KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

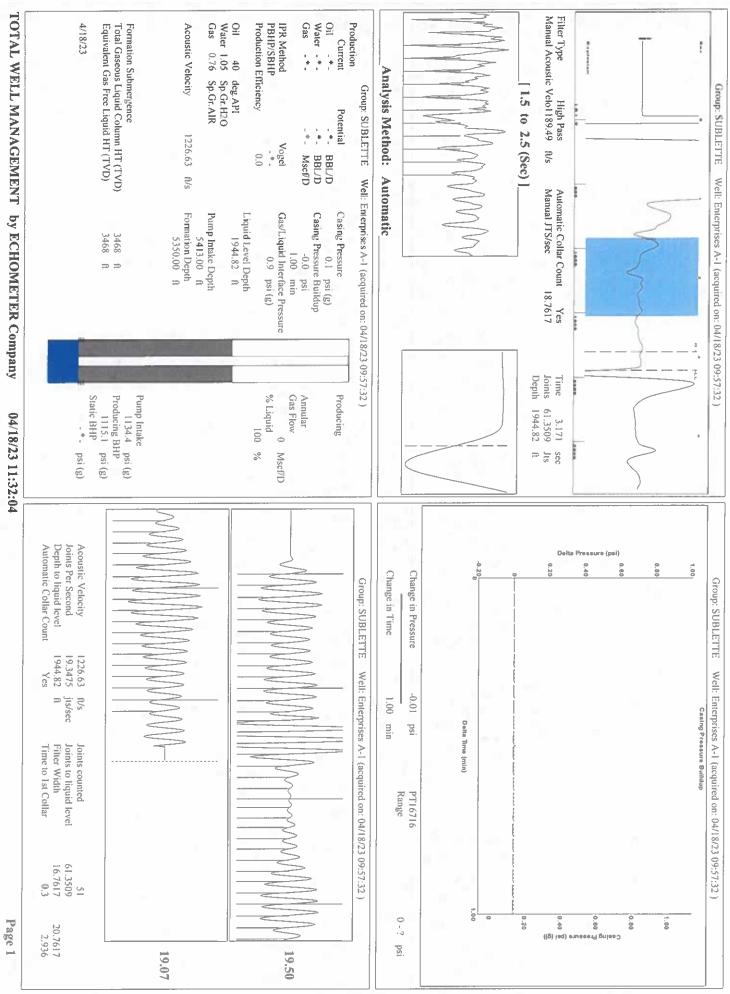
| OPERATOR: License# | | | | API No. 15 | | | | | | |
|-----------------------------|-----------------|-------------------|-----------------|---------------------------|------------------------|-----------------------------|--------------|----------|-----------|-------|
| Name: | | | | Spot Description: | | | | | | |
| Address 1: | | | | ·· | Se | ec Twp | S. R. | | _ 🗌 E | W |
| Address 2: | | | | | | fe | | | | |
| City: | State: | Zip: | + | GPS Location: Lat:, Long: | | | | | | |
| Contact Person: | | | | | (6 | .g. xx.xxxxx) AD83 WGS84 | , Long: | (e.gxxx. | .xxxxx) | |
| Phone:() | | | | | | Elevation: | | | GL | Пкв |
| Contact Person Email: | | | | - | | | | | | |
| Field Contact Person: | | | | Well Type: (c | heck one) 🗌 (| Oil 🗌 Gas 🗌 OC | G 🗌 wsw 🗌 d | Other: | | |
| Field Contact Person Phon | | | | | | [| | #: | | |
| | () | | | | | | | | | |
| | | | | Spud Date: _ | | Da | ite Shut-In: | | | |
| | Conductor | Surface | Pro | duction | Intermedia | ate | Liner | | Tubing | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Su | rface: | F | low Determined? | | | | Dat | te: | | |
| Casing Squeeze(s): | | | | | | | | | | |
| Do you have a valid Oil & O | as Lease? 🗌 Yes | No | | | | | | | | |
| Depth and Type: 🗌 Junk | in Hole at | Tools in Hole at | Ca | sing Leaks: | Yes 🗌 No | Depth of casing | leak(s): | | | |
| | | | | | | | | | | |
| Type Completion: ALT | | | | | | | depth) | | Sack of C | ,emem |
| Packer Type: | Size: _ | | Inch | Set at: | | Feet | | | | |
| T (I D) | Plug B | ack Depth: | | Plug Back Method | d: | | | | | |
| Iotal Depth: | | | | | | | | | | |
| Geological Date: | | | | | Completion Information | | | | | |
| Geological Date: | Formatio | n Top Formation B | ase | | Com | pletion Information | on | | | |
| | | | | ration Interval | | pletion Informatio | | t | to | _Feet |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 De | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |



Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner Laura Kelly, Governor

11/13/2023

Katherine McClurkan Merit Energy Company, LLC 13727 Noel Road, Suite 1200 Dallas, TX 75240

Re: Temporary Abandonment API 15-081-21746-00-01 Enterprises A 1 NE/4 Sec.21-30S-32W Haskell County, Kansas

Dear Katherine McClurkan:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 12/13/2023.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Michael Maier KCC DISTRICT 1