

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

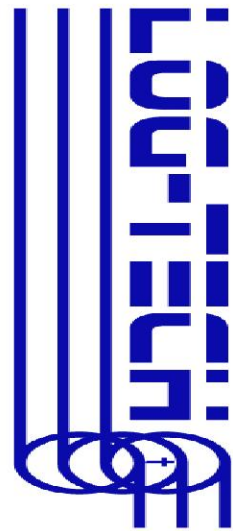
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Sector Bond / Gamma Ray
CCL Log

API No.

15-065-24257-00-00

Company Satchell Creek Petroleum, LLC

Well Worcester "A" No.4-22

Field Alda South

County Graham State Kansas

Location NE SW NW SW

1734' FSL & 567' FWL

Other Services

Sec: 22 Twp: 07S Rge: 22W

Elevation

Elevation 2264

K.B. 2271
D.F.
G.L. 2264

Permanent Datum Ground Level
Log Measured From Kelly Bushing 7 Ft. Above Perm. Datum
Drilling Measured From Kelly Bushing

Run Number One

Date Survey 11/01/2023

Date Cementing 07/15/2023

Type Cementing Operation Primary

Depth Driller 3913

Depth Logger 3889

Logged Interval 3888 to 0

Casing Driller 5.5 @ TD @

Float Collar -- D.V. Tool // 1805

Squeeze Depth //

Amount & Type Cement //

Amount & Type Admix //

Type Fluid In Hole Water

Fluid Level Full

Salinity PPM CL //

Weight lb/gal -- Vis. // Surface

Approx. Logged Cement Top //

Calculated Cement Top //

Max. Hole Temperature 115

Tool No. RBT2-2

Spacing Recorded 3-5

Equipment -- Location 902 Hays

Recorded By Scott Chesney

Witnessed By Taylor Leiker

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech

Hill City, 3E to 310, 3.1N,
E & N into




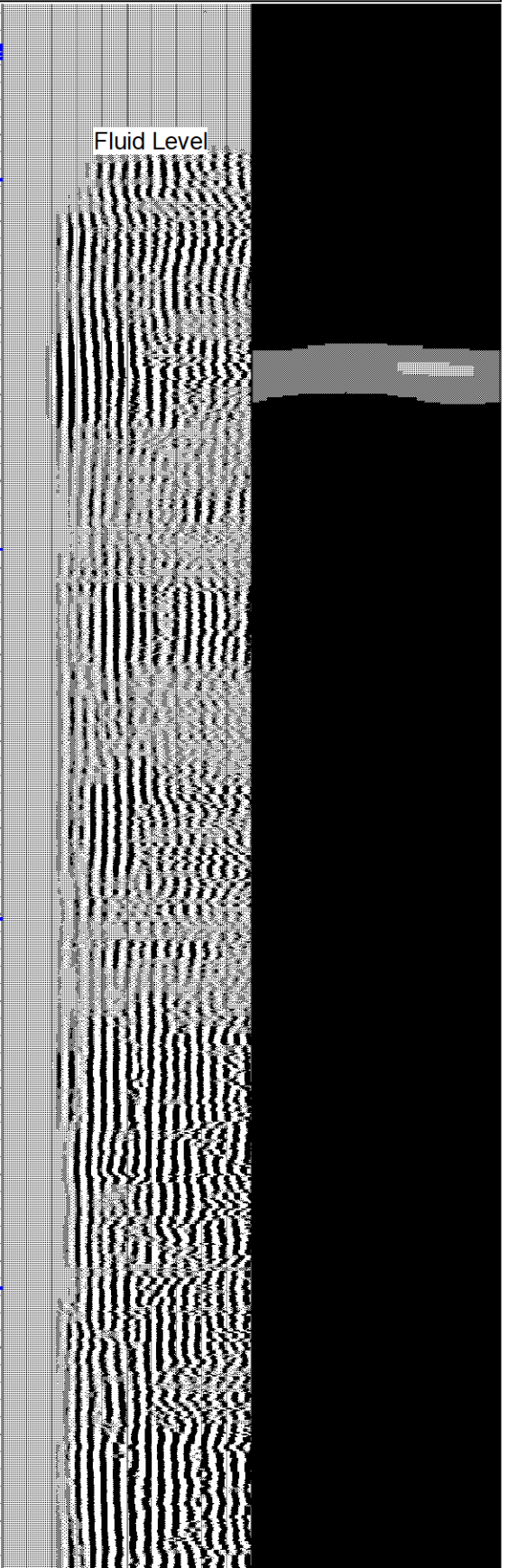
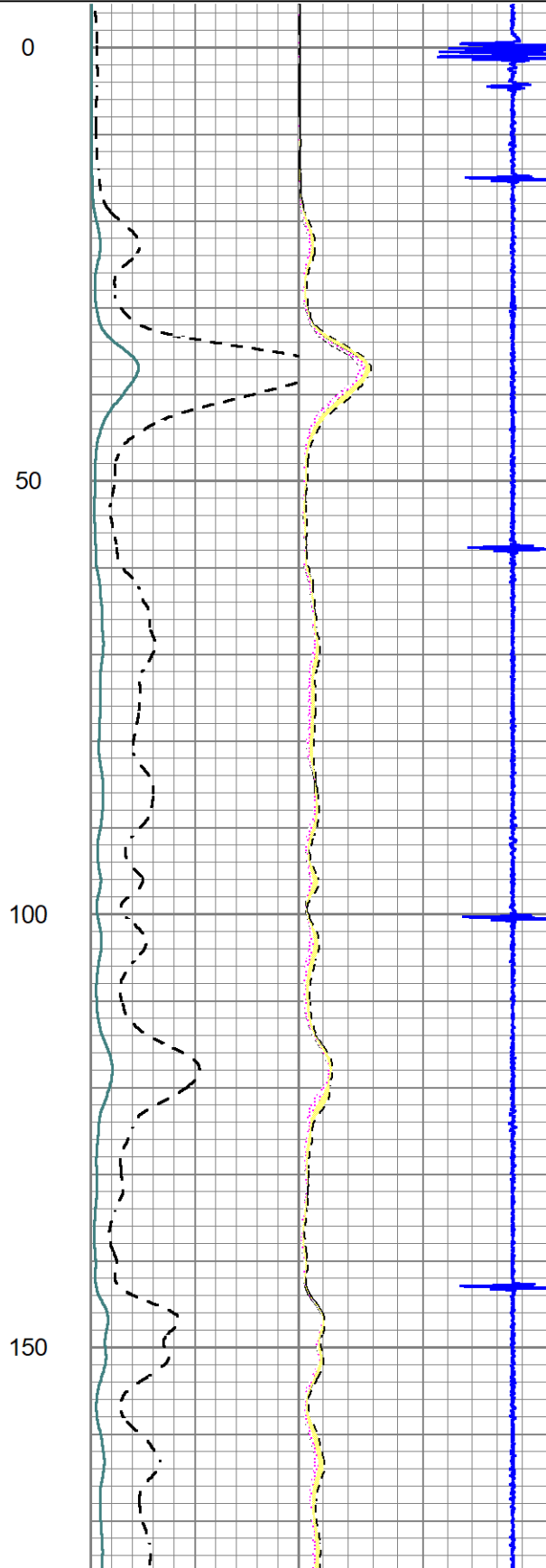
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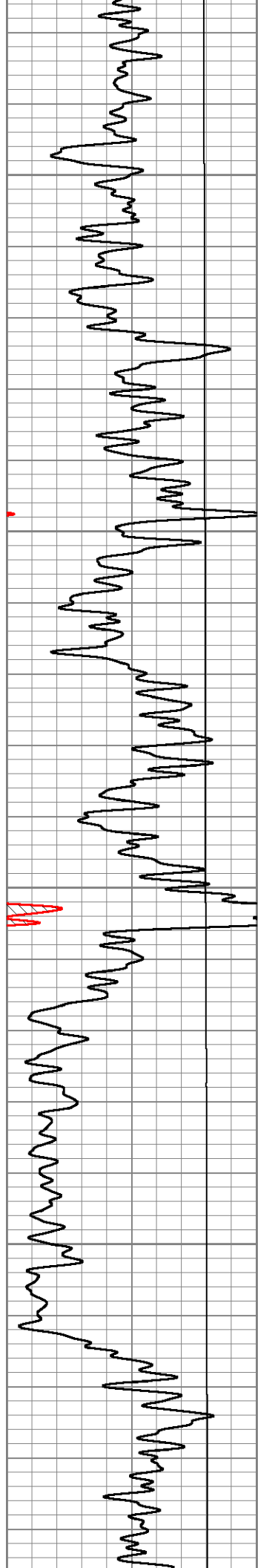
Database File satchell-worcester-a4-22.db
 Dataset Pathname grscbl/pass4
 Presentation Format scbl18
 Dataset Creation Wed Nov 01 08:37:21 2023
 Charted by Depth in Feet scaled 1:240

0	Gamma Ray (GAPI)	150
0	LTEN (lb)	1800
150	GR (GAPI)	300

Amplitude		0	AMPAVG	150
0	(mV)	100	AMPMAX	150
Amplified Amplitude		0	AMPMIN	150
0	(mV)	20	CCL	-3

200 VDL (usec) 1200 1 Sector Map 8

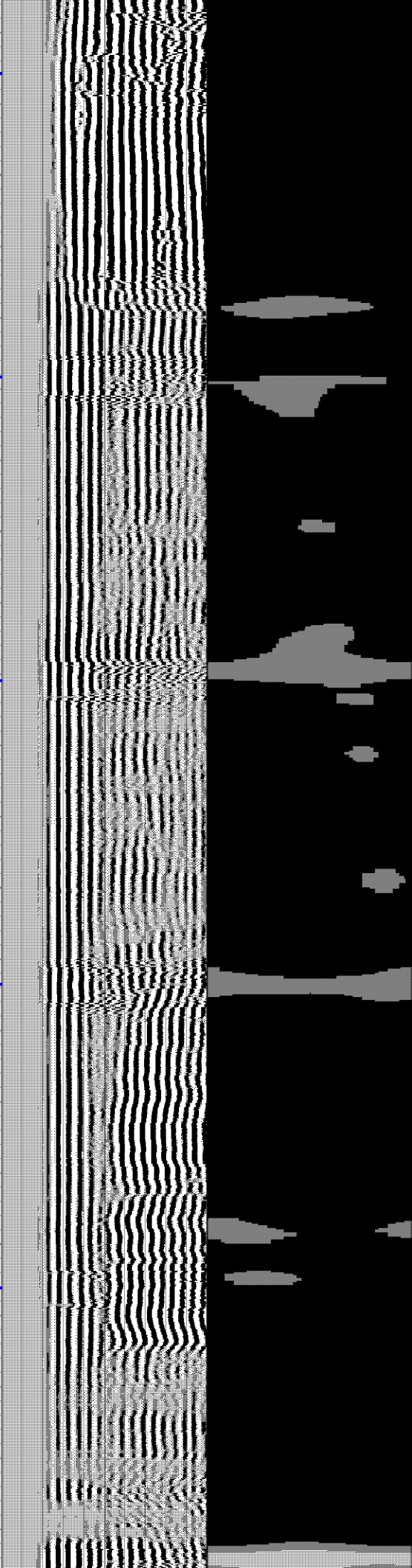
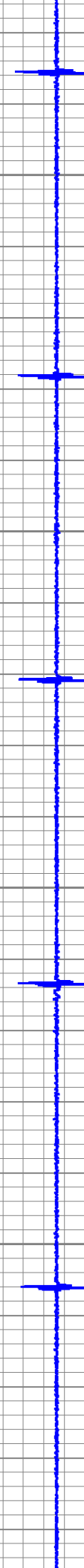
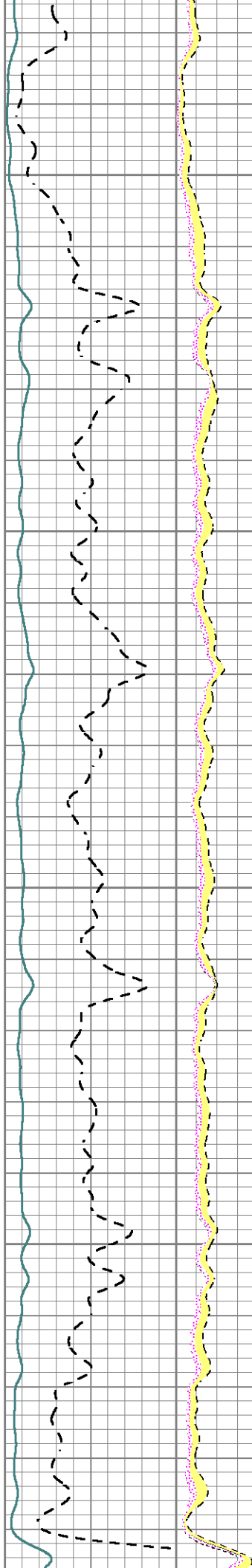


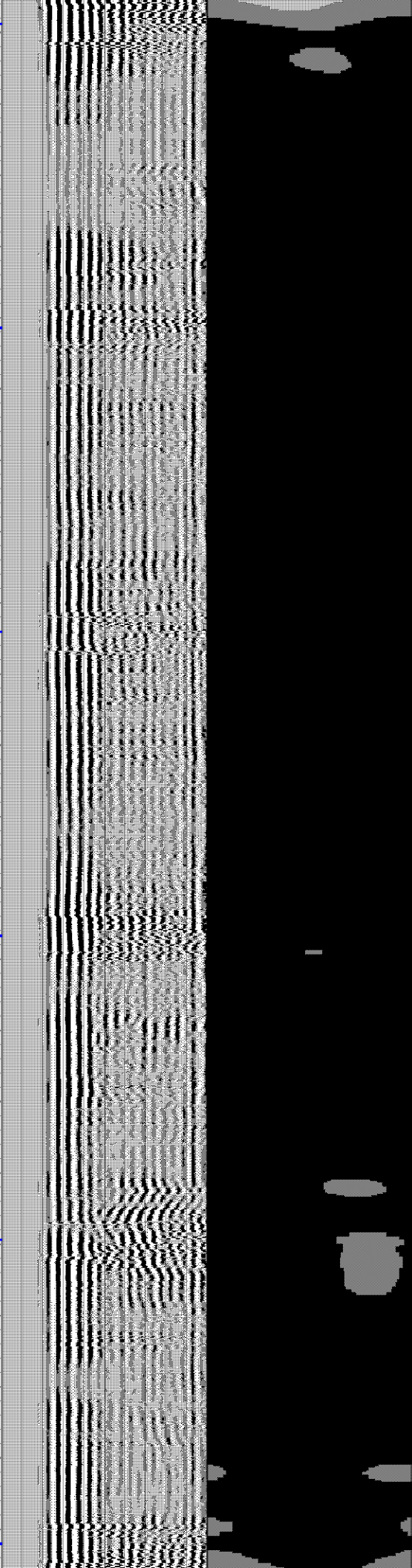
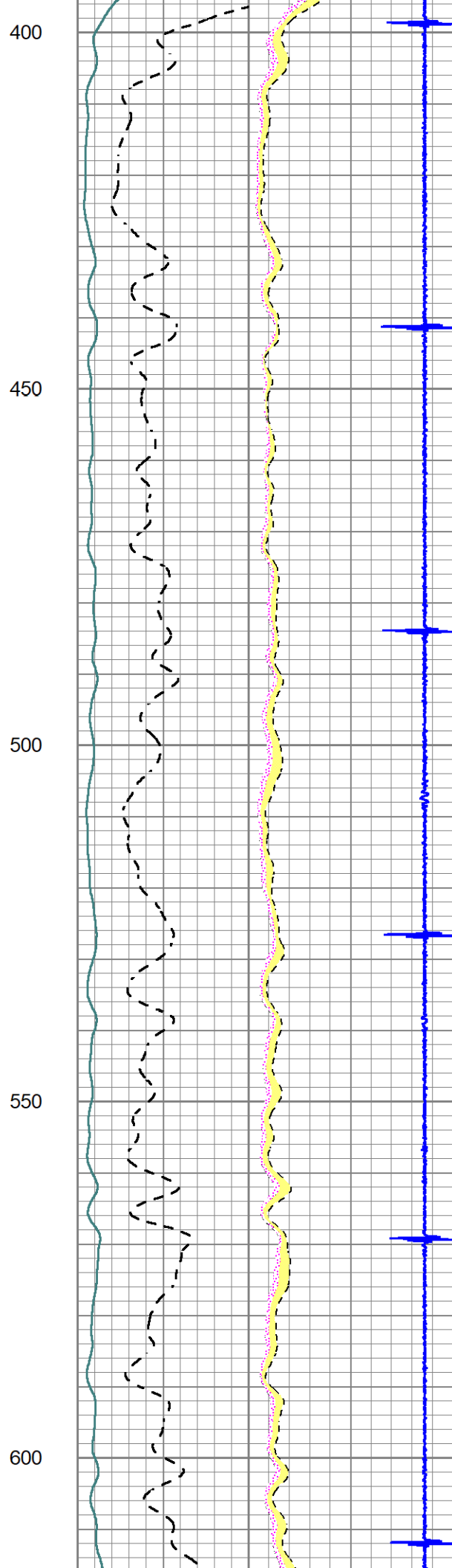
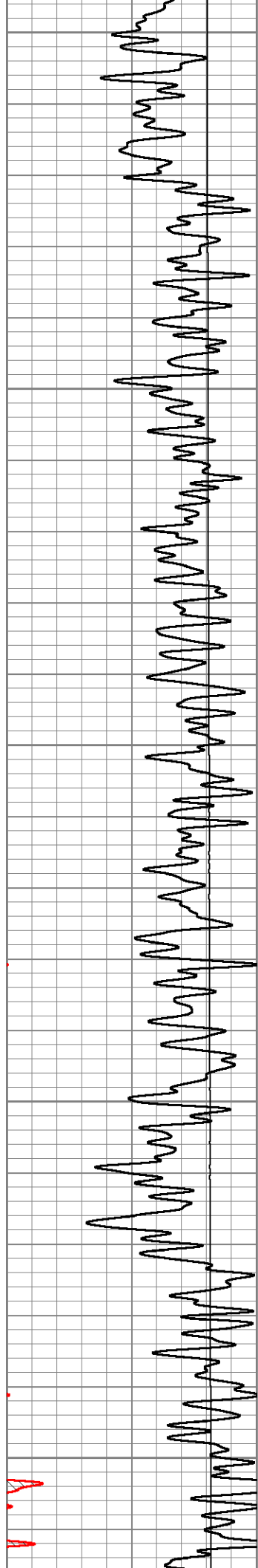
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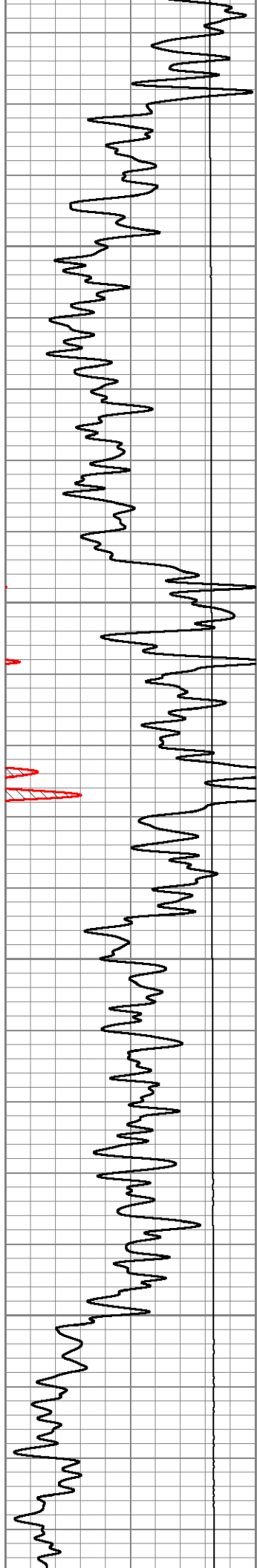
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300

350





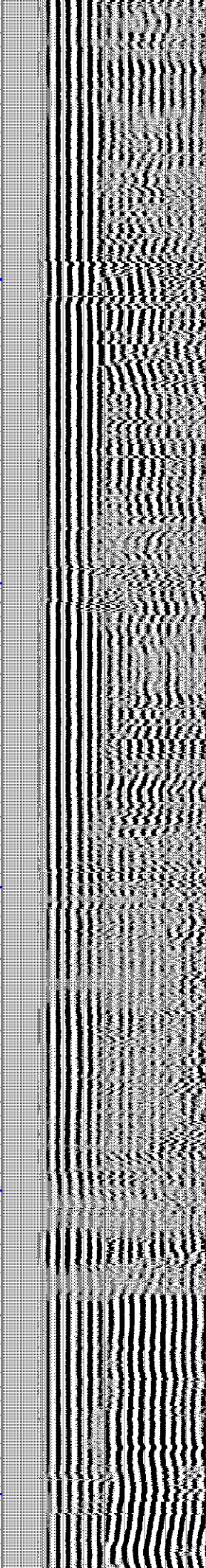
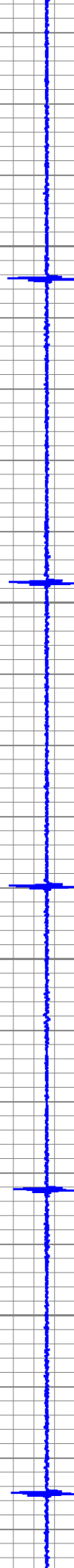
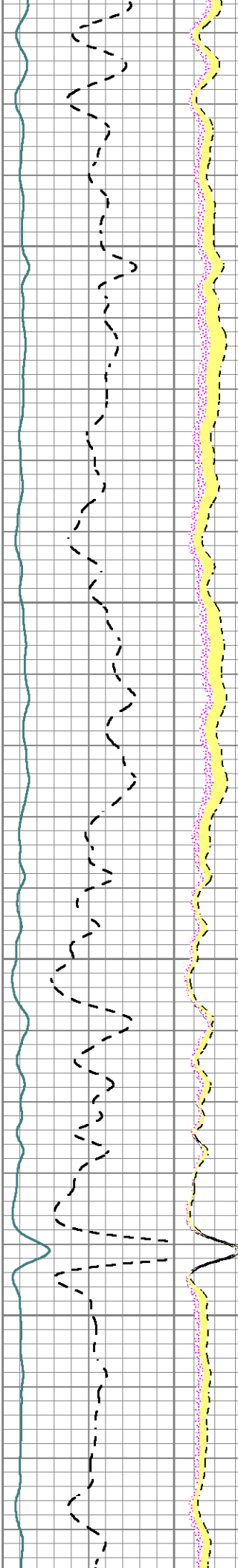


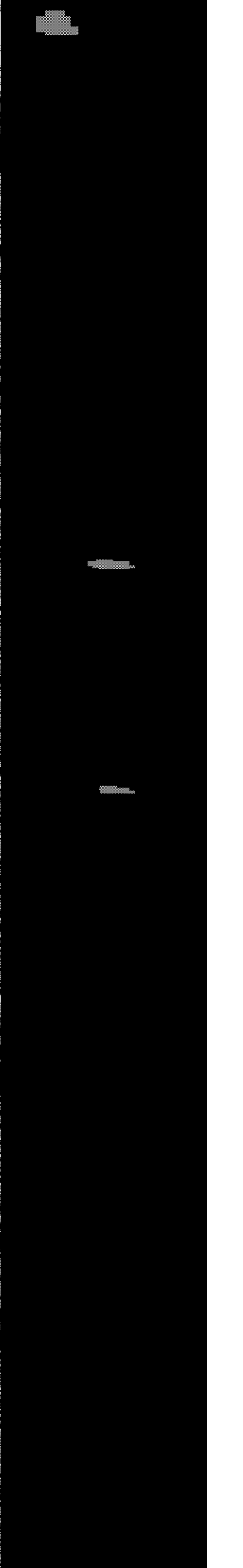
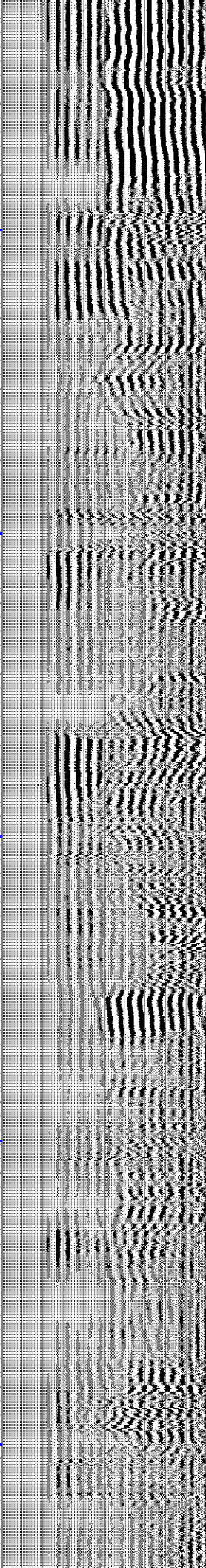
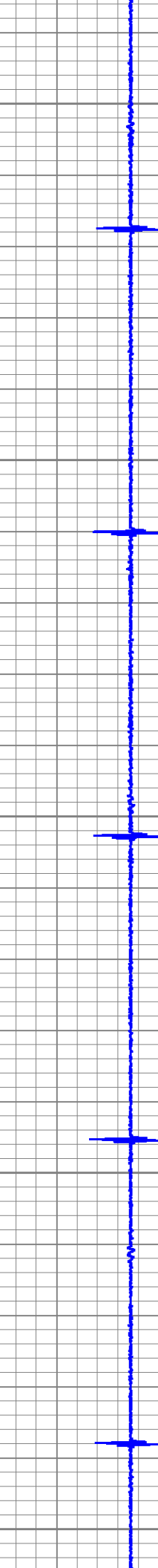
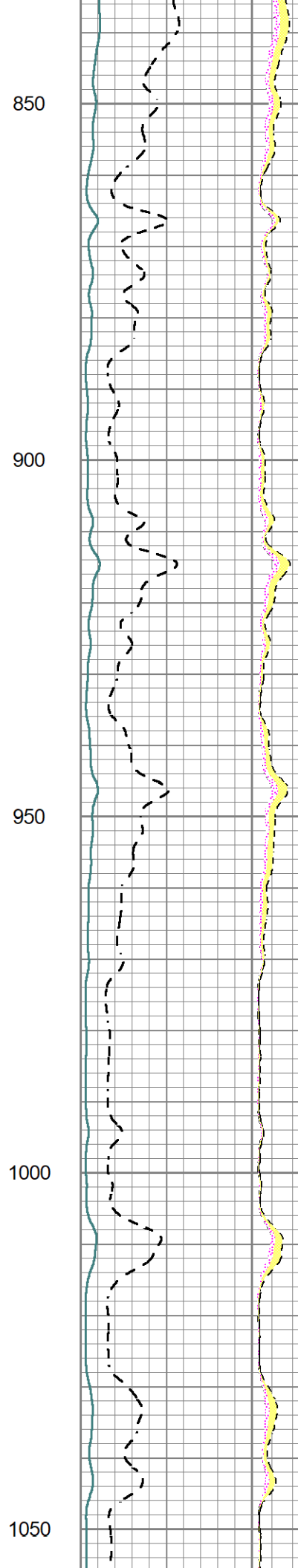
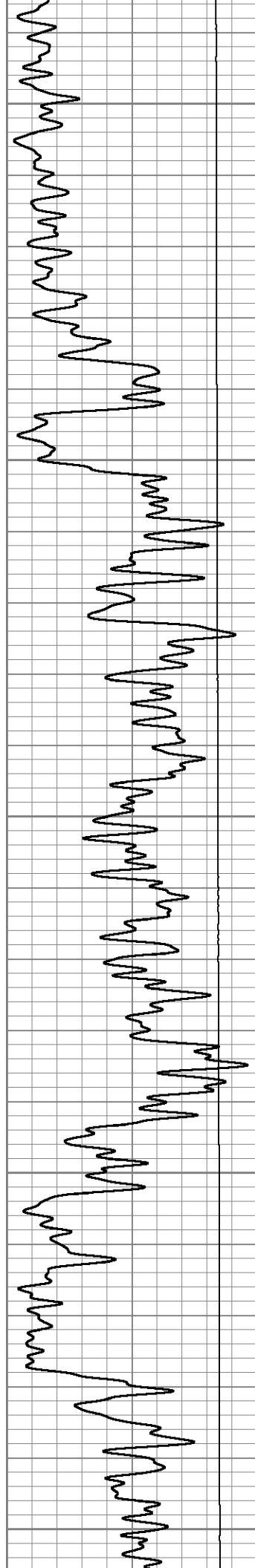
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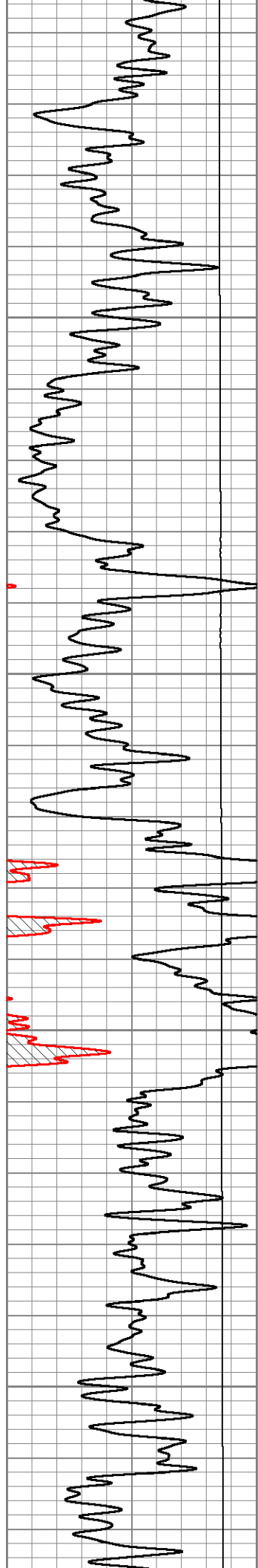
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750

800





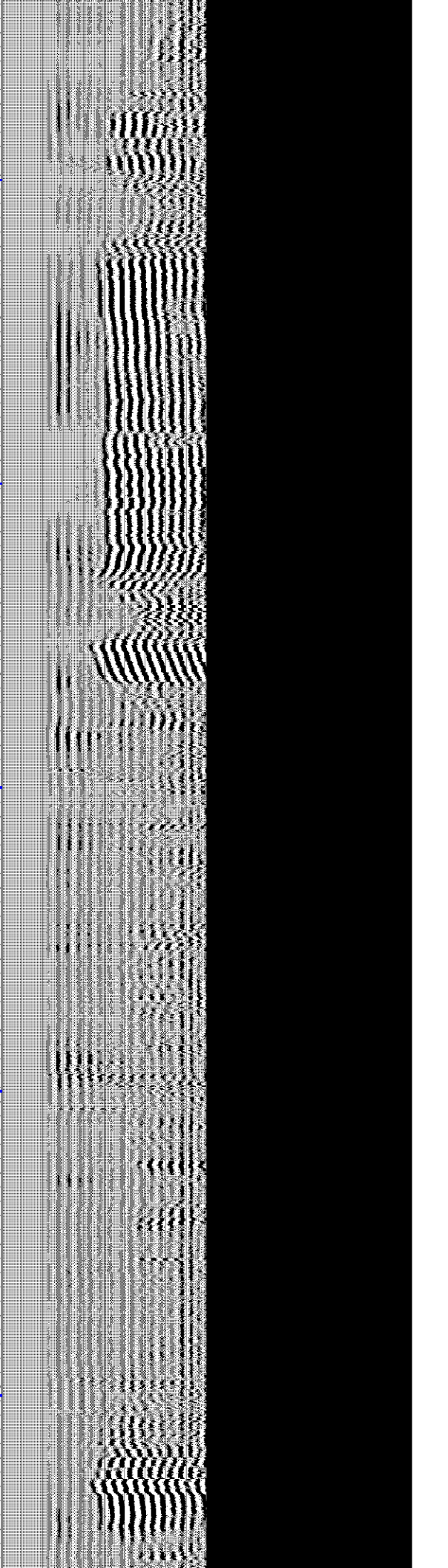
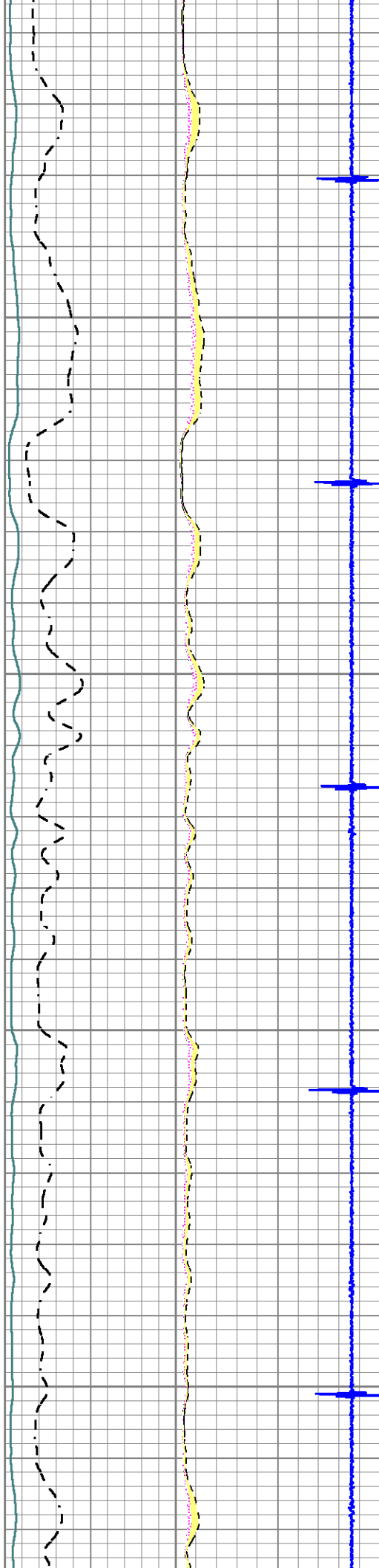


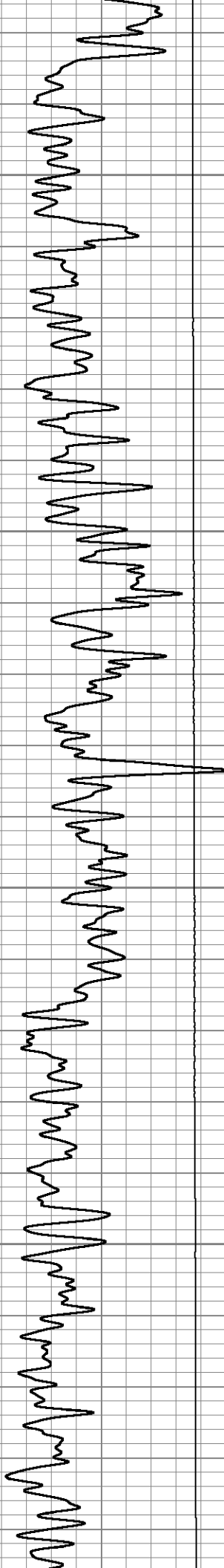
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1150

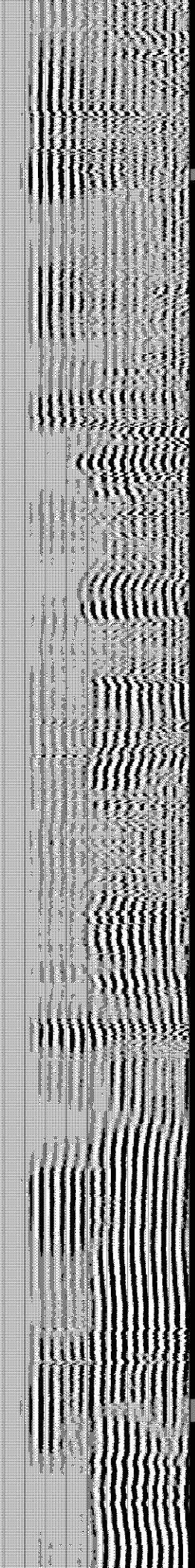
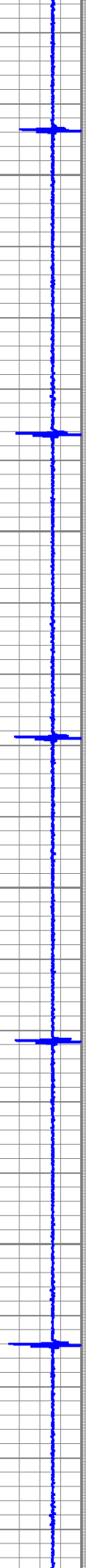
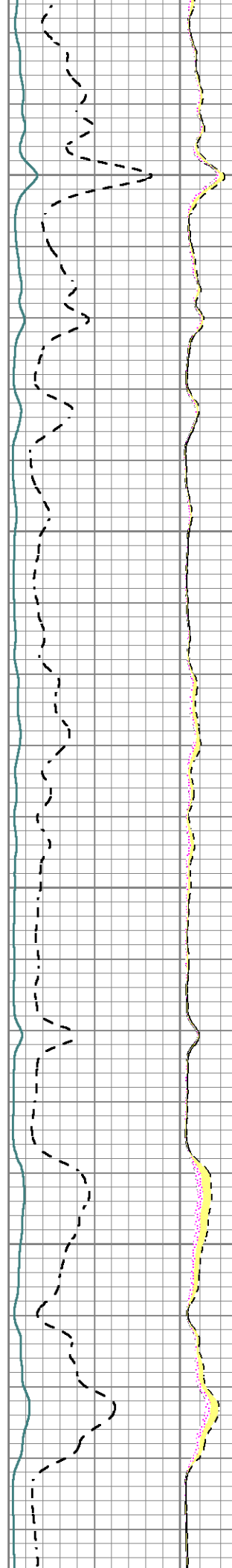
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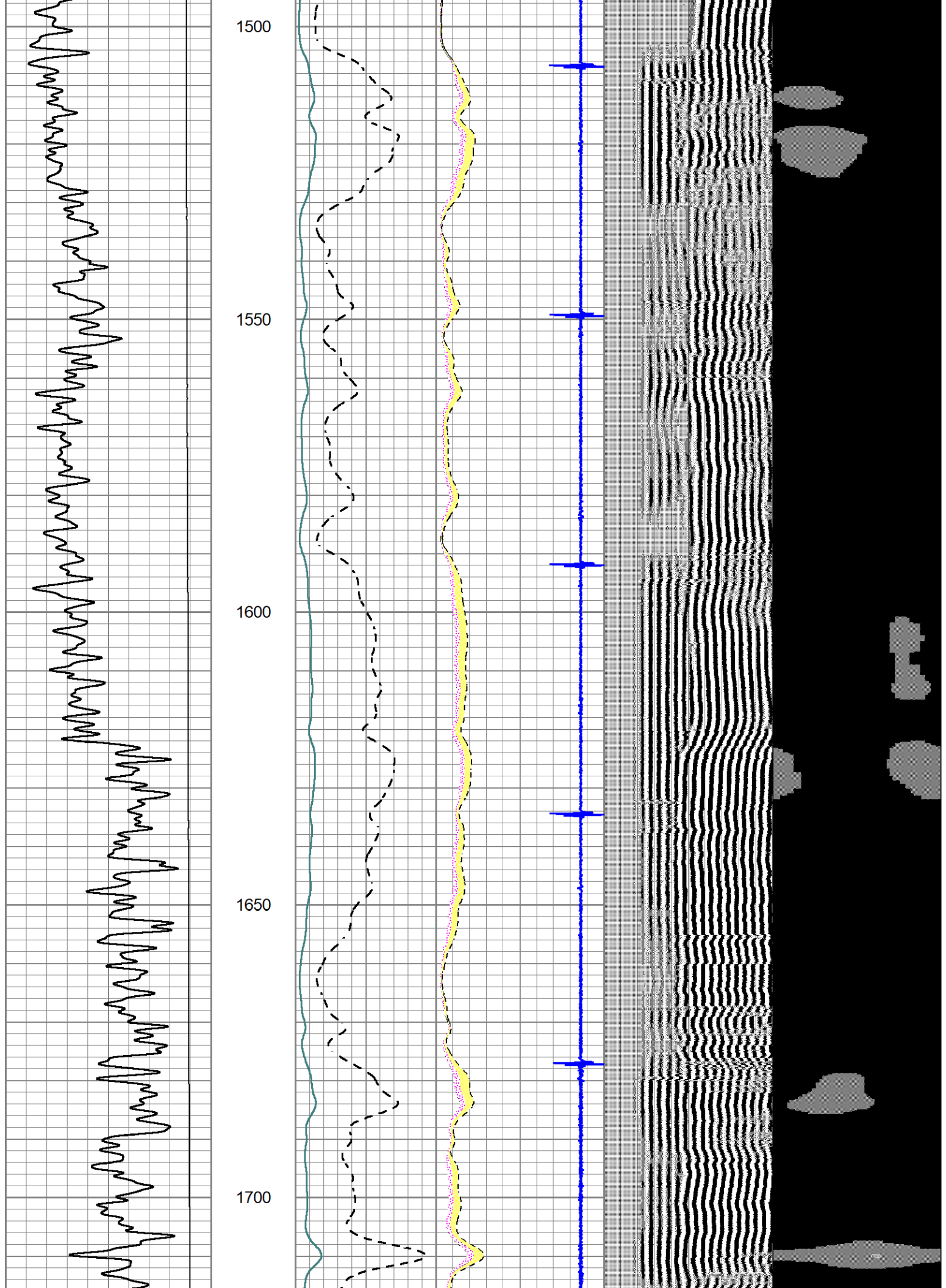
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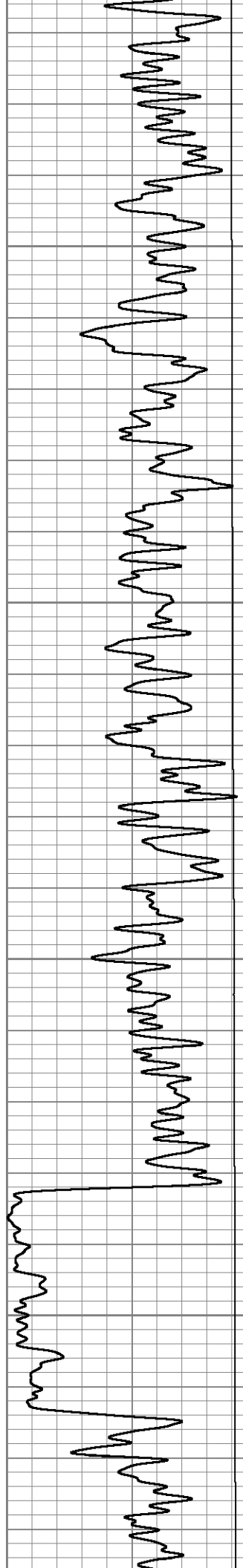




1300
1350
1400
1450





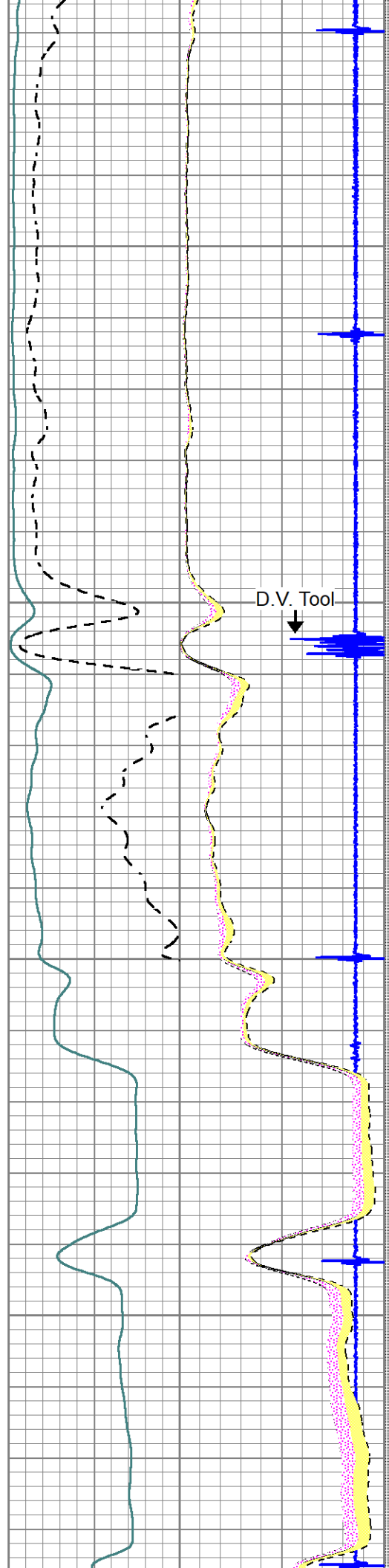


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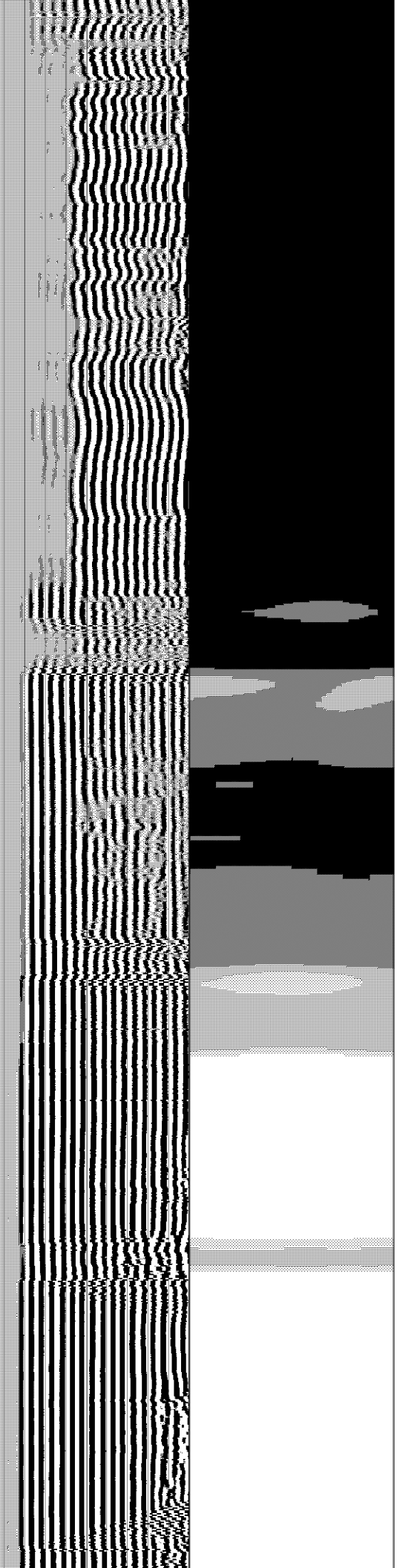
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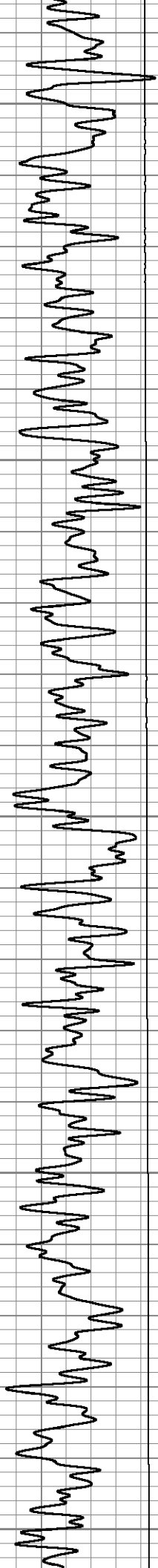
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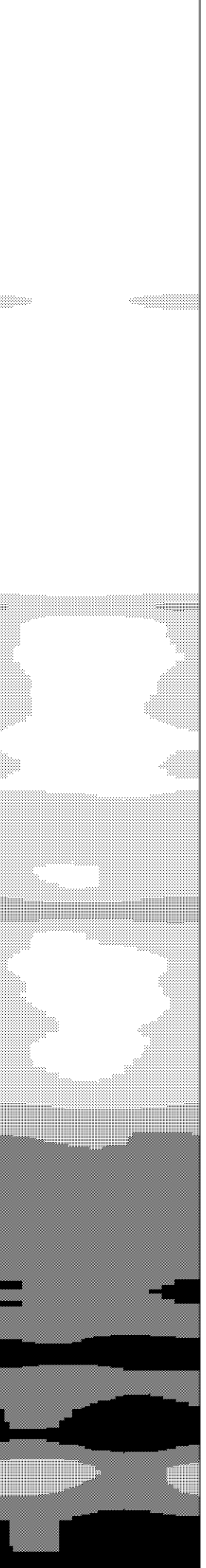
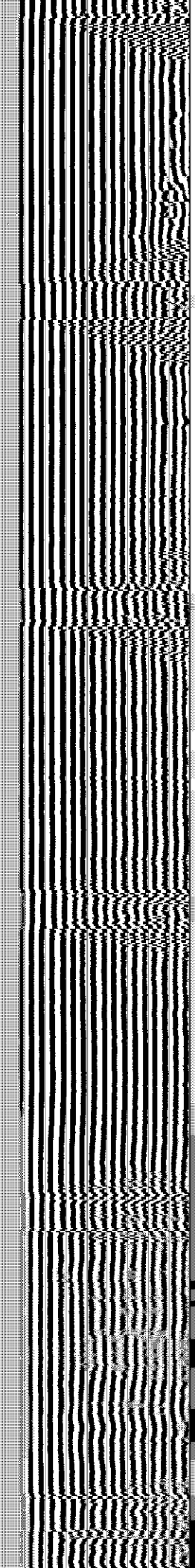
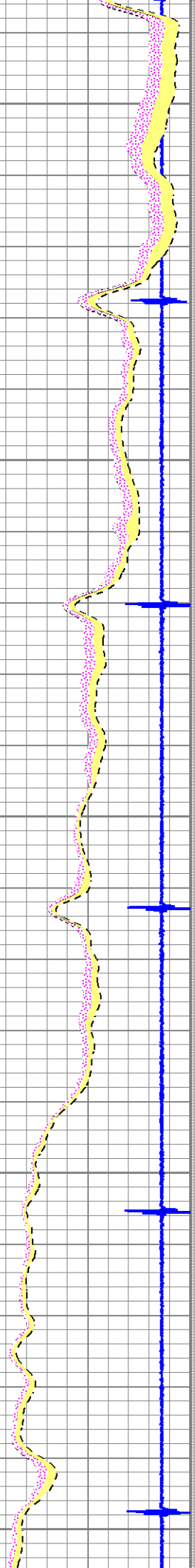
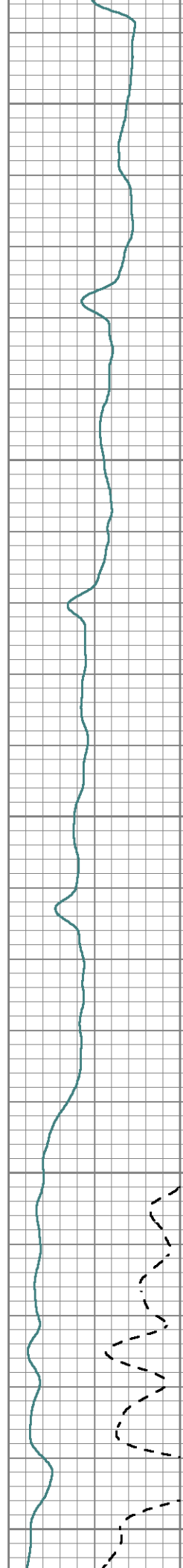


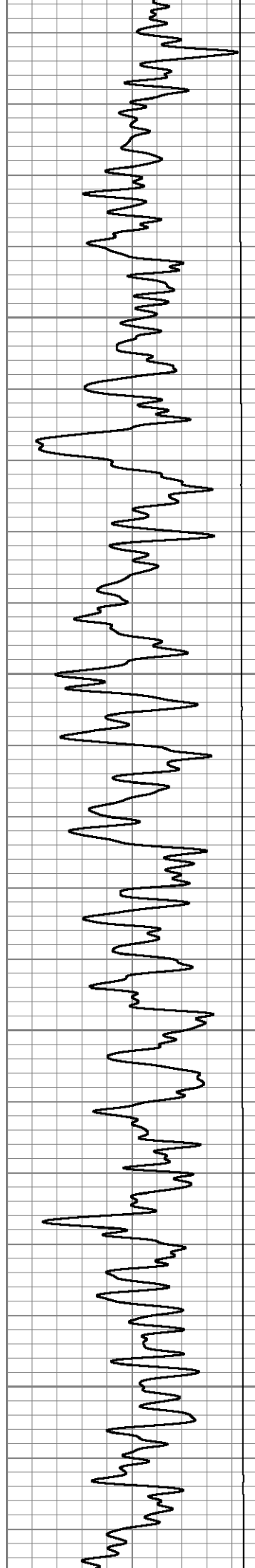
D.V. Tool





1950
2000
2050
2100
2150



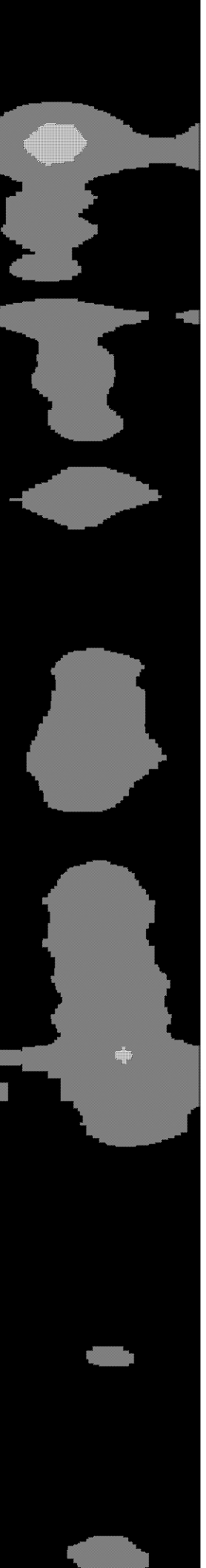
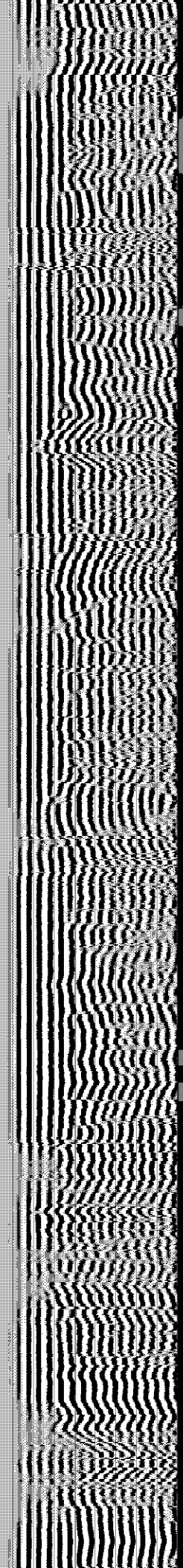
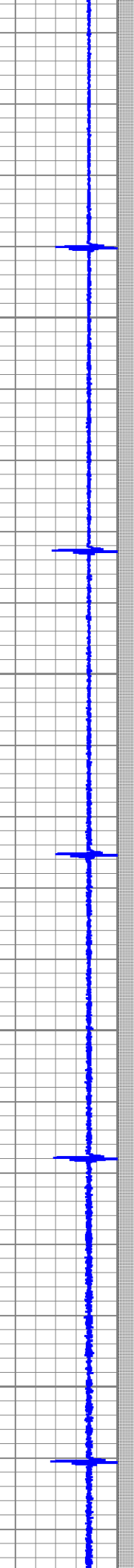
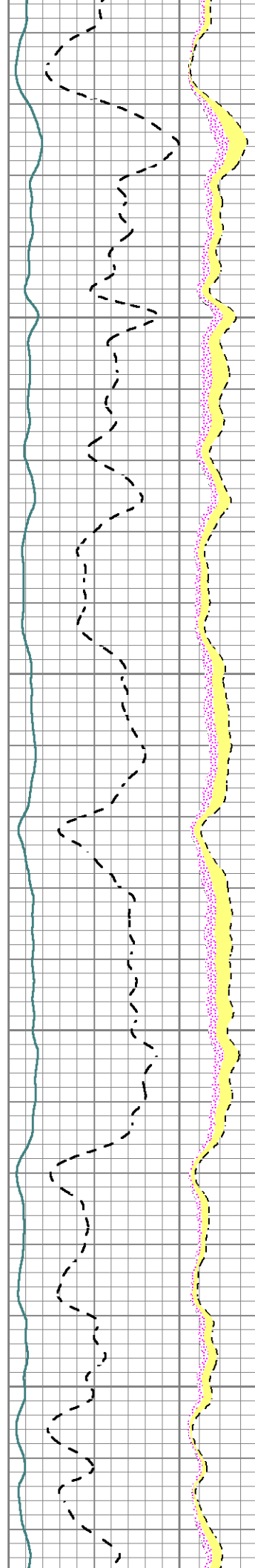


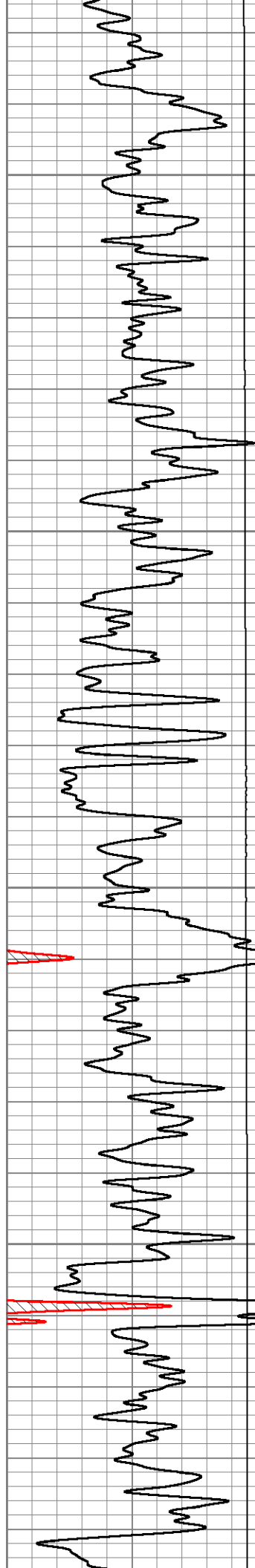
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2250

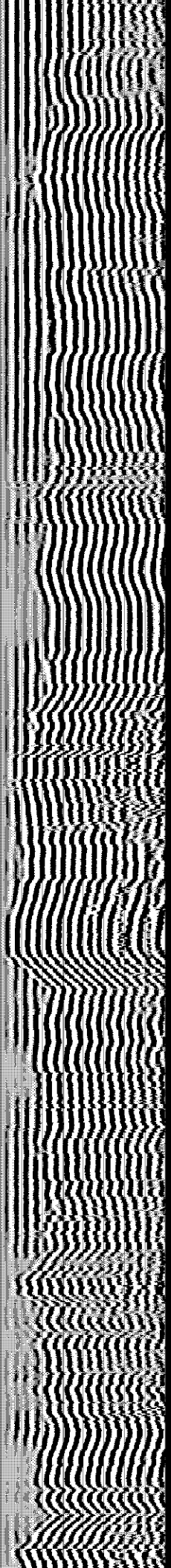
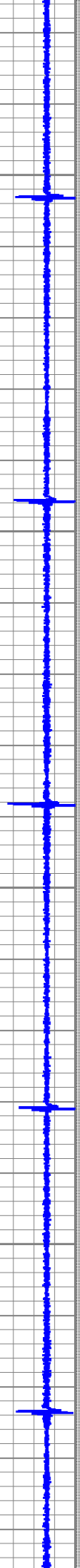
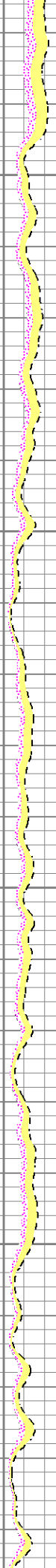
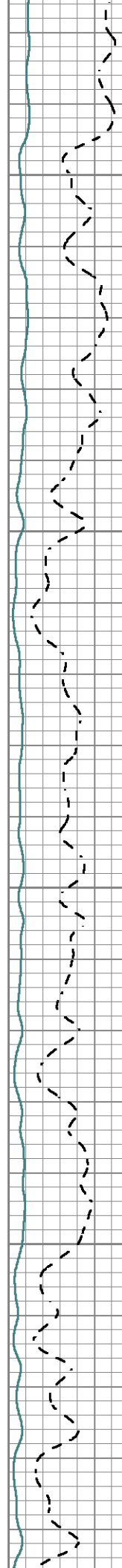
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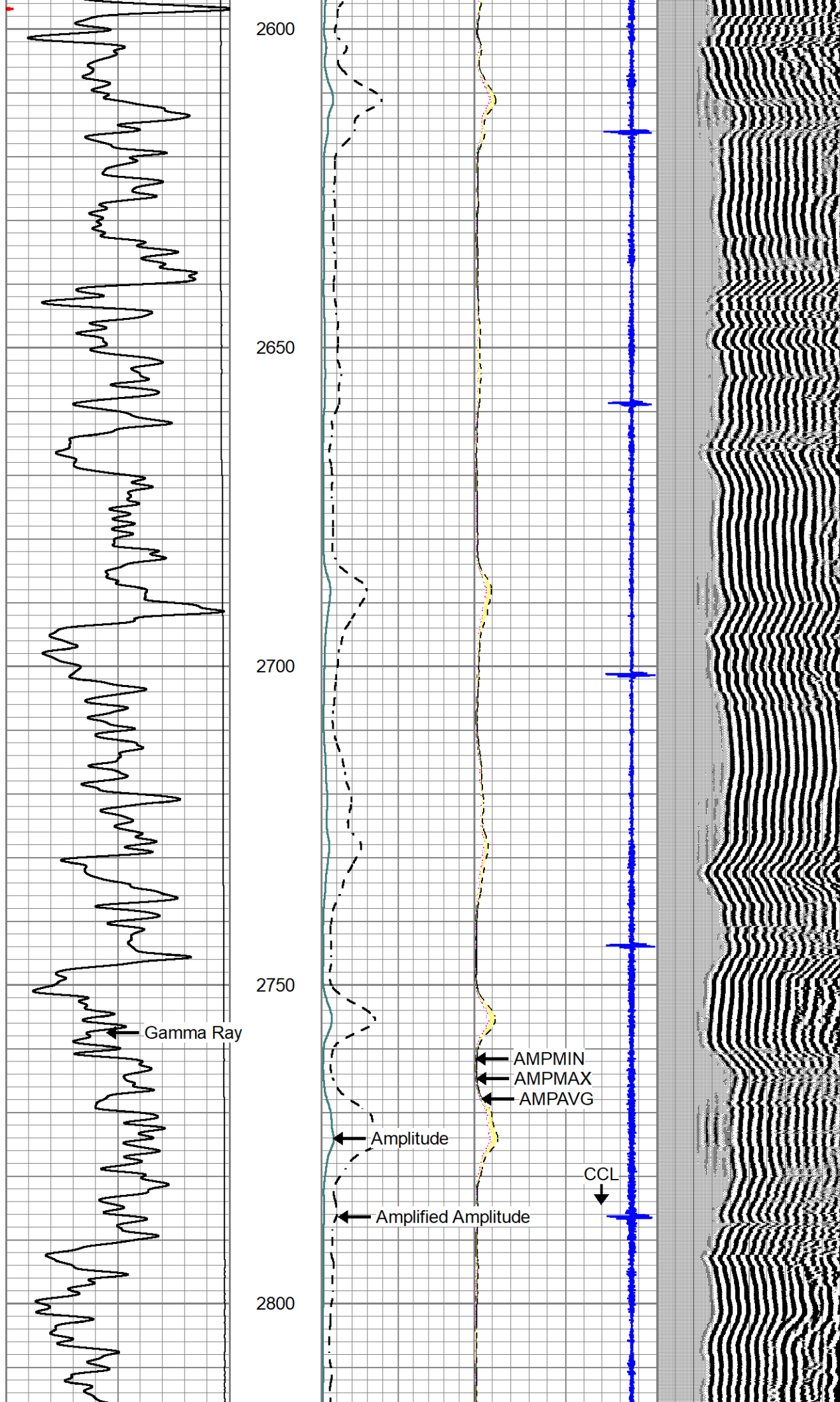
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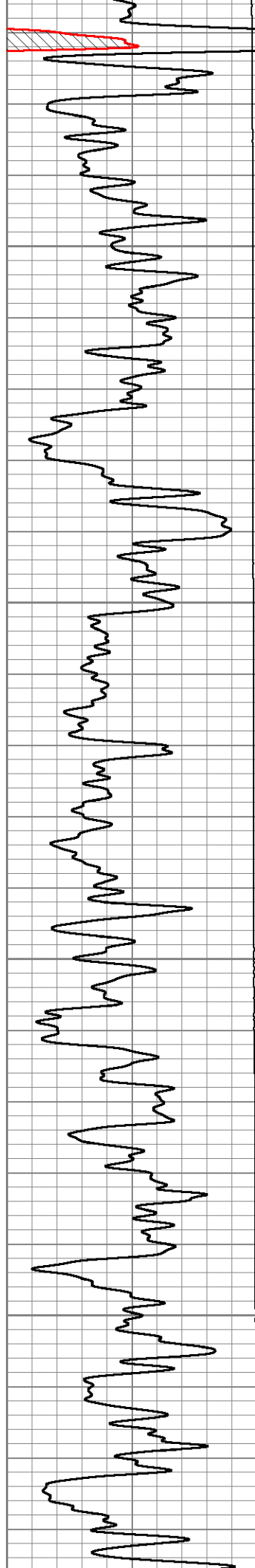




2400
2450
2500
2550





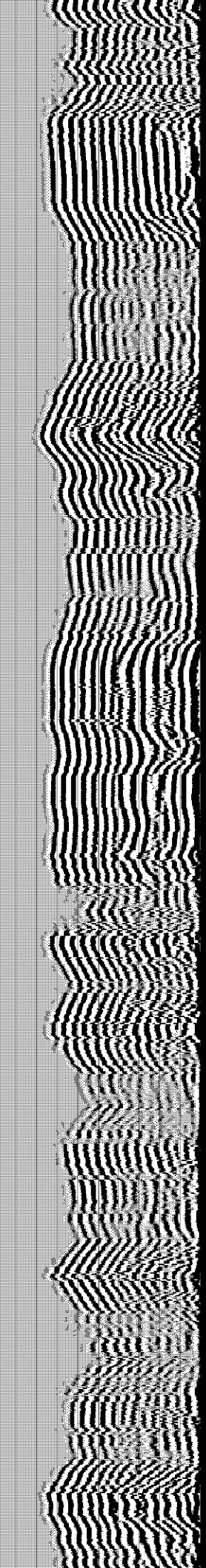
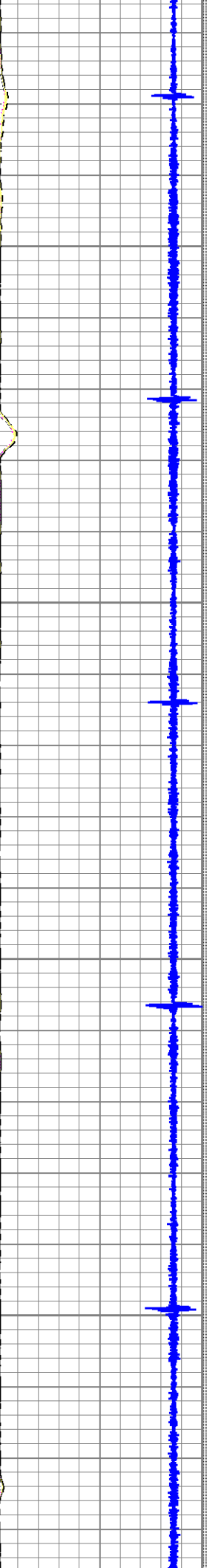
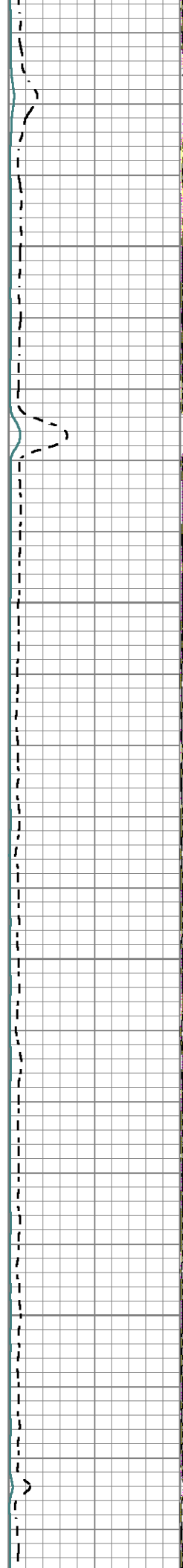


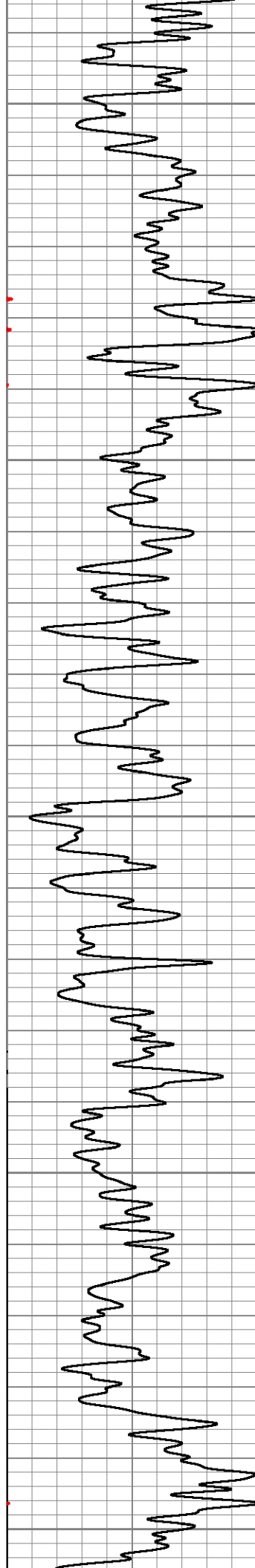
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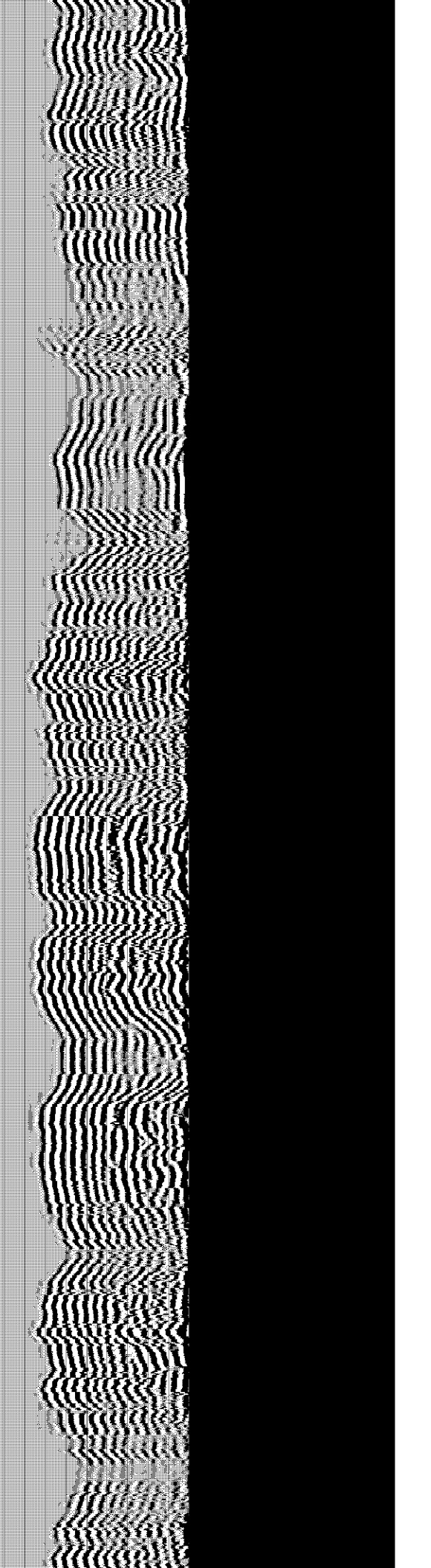
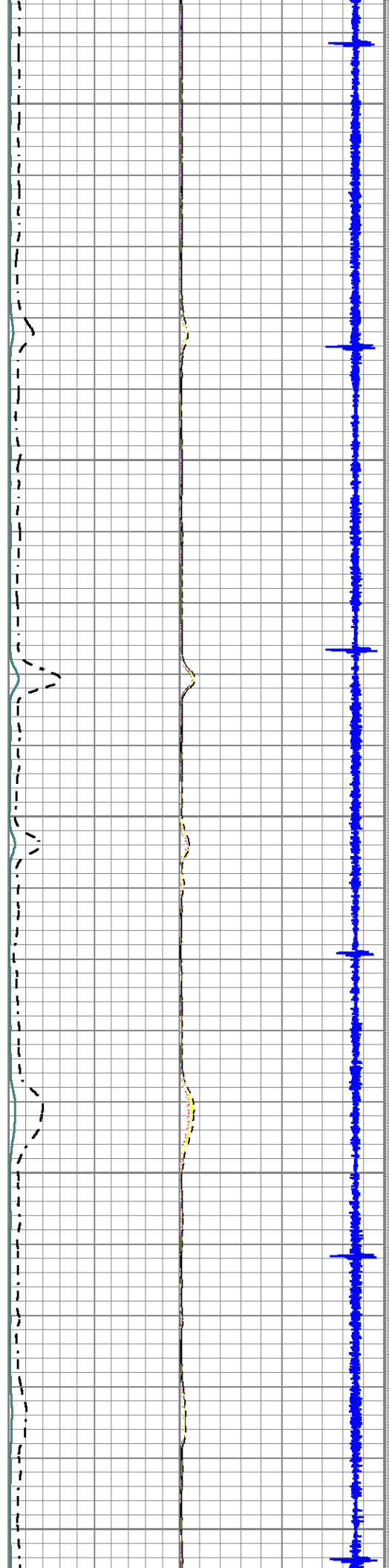
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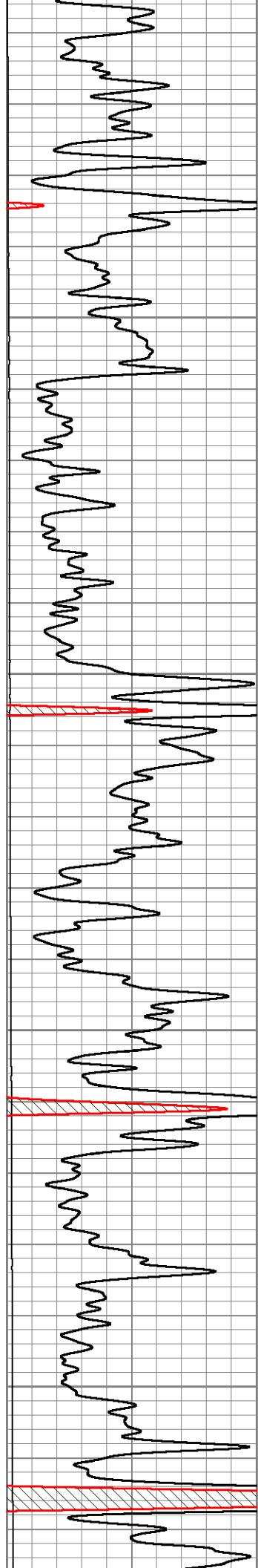
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3050
3100
3150
3200
3250



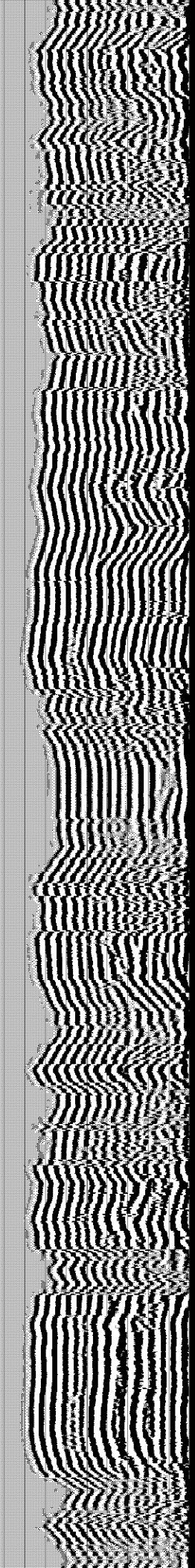
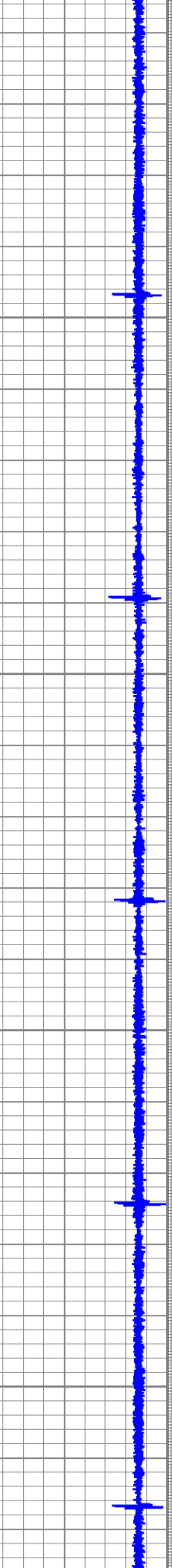
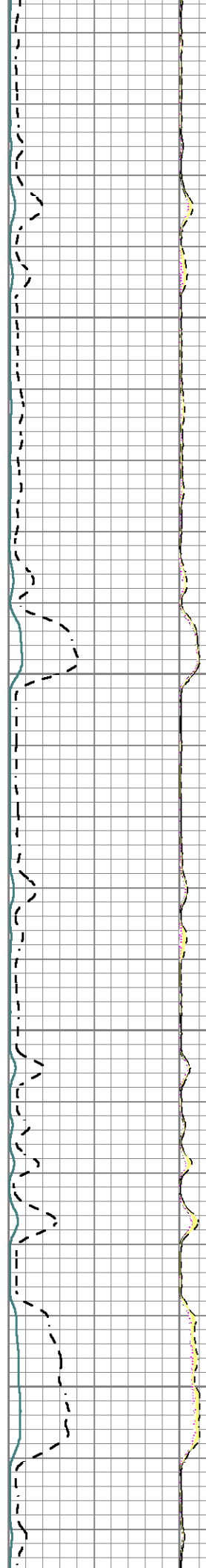


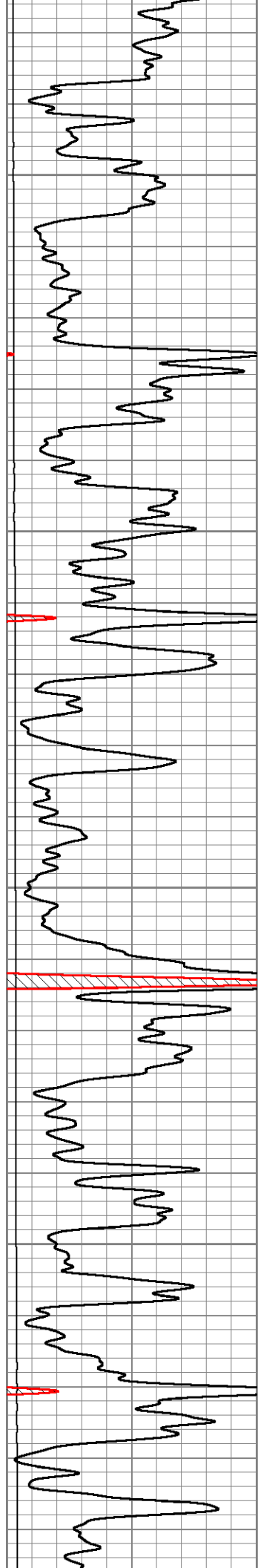
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3400

3450



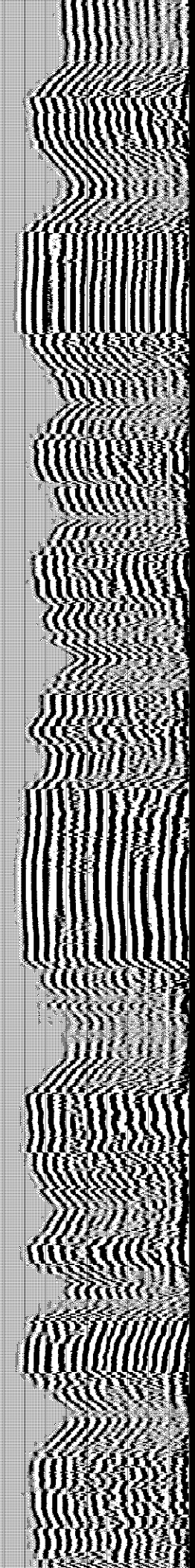
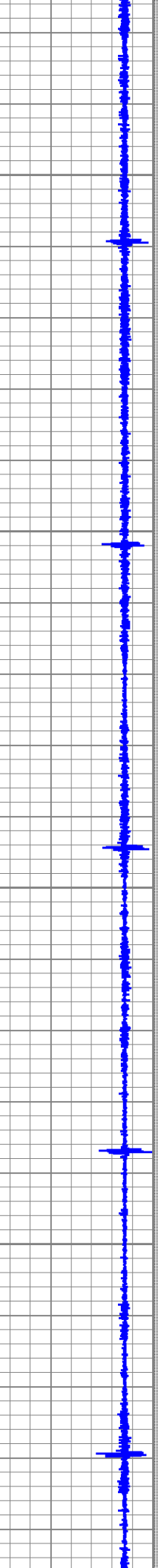


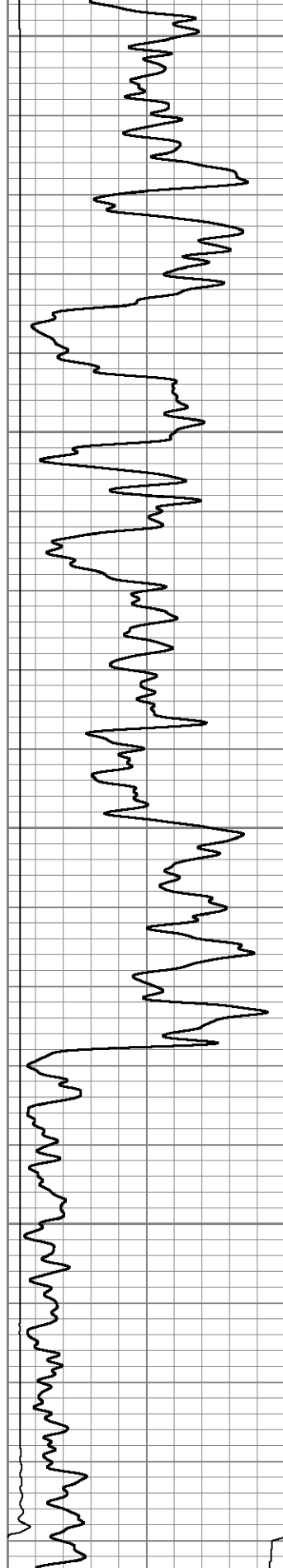
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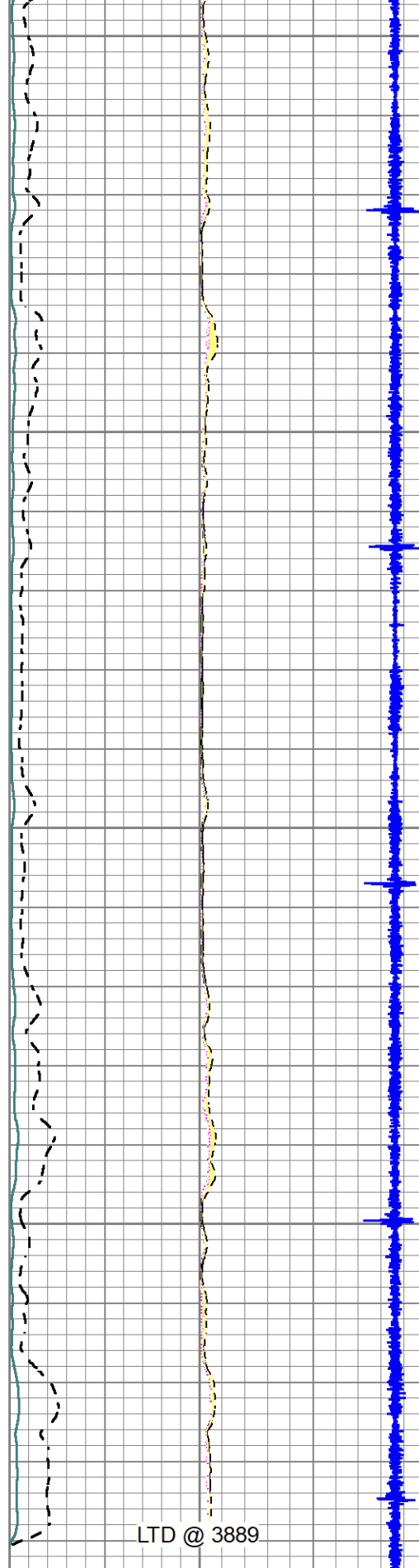
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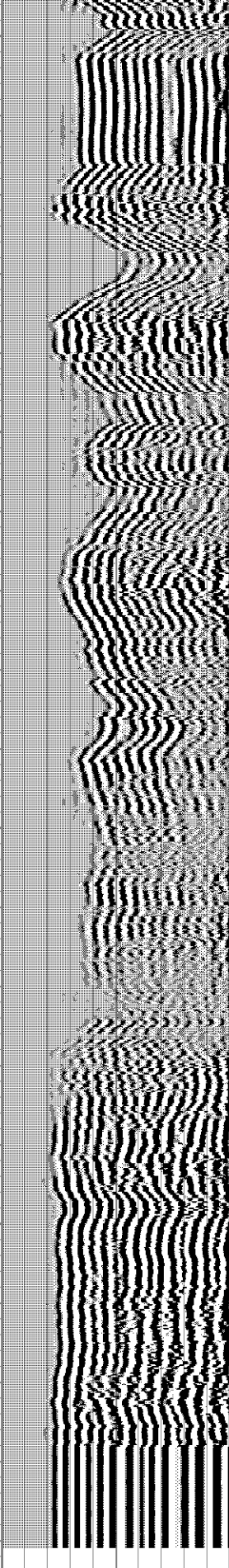




3700
3750
3800
3850



LTD @ 3889



0	Gamma Ray (GAPI)	150
0	LTEN (lb)	1800
150	GR (GAPI)	300

Amplitude	0	100	AMP AVG	150
(mV)	0	100	AMP MAX	150
Amplified Amplitude	0	20	AMP MIN	150
(mV)	0	20	CCL	-3

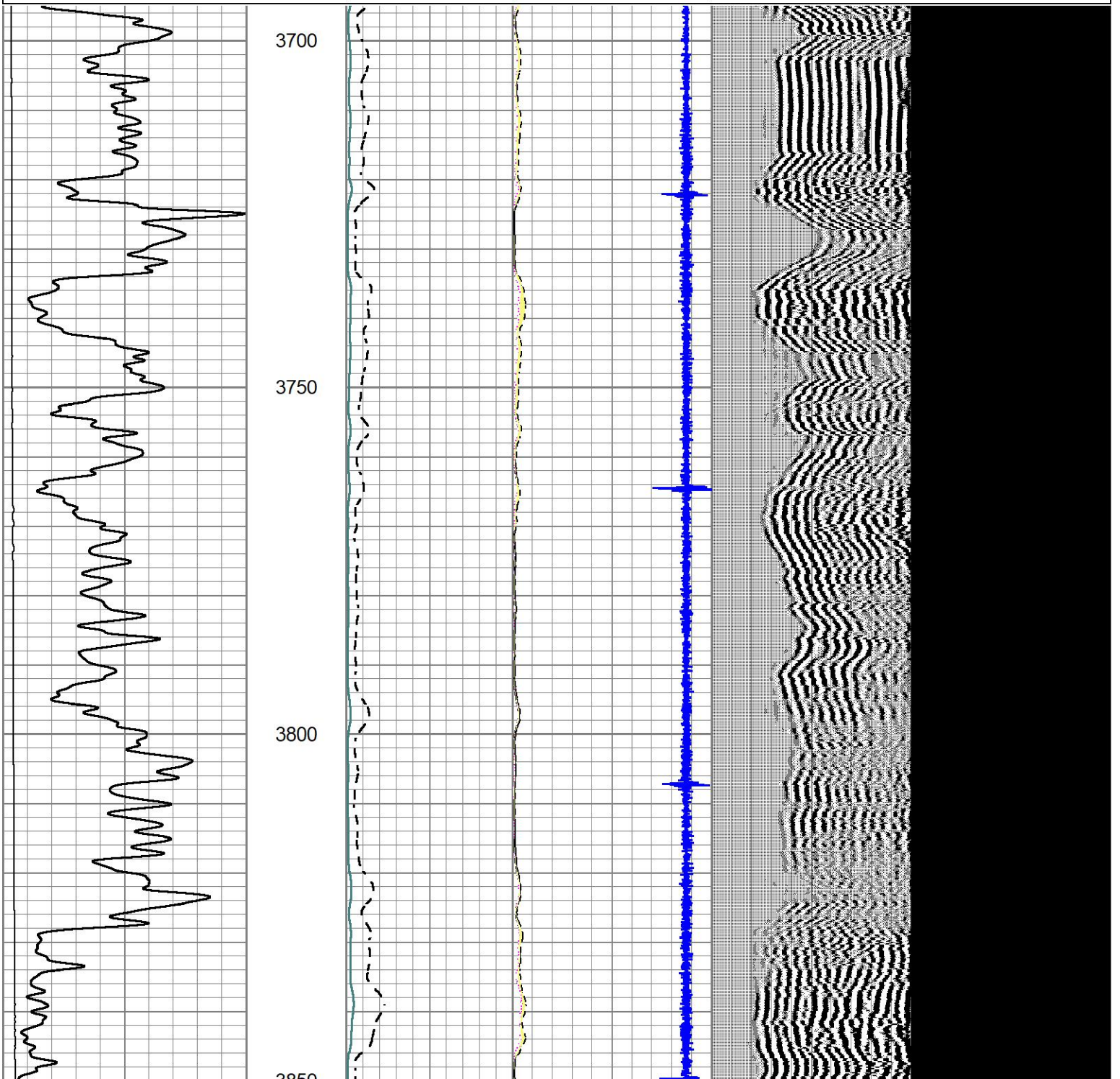
200	VDL (usec)	1200	1	Sector Map	8
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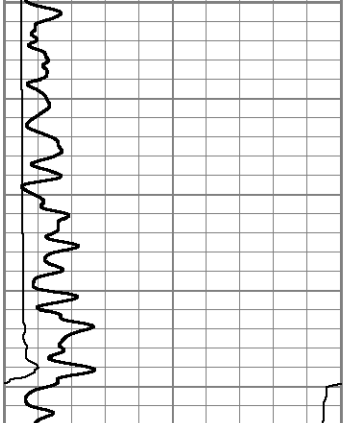
Repeat Section

Database File satchell-worcester-a4-22.db
 Dataset Pathname grscl/pass2
 Presentation Format scbl18
 Dataset Creation Wed Nov 01 08:28:55 2023
 Charted by Depth in Feet scaled 1:240

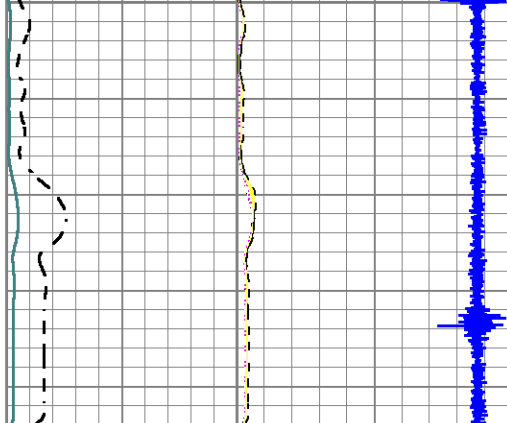
0	Gamma Ray (GAPI)	150	Amplitude	0	AMPAVG	150	200	VDL (usec)	1200	1	Sector Map	8
0	LTEN (lb)	1800	0 (mV)	100	0	AMPMAX	150					
150	GR (GAPI)	300	Amplified Amplitude	0	0	AMPMIN	150					
0			0 (mV)	20	14	CCL	-2					



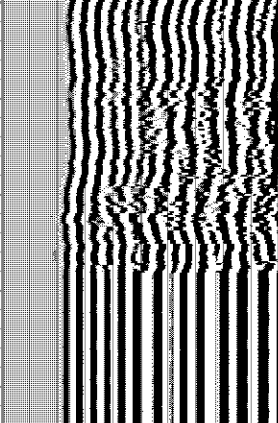
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0	Gamma Ray (GAPI)	150
0	LTEN (lb)	1800
150	GR (GAPI)	300



Amplitude	0	150
(mV)	100	
Amplified Amplitude	0	150
(mV)	20	
	14	-2



200	VDL (usec)	1200	1	Sector Map	8

11/15/2023

Michael J. Hopson
Satchell Creek Petroleum, LLC
3032 N CORTINA STREET
WICHITA, KS 67205-7536

Re: Temporary Abandonment
API 15-065-24257-00-00
WORCESTER A 4-22
SW/4 Sec.22-07S-22W
Graham County, Kansas

Dear Michael J. Hopson:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/15/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/15/2024.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"