

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone:(_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

| | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|------------------|-----------|---------|------------|--------------|-------|--------|
| Size | | | | | | |
| Setting Depth | | | | | | |
| Amount of Cement | | | | | | |
| Top of Cement | | | | | | |
| Bottom of Cement | | | | | | |

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

| Formation Name | Formation Top | Formation Base | Completion Information |
|----------------|---------------|----------------|--|
| 1. _____ | At: _____ | to _____ Feet | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |
| 2. _____ | At: _____ | to _____ Feet | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

| | | | | | |
|---|--|----------------|---------------------|----------------------|---------------------------------|
| Do NOT Write in This Space - KCC USE ONLY | Date Tested: _____ | Results: _____ | Date Plugged: _____ | Date Repaired: _____ | Date Put Back in Service: _____ |
| | Review Completed by: _____ Comments: _____ | | | | |
| TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____ | | | | | |

Mail to the Appropriate KCC Conservation Office:

| | | |
|--|--|--------------------|
|  | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Operating Report

| | | | | | | | | | |
|--------------------|--------------------------|-----------------------|-------|-----------------------|---|------------|--------|--------------|--------|
| Well | Froetschner Trust B 1-12 | | | STR | 12-22S-19W | Cty | Pawnee | State | Kansas |
| Well Type | Gas | Well Status | TA-S1 | Location | SE NW (2050 FNL 2110 FWL) | | | | |
| PBTD: | | TD: | 4,650 | Pumper | Not Assigned | | | | |
| Equip: | | | | Surf Csg | 8.625" OD, 24# @ 1159' w/ 550 sx. 375sx A-Con & 175sx Common, 2%cc, 1/4# celloflake. | | | | |
| | | | | Inter Csg | | | | | |
| | | | | Prod Csg | 4.5" OD, 10.5# @ 2491' w/ 175 sx. 50sx 60/40 Pozmix & 125sx AA-2 Cmt. top @ 1616 Est. | | | | |
| | | | | Perfs | | | | | |
| PR | | | | Tbg Subs | | | | | |
| Ponies | | | | 2 3/8 Tbg. Jts | 2 1/16 Tbg. Jts | | | | |
| 1" Rods # | | 1" FG Rods # | | 2 7/8 Tbg. Jts | 3 1/2 Tbg. Jts | | | | |
| 7/8" Rods # | | 7/8" FG Rods # | | Tbg Pump | | | | | |
| 3/4" Rods # | | 3/4" FG Rods # | | Oth Tbg | | | | | |
| 5/8" Rods # | | | | Packer | | | | | |
| Sinker Bars | | SB Size | | Mud Anchor | | | | | |
| Oth Rods | | | | DH Comments | | | | | |
| Pump | | | | | | | | | |

Date and Service Type

9/27/2021 Activity Type - CIT
Rigged up A-W loaded casing with fresh water pressure tested to 300 #'s ran state CIT test.
Well passed CIT.
Ken Schofeldwas K.C.C. Rep.

ROB.

11/17/2023

Loveness Mpanje
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-145-21619-00-00
FROETSCHNER TRUST "B" 1-12
NW/4 Sec.12-22S-19W
Pawnee County, Kansas

Dear Loveness Mpanje:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/23/2024.

Your exception application expires on 11/23/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/23/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier