KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

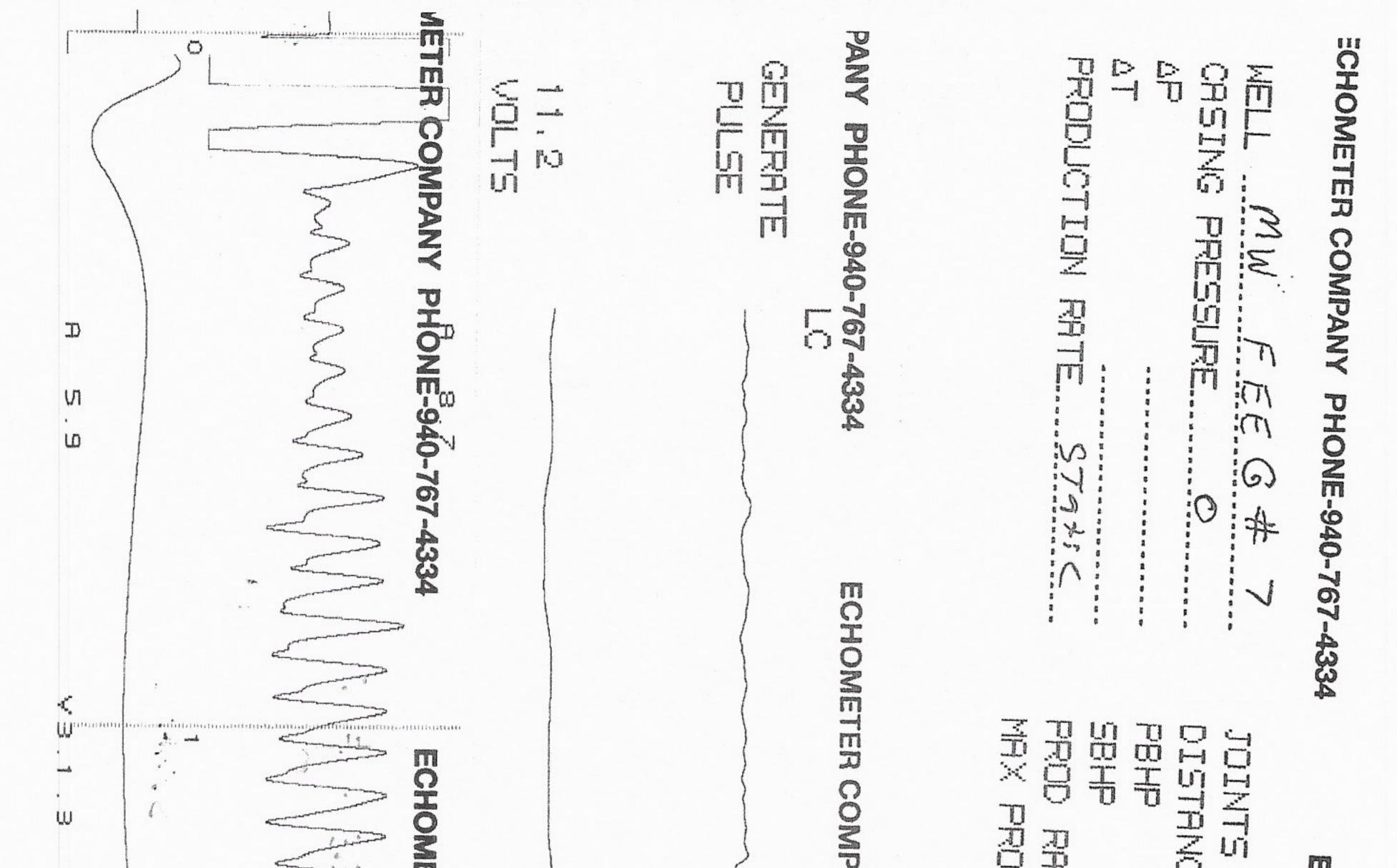
| OPERATOR: License# Name: | | | | API No. 15 | | | | | | | | | | | | | | | | |
|---|----------------|--------------------|--------------|---------------------|-----------------------|----------------------------|-------|------|--|-----------------------|-----------------------|--|--|--------------|---|------------|-----|----|--|--|
| | | | | | | | | | | Address 1: | | | | · _ · _ · | Sec | c Twp S. R | · [| EW | | |
| Address 2: | | | | | | feet from N | | | | | | | | | | | | | | |
| City: Zip: + Contact Person: Phone: | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | Contact Person Email: | | | | Lease Name: Well #: | | | | | |
| | | | | | | | | | | Field Contact Person: | | | | Well Type: (| Well Type: (check one) Oil Gas OG WSW Other: SWD Permit #: ENHR Permit #: | | | | | |
| | | | | SWD Pe | | | | | | | | | | | | | | | | |
| Field Contact Person Phone: () | | | | | Gas Storage Permit #: | | | | | | | | | | | | | | | |
| | | | | Spud Date: | | Date Shut-In: | | | | | | | | | | | | | | |
| | Conductor | Surface | F | Production | Intermediat | te Liner | Tubin | g | | | | | | | | | | | | |
| Size | | | | | | | | | | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | | | | | | | |
| Casing Fluid Level from Su | urface: | н | ow Determine | d? | | Da | ate: | | | | | | | | | | | | | |
| | | | | | | sacks of cement. Da | | | | | | | | | | | | | | |
| | | | | (top) | (bottom) | | | | | | | | | | | | | | | |
| Do you have a valid Oil & (| Gas Lease? Yes | No | | | | | | | | | | | | | | | | | | |
| Depth and Type: Unk | in Hole at | Tools in Hole at | (depth) (| Casing Leaks: | Yes No E | Depth of casing leak(s): | | | | | | | | | | | | | | |
| | | | | | | Port Collar: w / | | | | | | | | | | | | | | |
| Packer Type: | | | | | | | | | | | | | | | | | | | | |
| Total Depth: | | | | | | | | | | | | | | | | | | | | |
| Geological Date: | | | | | | | | | | | | | | | | | | | | |
| Formation Name | Formatio | n Top Formation Ba | ise | | Comp | letion Information | | | | | | | | | | | | | | |
| 1 | At: | to | _ Feet Per | foration Interval | to | Feet or Open Hole Interval | to | Feet | | | | | | | | | | | | |
| 2 | At: | to | - Feet Pei | foration Interval - | to | Feet or Open Hole Interval | to | Feet | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 De | nied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| $\begin{array}{ c c c c c c c c c c c c c c c c c c c$ | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 | |
|--|--|--------------------|--|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 | |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 | |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 | |



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| FTER COMPANY PHONE-940-76 | | ANY PHONE-940-767-4334 | DUCTION | TO LIQUID 22 TO LIQUID 22 E TO LIQUID 204.0 32 |
|---------------------------|--|------------------------|------------|---|
| 7 | | - m' | P-P O, 164 | -940-767-4334 11/01/2023 OUTET WELL LOWER OOLLARS P-P 0,088 |

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Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-337-7400 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner Laura Kelly, Governor

11/17/2023

Miles Wedel MW Oil, Inc 3422 N BEACH CLUB CIR WICHITA, KS 67205-2532

Re: Temporary Abandonment API 15-015-40237-00-00 FEE G 7 SW/4 Sec.33-29S-08E Butler County, Kansas

Dear Miles Wedel:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/17/2024.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/17/2024.

You may contact me at the number above if you have questions.

Very truly yours,

DUANE KRUEGER"