u>	<u>WCM</u>			<u>10</u>	<u>70</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 115' BHT 97 Gravity _____ API RW .40 @ 93 °F Chlorides 12000 ppm
 Initial Hydrostatic 1816 Test 1350 Ruined Shale Packer _____
 Initial Flow 15 to 21 Jars _____ Ruined Packer _____
 Initial Shut-In 45 Circ Sub _____ Hotel _____
 Final Flow 51 to 75 Hourly Standby _____ EM Tool Successful _____
 Final Shut-In _____ Mileage 32 56 Accessibility _____
 Final Hydrostatic 1654 Sampler _____ Gas Sample _____
 T- On Location 10:26 Straddle 800 Oversized Hole _____
 Initial Flow 20 T-Started 11:07 Shale Packer _____ Sub Total 0
 Initial Shut-In 20 T-Open 12:39 Extra Packer _____ Total 2206
 Final Flow 10 T-Pulled 13:36 Extra Recorder _____ Tool Loaded _____ @ _____
 Final Shut-In _____ T-Out 15:37 Day Standby _____ MP/DST Disc't _____

Comments _____

Approved By _____ Our Representative Daddy

TriLOBITE Testing Inc. shall not be liable for damage of any kind of property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



QUALITY OILWELL CEMENTING, INC.
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net

Date: 6/28/2023
 Invoice # 3576

P.O.#:
 Due Date: 7/28/2023
 Division: Russell

Invoice

Contact:
 Prospect Oil & Gas Corp
Address/Job Location:

P.O. Box 837
 Russell Ks 67665

Reference:
 POPP A 2 SEC 3-16-14

Description of Work:
 SURFACE JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 869.52	No				
Common-Class A	160	\$ 3,212.20	Yes				
Calcium Chloride	7	\$ 382.03	Yes				
POZ Mix-Standard	40	\$ 272.88	Yes				
Bulk Truck Matl-Material Service Charge	211	\$ 205.64	No				
Premium Gel (Bentonite)	4	\$ 113.05	Yes				
Pump Truck Mileage-Job to Nearest Camp	15	\$ 65.78	No				
Bulk Truck Mileage-Job to Nearest Bulk Plant	15	\$ 51.17	No				

Invoice Terms:

Net 30

SubTotal: \$ 5,172.27
 Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (129.31)


SubTotal for Taxable Items: \$ 3,880.67
 SubTotal for Non-Taxable Items: \$ 1,162.30
 Total: \$ 5,042.96
 Tax: \$ 291.05

7.50% Barton County Sales Tax

Thank You For Your Business!

Amount Due: \$ 5,334.01
Applied Payments:
Balance Due: \$ 5,334.01

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
 ©2008-2013 Straker Investments, LLC. All rights reserved.

 **PAID**
 CKS374
 7/12/23
 \$5334.01

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3576

Date	6/28/23	Sec.	3	Twp.	16	Range	14	County	Barton	State	Kansas	On Location		Finish	345AM
------	---------	------	---	------	----	-------	----	--------	--------	-------	--------	-------------	--	--------	-------

Lease POPP Well No. A-2 Location Russell 900 County line 1W 3/4S E into

Contractor Discovery Drilling Owner To Quality Oilwell Cementing, Inc.

Type Job Surface You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Hole Size 12 1/4 T.D. 432 Charge Prospect Oil

Csg. 8 5/8 Depth 431.67 Street

Tbg. Size Depth City State

Tool Depth The above was done to satisfaction and supervision of owner agent or contractor.

Cement Left in Csg. 20' Shoe Joint 20' Cement Amount Ordered 200 90% 3% cc 2% gel

Meas Line Displace 26

EQUIPMENT

Pumptrk	16	No.	Cementer	Tim	Common	160
			Helper		Poz. Mix	40
Bulktrk	3	No.	Driver	Bryant	Gel.	4
			Driver		Calcium	7
Bulktrk	P.U.	No.	Driver	David		

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
<u>Run 8 5/8 and est circulation</u>	Sand
<u>Cemented with 200sts</u>	Handling <u>211</u>
	Mileage

FLOAT EQUIPMENT

<u>Cement Did Circulate</u>	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down

Pumptrk Charge Surface

Mileage 15

Signature [Signature] Thanks

Tax _____
Discount _____
Total Charge _____



QUALITY OILWELL CEMENTING, INC.
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net

Date: 7/4/2023
 Invoice # 3688
 P.O.#:
 Due Date: 8/3/2023
 Division: Russell

Invoice

Contact:
 Prospect Oil & Gas Corp
Address/Job Location:

P.O. Box 837
 Russell Ks 67665

Reference:
 POPP A 2 SEC 3-16-14

Description of Work:
 PROD STRING

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 869.52	No	Bulk Truck Mileage-Job to Nearest Bulk Plant	15	\$51.17	No
Common-Class A	190	\$ 3,814.49	Yes	5 1/2" Limit Clamps	1	\$38.50	Yes
Gilsonite	800	\$ 1,169.49	Yes				
Mud Clear	500	\$ 711.44	Yes				
5 1/2" Basket	2	\$ 545.76	Yes				
5 1/2" Turbolizer	5	\$ 350.85	Yes				
Auto Fill Float Shoe, 5 1/2"	1	\$ 327.46	Yes				
Latch Down Plug & Baffle, 5 1/2"	1	\$ 259.24	Yes				
Bulk Truck Matl-Material Service Charge	213	\$ 207.58	No				
Salt (Fine)	15	\$ 191.50	Yes				
Pump Truck Mileage-Job to Nearest Camp	15	\$ 65.78	No				

Invoice Terms:

Net 30

SubTotal: \$ 8,602.78

Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (215.07)

SubTotal for Taxable Items: \$ 7,223.51
 SubTotal for Non-Taxable Items: \$ 1,164.20

7.50% Barton County Sales Tax

Total: \$ 8,387.71
 Tax: \$ 541.76
Amount Due: \$ 8,929.47
Applied Payments:
Balance Due: \$ 8,929.47

Thank You For Your Business!

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
 ©2008-2013 Straker Investments, LLC. All rights reserved.

PAID
 CH 2813
 8/4/23
 \$8,929.47



QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3688

Date	7-4-23	Sec.	3	Twp.	16	Range	14	County	Barton	State	KS	On Location	2:15 AM	
Lease	Popp							Well No.	A2					
Contractor	Discovery 2							Owner	1W, 1/8 N, E/5					
Type Job	Longstring							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Hole Size	7 7/8"							T.D.	3480'					
Csg.	5 1/2" 14#							Depth	3467.83'					
Tbg. Size								Street						
Tool								City	State					
Cement Left in Csg.	11.38'							Shoe Joint	11.38'					
Meas Line								Displace	84 BBS 500 gal mud Clear					
EQUIPMENT														
Pumptrk	16 No.		Cementer		David		Common 190							
Bulktrk	14 No.		Driver		Ross		Poz. Mix							
Bulktrk	P.M.		Driver		Rick		Gel.							
JOB SERVICES & REMARKS														
Remarks:								Hulls						
Rat Hole	30 5x							Salt 15						
Mouse Hole	15 5x							Flowseal						
Centralizers	1, 4, 6, 8, 10'							Kol-Seal 800#						
Baskets	to float shoe #2, #62							Mud CLR 48 500 gal						
D/V or Port Collar	pipe on bottom break							CFL-117 or CD110 CAF-88						
Circulation Pump	500 gal mud clear							Sand						
Plug	Rat + mousehole. Cement 5 1/2" w/ 145 5x. Shut down wash pump + lines Displaced plug w/ 84 BBS #26. Released + held.							Handling 2/3						
Lift Pressure	700 #							Mileage						
Land plug	1500 #							FLOAT EQUIPMENT						
								Guide Shoe						
								Centralizer 5						
								Baskets 2						
								AFU Inserts						
								Float Shoe 1						
								Latch Down 1-4" limit clamp						
								Pumptrk Charge Prod String						
								Mileage 15						
<div style="display: flex; justify-content: space-between;"> <div style="width: 40%;"> <p>X Signature </p> </div> <div style="width: 30%; text-align: center;"> <p>Thanks </p> </div> <div style="width: 20%; text-align: right;"> <p>Tax</p> <p>Discount</p> <p>Total Charge</p> </div> </div>														