

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

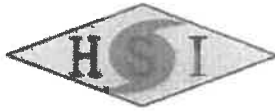
Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



CEMENT TREATMENT REPORT

Customer: Hess Oil Company	Well: Maude Smith #5	Ticket: EP10605
City, State:	County: McPherson	Date: 9/21/2023
Field Rep: Joe	S-T-R:	Service: PTA

Downhole Information	
Hole Size:	1 in
Hole Depth:	ft
Casing Size:	4 1/2 in
Casing Depth:	ft
Tubing / Liner:	2 3/8 in
Depth:	250 ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	bbbls

Calculated Slurry - Lead	
Blend:	H-Plug A
Weight:	14.0 ppg
Water / Sx:	gal / sx
Yield:	1.40 ft³ / sx
Annular Bbls / Ft.:	bbls / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	54.0 bbls
Total Sacks:	215 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft³ / sx
Annular Bbls / Ft.:	bbls / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
				-	Safety Meeting:
				-	Rig spotted sand w/ 5 sks cement on top of sand w/ fill up from 2969' to 2850'
				-	Perforated 4 1/2 casing @ 250'. Rig ran 2 3/8 tubing in to 250'
				-	Rig up to 2 3/8 tubing
3.0		-	5.0	5.0	Break circulation w/ 5 bbl fresh water
3.0	50.0		7.0	12.0	Mixed 7 bbl cement slurry = 28 sks. Good cement returns to surface in 4 1/2. Shut down. Rig pulled tubing
				12.0	Rig up to 4 1/2 casing
4.0	400.0		47.0	59.0	Mixed 47 bbl cement slurry = 187 sks. Good cement returns to surface in annulus of 4 1/2 casing. Shut down.
				59.0	4 1/2 casing and annulus standing full of cement after 30 minutes
				59.0	Job complete. Rig down
				59.0	
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CREW	UNIT	SUMMARY		
Cementor: David	1003	Average Rate	Average Pressure	Total Fluid
Pump Operator: Broker	1203	3.3 bpm	150 psi	59 bbls
Bulk #1: Wes C.	1213			
Bulk #2:				

Ratzlaff Brothers Concrete


1220 27th Avenue
Canton, KS 67428

Invoice	
Date	Invoice #
9/25/2023	111060

Bill To
Hess Oil P.O. Box 1009 McPherson Ks 67460

Job Location
9/25 - Maude Smith #5 ✓

Terms	Due Date
Net 15	10/10/2023

Mix Type	Ticket #	Yards	Price/Yd.	Amount
22 Sack Slurry	6467	1	395.00	395.00T
Mileage			48.00	48.00T
Sales Tax			8.00%	35.44
<div style="text-align: right;">  </div>				\$478.44

Past due balances in excess of 30 days will be assessed interest at a rate within legal maximum and not to exceed 1 1/2% per month (18% APR)

T-1143-34