

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

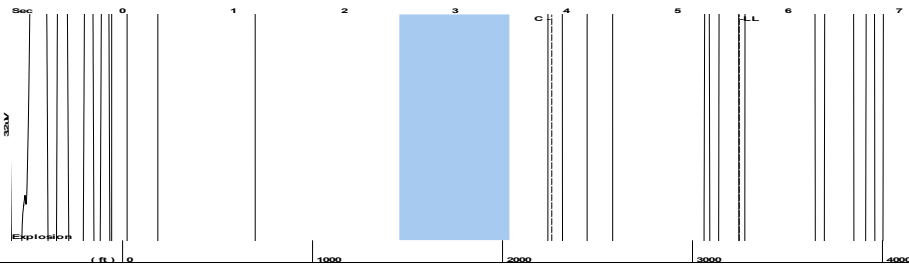
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

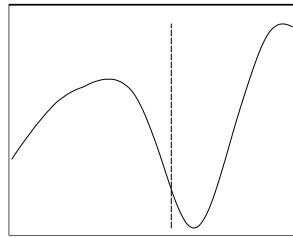
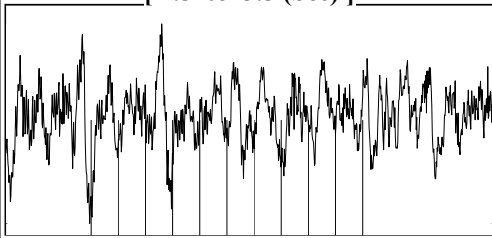
Map of Kansas with 4 numbered districts. Table with 2 columns: Office Address, Phone Number. Rows 1-4.

Group: MyWells Well: CRIST-1-28 (acquired on: 11/08/23 11:03:47)



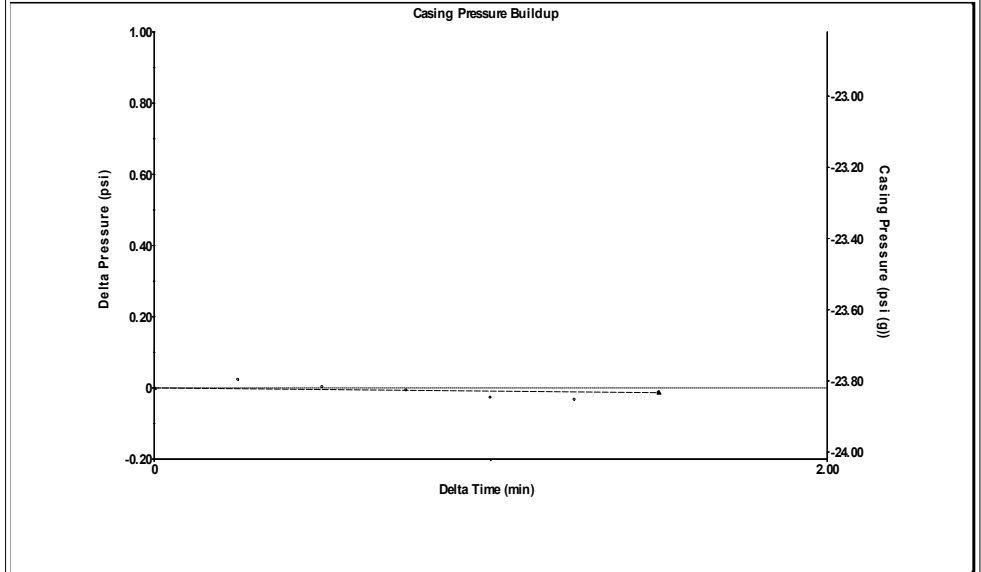
Filter Type High Pass Automatic Collar Count Yes Time 5.557 sec
 Manual Acoustic Velocity 1136.2 ft/s Manual JTS/sec 17.9211 Joints 102.39 Jts
 Depth 3245.77 ft

[2.5 to 3.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: CRIST-1-28 (acquired on: 11/08/23 11:03:47)

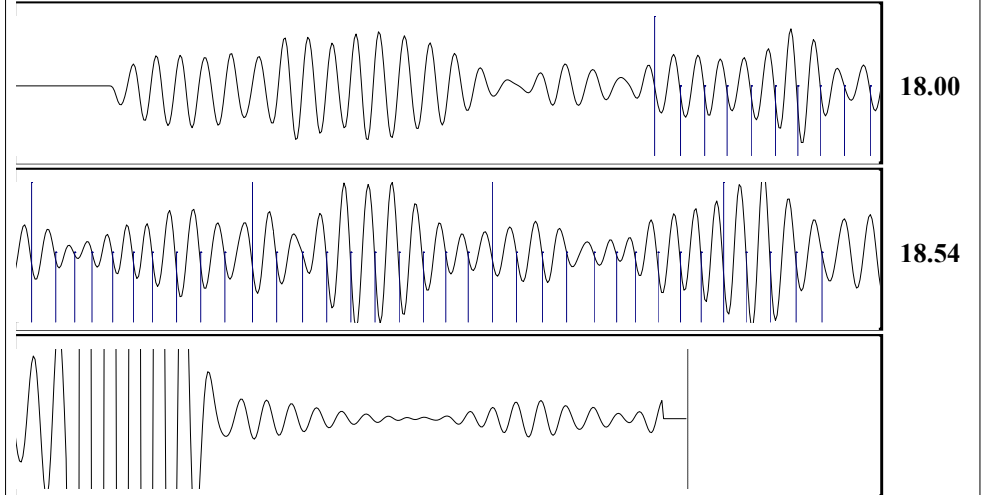


Change in Pressure -0.01 psi PT13682
 Change in Time 1.50 min Range 0 - ? psi

Group: MyWells Well: CRIST-1-28 (acquired on: 11/08/23 11:03:47)

Production	Potential	Casing Pressure	Producing
Current		-14.7 psi (g)	
Oil - *-	- *- BBL/D	Casing Pressure Buildup	Annular Gas Flow
Water - *-	- *- BBL/D	-0.014 psi	- *- Mscf/D
Gas - *-	- *- Mscf/D	1.50 min	% Liquid
		Gas/Liquid Interface Pressure	100 %
		- *- psi (g)	
IPR Method	Vogel	Liquid Level Depth	Pump Intake
PBHP/SBHP	- *-	3245.77 ft	- *- psi (g)
Production Efficiency	0.0	Pump Intake Depth	Producing BHP
		- *- ft	- *- psi (g)
Oil 40 deg.API		Formation Depth	Static BHP
Water 1.05 Sp.Gr.H2O		5000.00 ft	- *- psi (g)
Gas 0.70 Sp.Gr.AIR			
Acoustic Velocity 1168.17 ft/s			
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	- *- ft		
Equivalent Gas Free Liquid HT (TVD)	- *- ft		
Acoustic Test			

Group: MyWells Well: CRIST-1-28 (acquired on: 11/08/23 11:03:47)



Acoustic Velocity 1168.17 ft/s Joints counted 44
 Joints Per Second 18.4255 jts/sec Joints to liquid level 102.39
 Depth to liquid level 3245.77 ft Filter Width 15.9211 19.9211
 Automatic Collar Count Yes Time to 1st Collar 1.48 3.868

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

11/13/2023

Octavio Morales
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-055-22483-00-00
CRIST 1-28
SW/4 Sec.28-21S-34W
Finney County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/13/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/13/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"