

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 1
Operator License No.: 34832 Name: Scout Energy Management LLC
Address 1: 13800 MONTFORT DRIVE SUITE 100
Address 2: _____
City: DALLAS State: TX Zip: 75240 + 4344
Contact Person: Mikey Pham Phone: (972) 277-1397

API No.: 15-093-20696-00-00 Permit No.: D19847.0
NW NW NE Sec. 4 Twp. 26 S. R. 35 ☐ East ☒ West
6933 Feet from ☐ North / ☒ South Line of Section
1980 Feet from ☒ East / ☐ West Line of Section
Lease: WHITE ERNEST Well No.: 1
County: Kearny

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 500 psi Maximum Injection Rate: 1500 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>N/A</u>	<u>8.625</u>	<u>N/A</u>	<u>5.5</u>	<u>N/A</u>		<u>2.875</u>
Set at:		<u>836</u>		<u>1994</u>			<u>1375</u>
Sacks of Cement:		<u>600</u>		<u>700</u>			<u>Sealtite</u>
Cement Top:		<u>0</u>		<u>0</u>			
Cement Bottom:		<u>836</u>		<u>1994</u>			

Packer Type: Arrowset 1 Set at: 1375
☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 2000 (1983) feet depth
Zone of Injection Formation: GLORIETTA Top Feet: 1512 Bottom Feet: 1552 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 37.82817 Long: -101.15153 Date Acquired: 03/10/2014
MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: POST WORKOVER TEST
Time in Minute(s): 0 15 30
Pressures: Set up 1 300 300 300
Set up 2 _____
Set up 3 _____
Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 0
Test Date: 11/01/2023 Using: ProStim Company's Equipment _____
The zone tested for this well is between 0 feet and 1375 feet.
The test results were verified by operator's representative:
Name: Stan Couchman Title: Senior Workover Foreman Phone: (620) 615-6210

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The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 10/30/2028

State Agent: Ken Jehlik Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: Well had fiberglass tbg in the hole. Could not release off on-off tool. Had to part tbg to pull it. Left 2 jts of fiberglass tbg and packer in the hole. Attempt to fish out was unsuccessful. Old packer is at 1458' Top of fiberglass fish is at 1398'. Ran an Arrowset pkr on 2 7/8 sealtite tbg & set @ 1375'.