Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form must be Typed

TEMPORARY ABANDON

OPERATOR: License# _____

Contact Person Email: _____

Field Contact Person Phone: (_____) ____

Casing Fluid Level from Surface:_____

Do you have a valid Oil & Gas Lease? Yes No

Conductor

Casing Squeeze(s): _____ to ____ w / ____ sacks of cement,

Type Completion: ALT. I ALT. II Depth of: DV Tool: (depth)

_____ At: _____ to ____ Feet

LINDED DENALTY OF DED HIDY LUEDERY ATTEST THAT THE INCORMATION (

___ Size: ___

___ Plug Back Depth: ___

Formation Top Formation Base ____ At: ____ to ____ Feet

Surface

Name: __ Address 1: Address 2: ____

Size

Setting Depth Amount of Cement Top of Cement **Bottom of Cement**

Packer Type: ___

Total Depth: ___

Geological Date: Formation Name

Contact Person: ____ Phone:(_____) __

Field Contact Person: ___

ARAN I	Form must be signed All blanks must be complete							
ADAM	DOMINICIAL A	VELL APPLICA	ATION /	an bianks must be complete				
	API No. 1	5						
	Spot Des	Spot Description:						
				R 🗌 E 🔲 W				
				/ S Line of Section				
+	GPS Loo			/ W Line of Section				
	010200	GPS Location: Lat:, Long:						
County: Elevation:								
			#:					
Well Type: (check one) Oil Gas OG WSW Other:								
	SWD	Permit #:	ENHR Pern	nit #:				
	—	Storage Permit #:						
	Spud Dai	re:	Date Shut-in:					
face	Production	Intermediate	Liner	Tubing				
How De	termined?		D	Date:				
				Date:				
	(top)	(bottom)						
ole at	Casing Leaks:	Yes No Depth of	of casing leak(s):					
ol:	w/sa	cks of cement Port Co	ollar: w /	sack of cement				
		Feet	(deptil)					
	Dlug Book Me	ethod:						
	T lug back ivie	5tilou						
tion Base		Completion	Information					
Feet	Perforation Interva	al to Fee	et or Open Hole Interva	I toFeet				
Feet	Perforation Interva	al to Fee	et or Open Hole Interva	Il toFeet				
IE INIEODM/	TION CONTAINED U	EDEIN IS TOLIE AND COL		OE MV KNOW! EDGE				
Submitt	ed Electronica	ılly						

Submitted El

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes D	Denied Date:				

Mail to the Appropriate KCC Conservation Office:



Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

11/17/2023

Monty Barnett Barnett, Monty dba Barnett Oil Co 2321 70TH RD HUMBOLDT, KS 66748-1280

Re: Temporary Abandonment API 15-207-26709-00-00 HARTWIG 3 SE/4 Sec.08-26S-17E Woodson County, Kansas

Dear Monty Barnett:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/17/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/17/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Ryan Tromsness ECRS"