

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



CEMENT TREATMENT REPORT

Customer: Bruce Oil Co.
 City, State: McPherson, KS
 Field Rep: Levi

Well: Wilson #A-4
 County: Cowley - KS
 S-T-R: 4-32S-3E

Ticket: CP10139
 Date: 8/22/2023
 Service: P&A

Downhole Information

Hole Size: **C.T.** in
 Hole Depth: ft
 Casing Size: **6 5/8 in**
 Casing Depth: ft
 Tubing / Liner: **2 7/8 in**
 Depth: ft
 Tool / Packer:
 Tool Depth: ft
 Displacement: bbls

Calculated Slurry - Lead

Blend: **60 / 40 / 4 Poz**
 Weight: **13.9 ppg**
 Water / Sx: gal / sx
 Yield: **1.42 ft³ / sx**
 Annular Bbls / Ft.: **bbs / ft.**
 Depth: ft
 Annular Volume: **0.0 bbls**
 Excess:
 Total Slurry: **0.0 bbls**
 Total Sacks: **830 sx**

Calculated Slurry - Tail

Blend:
 Weight: ppg
 Water / Sx: gal / sx
 Yield: ft³ / sx
 Annular Bbls / Ft.: bbs / ft.
 Depth: ft
 Annular Volume: 0 bbls
 Excess:
 Total Slurry: 0.0 bbls
 Total Sacks: 0 sx

TIME	RATE	PSI	BBLs	STAGE	TOTAL	REMARKS
			-			8/22/23 - On location - safety meeting with rig. Sam's Well Service
						CIBP set at 3150' with 25 sxs cement by Osage Wireline
						4 1/2" liner inside 6 5/8 casing; 6 holes shot at 350'
						Rig up 4 1/2" - open annulus of 4 1/2"
						Mix & pump 45 sxs cement - 60/40 Poz with 4% gel + 1/2# pheno, good cement to surface on annulus of 4 1/2"
						Shut annulus
						Mixed 340 sxs 60/40/4 + 1/2# pheno = 88 bbl slurry; fluid to surface on annulus of 6 5/8;
						Shut down overnight, will try to tag cement tomorrow
						8/23/23 - on location - safety meeting with rig
						Rig ran in 4 1/2 with tubing, tag cement inside 4 1/2 at 53'. Mix slurry and top off 4 1/2" with 5 sxs
						Run 2 7/8 tubing down backside of 6 5/8, tag cement at 61' below GL;
						Rig up to 2 7/8 tubing, break circulation with fresh water, mixed 440 sxs 60/40/4 + 1/2# pheno = 114 bbl slurry
						Good cement to surface, rig TOH with tubing, annulus stayed full
						830 total sxs
						Rig down, job complete

CREW		UNIT	SUMMARY		
Cementer:	Kevin M.	1004	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Alan M.	1201	0.0 bpm	- psi	- bbls
Bulk #1:	Trevor	1212			
Bulk #2:	Garrett	1213			

Osage Wireline, Inc.

PO Box 490
Cleveland, OK 74020

Invoice

Date	Invoice #
8/24/2023	04603

Bill To
Bruce Oil Company 1704 Limestone Rd McPherson, KS 67460

Lease/Well No.	Legal Description	Terms	Field Work Order No.	
Wilson A#4	Cowley County	Due on receipt	7160	
Item	Description	Rate	Service Date	Amount
Cased Hole	Set 4-1/2" CIBP @ 3150' Dumped 2 sacks of cement on plug Shot squeeze Holes (2Shots) @ 350'	4,350.00	8/22/2023	4,350.00
Please include Invoice number w/ Payment. Any Invoices 90 day or older will be subject to an 18% APR.				Total \$4,350.00
				Payments/Credits \$0.00
				Balance Due This Invoice \$4,350.00

Phone #
918.358.5155

E-mail
malori@osagewirelineinc.com