KOLAR Document ID: 1737800

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			,	API No.	15			
Name:				Spot Description:				
Address 1:					Sec Twp S. R East West			
Address 2:				Feet from North / South Line of Section				
City:	State:	Zip: +	.	Feet from East / West Line of Section				
Contact Person:				Footages Calculated from Nearest Outside Section Corner:				
Phone: ()				NE NW SE SW				
Type of Well: (Check one)		OG D&A Cathodic		County: Well #: Well #:				
ENHR Permit #:	Gas Sto	rage Permit #:						
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes		The plugging proposal was approved on: (Date)				
Producing Formation(s): List A	ll (If needed attach another	sheet)		by: (KCC District Agent's Name) Plugging Commenced:				
Depth to	Top: Botto	m: T.D						
Depth to	Top: Botto	m: T.D		Plugging Completed:				
Depth to	Top: Botto	. ragging	g completed.					
Show depth and thickness of a	all water, oil and gas forma	ations.						
Oil, Gas or Water	Records		Casing Re	cord (Su	urface, Conductor & Produc	tion)		
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If		
Plugging Contractor License #	:		Name:	:				
Address 1:			Address 2:	:				
City:		5	State:		Zip:+			
Phone: ()								
Name of Party Responsible for	r Plugging Fees:							
State of	County, _			, ss.				
	<i>3</i> , –			_	implayed of Onesates	Operator on obeyed deceribed		
			E	imployee of Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



CEMENT TREATMENT REPORT														
		Owens (Well: Roglin, #N-1			#N-1	Ticket:	EP11055				
City,	State:	State:			County:				Date:	10/23/2023				
Field	eld Rep:				S-T-R:				Service:	P&A				
	Downhole Information			Calculated Slurry - Lead				Calculated Slurry - Tail						
	Size:	6 3/4			Blend:		olug		Blend:					
	Hole Depth: 1485 ft			Weight:		ppg		Weight:	ppg					
	Casing Size: in			Water / Sx:		gal / sx		Water / Sx: Yield:	gal / sx					
	Depth: ft			Yield:	1.50	ft³/sx			ft ³ / sx					
	ubing / Liner: in			Annular Bbls / Ft.:		bbs / ft.	t. Annular Bb		bbs / ft.					
	Depth: ft		π		Depth:		ft	Dep		ft				
	Tool / Packer: Tool Depth: ft		ft		Annular Volume:	0.0	bbls	Annular Volume		0 bbls				
Displace			bbls		Excess:				Excess:					
Displace	ille iit.			TOTAL	Total Sacks		bbls		Total Socks	0.0 bbls				
TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	Total Sacks: REMARKS		sx		Total Sacks:	0 sx				
9:00 AM				_	On location, held safety	/ meetina								
				-	,									
	4.0			-	Hooked to 2 3/8" tubing	set at 1480	", established ci	rculation						
	4.0			-	Mixed and pumped 400# of Bentonite gel									
	4.0			-	Mixed and pumped 30 sks of H-Plug cement									
				-	Rig pulled Tubing up to 750'									
	4.0			-	Mixed and pumped 30 sks of H-Plug cement, gel to surface									
				-	Rig pulled tubing up to 275'									
	4.0			-	Mixed and pumped 45 sks of cement, cement to surface									
				-	Rig pulled tubing from hole									
	4.0			-	Topped off well with 5 sks of cement									
	4.0				washed up equipment and tubing									
11:00 AM					Left location									
11.00 AM					Left location									
CREW		UNIT				SUMMARY								
Cementer: Garrett S.		97		Average		Average Pressure	Total Fluid							
	Pump Operator: Nick B				209		4.0 bp	om	- psi	- bbls				
Bulk #1: Drew B Bulk #2: Devin K			248 110											

ftv: 15-2021/01/25 mplv: 434-2023/10/18