

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

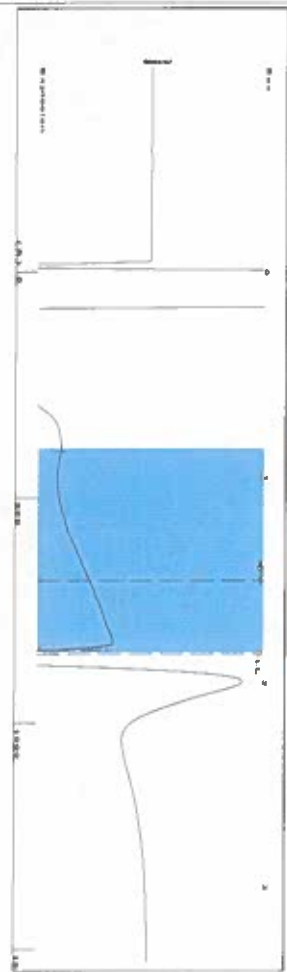
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

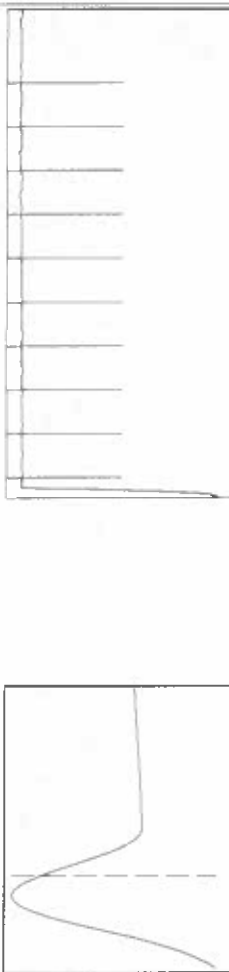
Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: SUBLETTE Well: Diaden Farms 3-K (acquired on: 04/18/23 09:27:21)



Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Velocity 6.238 ft/s Manual JTS/sec 11.0988
 Time 1.865 sec
 Joints 20.2717 Jts
 Depth 845.88 ft



Analysis Method: Automatic

Group: SUBLETTE Well: Diaden Farms 3-K (acquired on: 04/18/23 09:27:21)

Production	Current	Potential	Casing Pressure	Producing
Oil	-*-	-*-	0.8 psi (g)	Annular Gas Flow
Water	-*-	-*-	-0.0 psi	% Liquid
Gas	-*-	-*-	1.00 min	100 %
IPR Method		Vogel	Gas/Liquid Interface Pressure	
PBHP/SBHP		-*-	1.3 psi (g)	
Production Efficiency		0.0	Liquid Level Depth	
Oil	40 deg API		845.88 ft	
Water	1.05 Sp.Gr.H2O		Pump Intake Depth	
Gas	1.05 Sp.Gr.AIR		Formation Depth	
Acoustic Velocity	907.109 ft/s		4740.00 ft	
Formation Submergence				Pump Intake
Total Gaseous Liquid Column HT (TVD)				-*- psi (g)
Equivalent Gas Free Liquid HT (TVD)				Producing BHP
				1771.8 psi (g)
				Static BHP
				-*- psi (g)

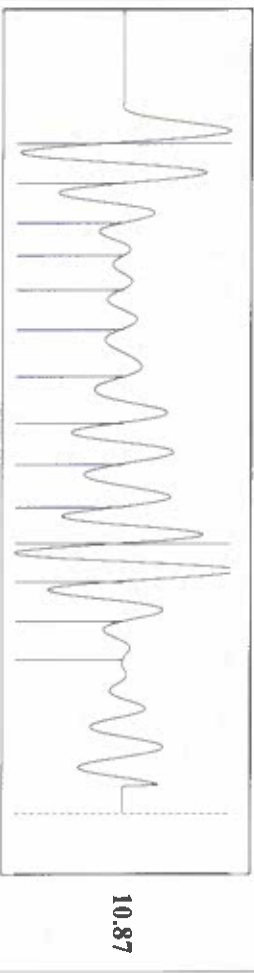
Group: SUBLETTE Well: Diaden Farms 3-K (acquired on: 04/18/23 09:27:21)



Change in Pressure -0.02 psi
 Change in Time 1.00 min
 PT16716 Range
 0 - ? psi

Group: SUBLETTE Well: Diaden Farms 3-K (acquired on: 04/18/23 09:27:21)

Acoustic Velocity	907.109 ft/s	Joints counted	13
Acoustic Velocity	907.109 ft/s	Joints to liquid level	20.2717
Joints Per Second	10.8696 Jts/sec	Filter Width	9.09878
Depth to liquid level	845.879 ft	Time to 1st Collar	0.312
Automatic Collar Count	Yes		1.508



10.87

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

11/13/2023

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-081-21640-00-01
Diaden Farms 3-K15-30-32
SW/4 Sec.15-30S-32W
Haskell County, Kansas

Dear Katherine McClurkan:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 12/13/2023.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1