KOLAR Document ID: 1737789

Confidentiality Requested:

Yes No

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
•	If Alternate II completion, cement circulated from:
Operator:	•
Well Name:	feet depth to: sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	·
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec. Twp. S. R. East West
Recompletion Date Recompletion Date	County: Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
☐ Wireline Log Received ☐ Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II Approved by: Date:

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#### Page Two

Operator Name:					Lease Nam	ne:			Well #:	
Sec Tw	pS. F	R [	East	West	County:					
open and closed and flow rates if	, flowing and sh gas to surface t ty Log, Final Lo	nut-in pressurest, along wit	es, whe h final c ain Geo	ther shut-in pre hart(s). Attach physical Data a	essure reached extra sheet if r and Final Electr	station more : ric Loc	level, hydrosta space is needed	tic pressures, d.	bottom hole tempe	val tested, time tool rature, fluid recovery,  Digital electronic log
Drill Stem Tests (Attach Addit			Ye	es No		Lo	og Formatio	n (Top), Deptl	n and Datum	Sample
Samples Sent to	Geological Sur	vey	Ye	es 🗌 No		Name	)		Тор	Datum
Cores Taken Electric Log Run Geologist Repor List All E. Logs F	t / Mud Logs		Y€  Y€	es No						
			Repo		RECORD [	Nev	w Used rmediate, producti	on. etc.		
Purpose of St		ze Hole Orilled	Siz	e Casing (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL	OF MENTING /					
Purpose:	[	Depth	Typo	of Cement	# Sacks Use		EEZE RECORD	Typo a	nd Percent Additives	
Perforate Protect Ca Plug Back	Top	Bottom	туре	or cement	# Sacks Use	,u		туре а	ia Percent Additives	
Plug Off Z										
Did you perform     Does the volum     Was the hydraul	e of the total base	fluid of the hyd	draulic fra	cturing treatmen		•	Yes ns? Yes	No (If No	, skip questions 2 an , skip question 3) , fill out Page Three o	,
Date of first Produ	ction/Injection or	Resumed Produ	uction/	Producing Meth			Coolift 0	thor (Fundain)		
Estimated Produc	otion	Oil Bb	le.	Flowing Gas	Pumping  Mcf	Wate		ther <i>(Explain)</i> bls.	Gas-Oil Ratio	Gravity
Per 24 Hours		Oli Bb	15.	Gas	IVICI	vvale	ı Di	JIS.	Gas-Oil Hallo	Gravity
DISPO	OSITION OF GAS	S:		N	METHOD OF CO	MPLE.	TION:		PRODUCTIO	N INTERVAL:
Vented	Sold Use	d on Lease		Open Hole				nmingled	Тор	Bottom
(If vente	ed, Submit ACO-18	.)			(5	SUDITIIL I	ACO-5) (Subi	mit ACO-4)		
Shots Per Foot	Perforation Top	Perforation Bottom	on	Bridge Plug Type	Bridge Plug Set At		Acid,		Cementing Squeeze Kind of Material Used)	Record
TUBING RECOR	D: Size:		Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Owens Oil Company, LLC
Well Name	ROGLIN N-1
Doc ID	1737789

## Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	_	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	25	43	portland	10	n/a



CEMENT TRE  Customer:  City, State:  Field Rep:  Downhole I  Hole Size:  Hole Depth:  Casing Size:  Casing Depth:  Tubing / Liner:  Depth:  Tool / Packer:  Tool Depth:	Owens (	ion  4 in  5 ft  in  ft  ft  bbls  STAGE		Calculated S Blend: Weight: Water / Sx: Yield: Annular Bbls / Ft.: Depth: Annular Volume: Excess:	Greenw	n, #N-1 wood, KS	Ticket: Date: Service: Calc: Blend: Weight: Water / Sx: Yield: Annular Bbls / Ft.:	EP11055  10/23/2023  P&A  ulated Slurry - Tail  PPG  gal / sx  ft <sup>3</sup> / sx		
City, State: Field Rep: Downhole I Hole Size: Hole Depth: Casing Size: Casing Depth: Tubing / Liner: Depth: Tool / Packer: Tool Depth:	1485	ition  (4 in  15 ft  in  ft  in  ft  bbls  STAGE	pany	County: S-T-R:  Calculated S Blend: Weight: Water / Sx: Yield: Annular Bbls / Ft.: Depth: Annular Volume:	Greenw  H-plug  13.5 ppg  6.5 gal / sx  1.50 ft³ / sx  bbs / ft.		Date: Service: Calc: Blend: Weight: Water / Sx: Yield:	10/23/2023 P&A  ulated Slurry - Tail  ppg gal / sx		
Downhole I Hole Size: Hole Depth: Casing Size: Casing Depth: Tubing / Liner: Depth: Tool / Packer: Tool Depth:	Informatio 6 3/4 1485	4 in 55 ft in ft in ft ft bbls		S-T-R:  Calculated S  Blend: Weight: Water / Sx: Yield: Annular Bbls / Ft.: Depth: Annular Volume:	H-plug  13.5 ppg  6.5 gal / sx  1.50 ft <sup>3</sup> / sx  bbs / ft.  ft	vood, KS	Service: Calc Blend: Weight: Water / Sx: Yield:	P&A ulated Slurry - Tail ppg gal / sx		
Downhole I Hole Size: Hole Depth: Casing Size: Casing Depth: Tubing / Liner: Depth: Tool / Packer: Tool Depth:	1485	4 in 55 ft in ft in ft ft bbls		Calculated S Blend: Weight: Water / Sx: Yield: Annular Bbls / Ft.: Depth: Annular Volume:	H-plug 13.5 ppg 6.5 gal / sx 1.50 ft <sup>3</sup> / sx bbs / ft. ft	-	Calc Blend: Weight: Water / Sx: Yield:	ulated Slurry - Tail ppg gal / sx		
Hole Size: Hole Depth: Casing Size: Casing Depth: Tubing / Liner: Depth: Tool / Packer: Tool Depth:	6 3/4	4 in 55 ft in ft in ft ft bbls		Blend: Weight: Water / Sx: Yield: Annular Bbls / Ft.: Depth: Annular Volume:	H-plug 13.5 ppg 6.5 gal / sx 1.50 ft <sup>3</sup> / sx bbs / ft. ft		Blend: Weight: Water / Sx: Yield:	ppg gal / sx		
Hole Depth: Casing Size: Casing Depth: Tubing / Liner: Depth: Tool / Packer: Tool Depth:	1485	in ft in ft ft t bbls		Weight: Water / Sx: Yield: Annular Bbls / Ft.: Depth: Annular Volume:	13.5 ppg 6.5 gal / sx 1.50 ft <sup>3</sup> / sx bbs / ft. ft	-	Weight: Water / Sx: Yield:	gal / sx		
Casing Size: Casing Depth: Tubing / Liner: Depth: Tool / Packer: Tool Depth:		in ft in ft ft bbls STAGE		Water / Sx: Yield: Annular Bbls / Ft.: Depth: Annular Volume:	6.5 gal / sx 1.50 ft <sup>3</sup> / sx bbs / ft. ft		Water / Sx: Yield:	gal / sx		
Casing Depth: Tubing / Liner: Depth: Tool / Packer: Tool Depth:		ft in ft ft bbls		Yield: Annular Bbls / Ft.: Depth: Annular Volume:	1.50 ft <sup>3</sup> / sx bbs / ft. ft		Yield:			
Tubing / Liner: Depth: Tool / Packer: Tool Depth:		in ft ft bbls STAGE		Annular Bbls / Ft.: Depth: Annular Volume:	bbs / ft. ft			ft³/sx		
Depth: Tool / Packer: Tool Depth:		ft ft bbls STAGE		Depth: Annular Volume:	ft		Annulas Bhia / Et .			
Tool / Packer: Tool Depth:		ft bbls STAGE		Annular Volume:			Annular Bbis / Ft.:	bbs / ft.		
Tool Depth:		bbls STAGE			0.0 bbls		Depth:	ft		
		bbls STAGE		Excess:	0.0 8813		Annular Volume:	0 bbls		
<b>Displacement:</b>		STAGE					Excess:			
	PSI			Total Slurry:	bbls		Total Slurry:	0.0 bbls		
	PSI		TOTAL	Total Sacks:	sx		Total Sacks:	0 sx		
TIME RATE		BBLs	BBLs	REMARKS						
9:00 AM		-	-	On location, held safety	meeting					
			-							
4.0		+ +	-	Hooked to 2 3/8" tubing		d circulation				
4.0		+ +	-	Mixed and pumped 400#						
4.0		+	-	Mixed and pumped 30 sks of H-Plug cement						
		+ +	-	Rig pulled Tubing up to 750'						
4.0		+ +	-		Mixed and pumped 30 sks of H-Plug cement, gel to surface					
		+ +	-	Rig pulled tubing up to 275'						
4.0		+	-	Mixed and pumped 45 sks of cement, cement to surface						
4.0		+ +	-	Rig pulled tubing from						
4.0		+ +	-	Topped off well with 5 s washed up equipment a						
4.0				wasned up equipment a	and tubing					
11:00 AM				Left location						
71100 71111				2010 10000000						
		1 1								
					<u> </u>					
	CREW			UNIT			SUMMARY			
Cementer:				97		ge Rate	Average Pressure	Total Fluid		
				209	4.0	) bpm	- psi	- bbls		
Bulk #1: Bulk #2:		w B		248	I					
Pump Operator: Bulk #1:	Garre	rett S.		97 209			Average Pressure	Total Fluid		

ftv: 15-2021/01/25 mplv: 434-2023/10/18



CEMENT TRE  Customer:  City, State:  Field Rep:  Downhole I  Hole Size:  Hole Depth:  Casing Size:  Casing Depth:  Tubing / Liner:  Depth:  Tool / Packer:  Tool Depth:	Owens (	ion  4 in  5 ft  in  ft  ft  bbls  STAGE		Calculated S Blend: Weight: Water / Sx: Yield: Annular Bbls / Ft.: Depth: Annular Volume: Excess:	Greenw	n, #N-1 wood, KS	Ticket: Date: Service: Calc: Blend: Weight: Water / Sx: Yield: Annular Bbls / Ft.:	EP11055  10/23/2023  P&A  ulated Slurry - Tail  PPG  gal / sx  ft <sup>3</sup> / sx		
City, State: Field Rep: Downhole I Hole Size: Hole Depth: Casing Size: Casing Depth: Tubing / Liner: Depth: Tool / Packer: Tool Depth:	1485	ition  (4 in  15 ft  in  ft  in  ft  bbls  STAGE	pany	County: S-T-R:  Calculated S Blend: Weight: Water / Sx: Yield: Annular Bbls / Ft.: Depth: Annular Volume:	Greenw  H-plug  13.5 ppg  6.5 gal / sx  1.50 ft³ / sx  bbs / ft.		Date: Service: Calc: Blend: Weight: Water / Sx: Yield:	10/23/2023 P&A  ulated Slurry - Tail  ppg gal / sx		
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Hole Size: Hole Depth: Casing Size: Casing Depth: Tubing / Liner: Depth: Tool / Packer: Tool Depth:	6 3/4	4 in 55 ft in ft in ft ft bbls		Blend: Weight: Water / Sx: Yield: Annular Bbls / Ft.: Depth: Annular Volume:	H-plug 13.5 ppg 6.5 gal / sx 1.50 ft <sup>3</sup> / sx bbs / ft. ft		Blend: Weight: Water / Sx: Yield:	ppg gal / sx		
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Casing Size: Casing Depth: Tubing / Liner: Depth: Tool / Packer: Tool Depth:		in ft in ft ft bbls STAGE		Water / Sx: Yield: Annular Bbls / Ft.: Depth: Annular Volume:	6.5 gal / sx 1.50 ft <sup>3</sup> / sx bbs / ft. ft		Water / Sx: Yield:	gal / sx		
Casing Depth: Tubing / Liner: Depth: Tool / Packer: Tool Depth:		ft in ft ft bbls		Yield: Annular Bbls / Ft.: Depth: Annular Volume:	1.50 ft <sup>3</sup> / sx bbs / ft. ft		Yield:			
Tubing / Liner: Depth: Tool / Packer: Tool Depth:		in ft ft bbls STAGE		Annular Bbls / Ft.: Depth: Annular Volume:	bbs / ft. ft			ft³/sx		
Depth: Tool / Packer: Tool Depth:		ft ft bbls STAGE		Depth: Annular Volume:	ft		Annulas Bhia / Et .			
Tool / Packer: Tool Depth:		ft bbls STAGE		Annular Volume:			Annular Bbis / Ft.:	bbs / ft.		
Tool Depth:		bbls STAGE			0.0 bbls		Depth:	ft		
		bbls STAGE		Excess:	0.0 8813		Annular Volume:	0 bbls		
<b>Displacement:</b>		STAGE					Excess:			
	PSI			Total Slurry:	bbls		Total Slurry:	0.0 bbls		
	PSI		TOTAL	Total Sacks:	sx		Total Sacks:	0 sx		
TIME RATE		BBLs	BBLs	REMARKS						
9:00 AM		-	-	On location, held safety	meeting					
			-							
4.0		+ +	-	Hooked to 2 3/8" tubing		d circulation				
4.0		+ +	-	Mixed and pumped 400#						
4.0		+	-	Mixed and pumped 30 sks of H-Plug cement						
		+ +	-	Rig pulled Tubing up to 750'						
4.0		+ +	-		Mixed and pumped 30 sks of H-Plug cement, gel to surface					
		+ +	-	Rig pulled tubing up to 275'						
4.0		+	-	Mixed and pumped 45 sks of cement, cement to surface						
4.0		+ +	-	Rig pulled tubing from						
4.0		+ +	-	Topped off well with 5 s washed up equipment a						
4.0				wasned up equipment a	and tubing					
11:00 AM				Left location						
				2010 100001011						
		1 1								
					<u> </u>					
	CREW			UNIT			SUMMARY			
Cementer:				97		ge Rate	Average Pressure	Total Fluid		
				209	4.0	) bpm	- psi	- bbls		
Bulk #1: Bulk #2:		w B		248	I					
Pump Operator: Bulk #1:	Garre	rett S.		97 209			Average Pressure	Total Fluid		

ftv: 15-2021/01/25 mplv: 434-2023/10/18

#### WoCo Drilling LLC 1135 30° Rd

Yates Center, Kansas 66783 Stove 520-330-6328

Operator License # 35564

API # 15-073-24251 Operator: Owens Oil Company LLC Address: 1274 2021 RD, Yatos Center, Ks 66783 Phone: 620-496-6004 Spud Date: 9-5-2023

Location: Sec: 10 Dite Size: 6-3/4

f Welt: Oil		COL	unity: Greenwicks		
	Di	rilling L			-
Strata	From	То		From	To
Soil	0	4		1039	1082
Clay & Sand	4	19		1082	1093
Lime	15	41	Shale	1093	1101
Shale	41	72	Lime	1101	1111
Lime	72	'81	Shale	1111	1114
Shale	81	122	Lime Shale	11114	1114
Lime	122	133	Shale Lime	1114	1140
Shale	133	205	Lime	1140	1145
Lime	205	211	Shale	1145	1158
Shale	211	215	Shale	1158	1164
Lime	215	221	Lime	1164	1168
Shale	221	345	Shale	1168	
Lime	345	355	Shale	1247	
Shale	355	360	Lime	1249	
Lime	360	475	Broken Sand No Free Oi		
Shale	475	480		145	
Lime	480	499	Shale	140	141
Shale	499	643	WO		-
Lime	643	662	TD 1470	-	-
Shale	662	693		-	
Lime	693	839	Cemented Surface		
Shale	839	976	With 10 Sacks		
Lime	976	994	The second second		
	994	998	THE RESERVE OF THE PERSON NAMED IN		
Shale		1004	The second second second		
Lime	998				
Shale	1004	1014			
Lime	1014	1025			
Shale	1025	1034			
Lime	1034	1039			
Lime	1034	1033			