

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Recompletion Date _____ Date Reached TD _____ Completion Date or Recompletion Date _____

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	NEC Operating - Kansas, LLC
Well Name	WRANGLER 6
Doc ID	1736823

All Electric Logs Run

BHV
DIL
MEL
SON
COM

Form	ACO1 - Well Completion
Operator	NEC Operating - Kansas, LLC
Well Name	WRANGLER 6
Doc ID	1736823

Tops

Name	Top	Datum
Anhy	1846	566
Topeka	3431	-1019
Heebner	3650	-1238
toronto	3670	-1258
Lansing A	3686	-1274
Lansing J	3864	-1466
Stark	3878	-1466
BKC	3917	-1505
Marmaton	4010	-1598
Arbuckle	4110	-1698

Wrangler #6
WellSight Systems
 Scale 1:240 (5"=100') Imperial
 Measured Depth Log

Well Name: Wrangler #6
API: 15-195-23159-00-00
Location: 600' FNL, 400'FWL, Sec4,Twp.12S,R22W
License Number: 35920
Spud Date: 6/09/2023
Surface Coordinates: (NAD27) 39.043172, -99.777035
Region: Trego County
Drilling Completed:

Bottom Hole Same As Surface
Coordinates:
Ground Elevation (ft): 2405 Survey **K.B. Elevation (ft):** 2412
Logged Interval (ft): 3400 **To:** 4250 **Total Depth (ft):** 4250 R.T.D
Formation: Arbuckle
Type of Drilling Fluid: Chemical (Andys)

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: NEC Operating Kansas
Address: 542 Silicon Dr Suite 100
 South Lake TX 67092

GEOLOGIST

Name: Keaton Jones
Company: Rockhound Petroleum, LLC
Address: 255 NE 30th
 St. John KS 67576

Well Tops Comparison

Lease: KB		Wrangler 6 2412		Lease: KB		EHR#1 Prod 2409		Lease: KB		Wrangler 4 2401		Lease: KB		
Formation	Top	Datum	Strat Comp	Formation	Top	Datum	Strat Comp	Formation	Top	Datum	Strat Comp	Formation	Top	Datum
Anhy	1846	566	6	Anhy	1849	560	10	Anhy	1845	556	566	Anhy		0
topeka	3431	-1019	-1	topeka	3427	-1018	10	topeka	3430	-1029	-1019	topeka		0
Heebner	3650	-1238	-3	Heebner	3644	-1235	11	Heebner	3650	-1249	-1238	Heebner		0
Toronto	3670	-1258	-3	Toronto	3664	-1255	10	Toronto	3669	-1268	-1258	Toronto		0
Lansing "A"	3686	-1274	-3	Lansing "A"	3680	-1271	9	Lansing "A"	3684	-1283	-1274	Lansing "A"		0
Lansing "C"	3728	-1316	-4	Lansing "C"	3721	-1312	9	Lansing "C"	3726	-1325	-1316	Lansing "C"		0
lansing "D"	3743	-1331	-4	lansing "D"	3736	-1327	11	lansing "D"	3743	-1342	-1331	lansing "D"		0
Lansing "F"	3761	-1349	-4	Lansing "F"	3754	-1345	12	Lansing "F"	3762	-1361	-1349	Lansing "F"		0
lansing "G"	3772	-1360	-2	lansing "G"	3767	-1358	15	lansing "G"	3776	-1375	-1360	lansing "G"		0
Lansing "H"	3825	-1413	-3	Lansing "H"	3819	-1410	12	Lansing "H"	3826	-1425	-1413	Lansing "H"		0
Lansing "I"	3845	-1433	-2	Lansing "I"	3840	-1431	12	Lansing "I"	3846	-1445	-1433	Lansing "I"		0
Lansing "J"	3864	-1452	-5	Lansing "J"	3856	-1447	10	Lansing "J"	3863	-1462	-1452	Lansing "J"		0
Stark	3878	-1466	-4	Stark	3871	-1462	12	Stark	3879	-1478	-1466	Stark		0
Lansing "K"	3886	-1474	-5	Lansing "K"	3878	-1469	13	Lansing "K"	3888	-1487	-1474	Lansing "K"		0
Hushpuckney	3901	-1489	-2	Hushpuckney	3896	-1487	10	Hushpuckney	3900	-1499	-1489	Hushpuckney		0
lansing "L"	3906	-1494	-2	lansing "L"	3901	-1492	11	lansing "L"	3906	-1505	-1494	lansing "L"		0
BKC	3917	-1505	1	BKC	3915	-1506	9	BKC	3915	-1514	-1505	BKC		0
Marmaton	4010	-1598	3	Marmaton	4010	-1601	9	Marmaton	4008	-1607	-1598	Marmaton		0
Cherokee SD		2412	4077	Cherokee SD	4074	-1665	11	Cherokee SD		2401	2412	Cherokee SD		0
Arbuckle	4110	-1698	-4107	Arbuckle		2409	3	Arbuckle	4102	-1701	2456	Arbuckle	4154	-4154
		2412				0	11			2401				0

ROCK TYPES

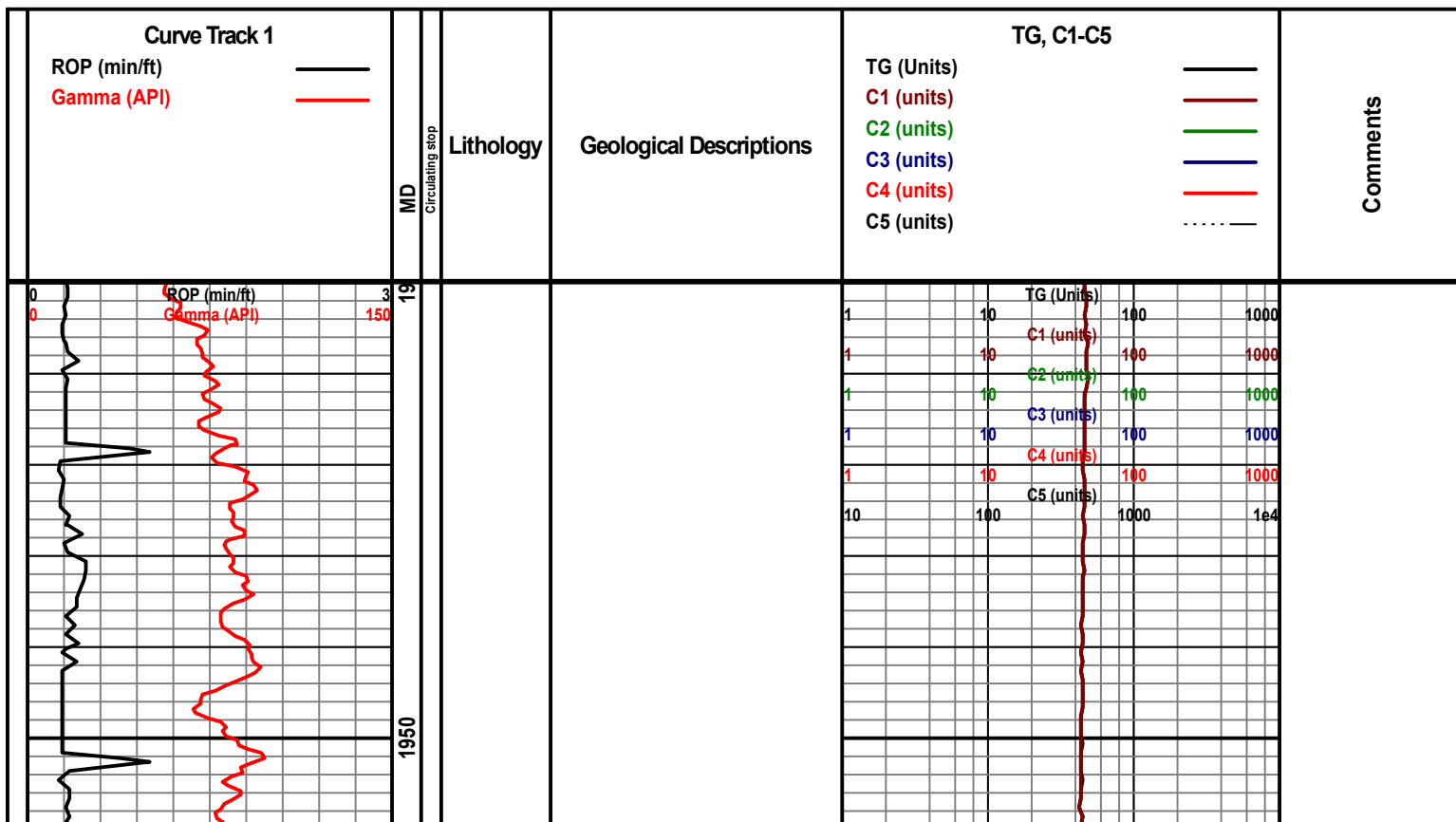
Anhy	Clyst	Gyp	Mrlst	Shgy
Bent	Coal	Igne	Salt	Sltst
Brec	Congl	Lmst	Shale	Ss
Cht	Dol	Meta	Shcol	Till

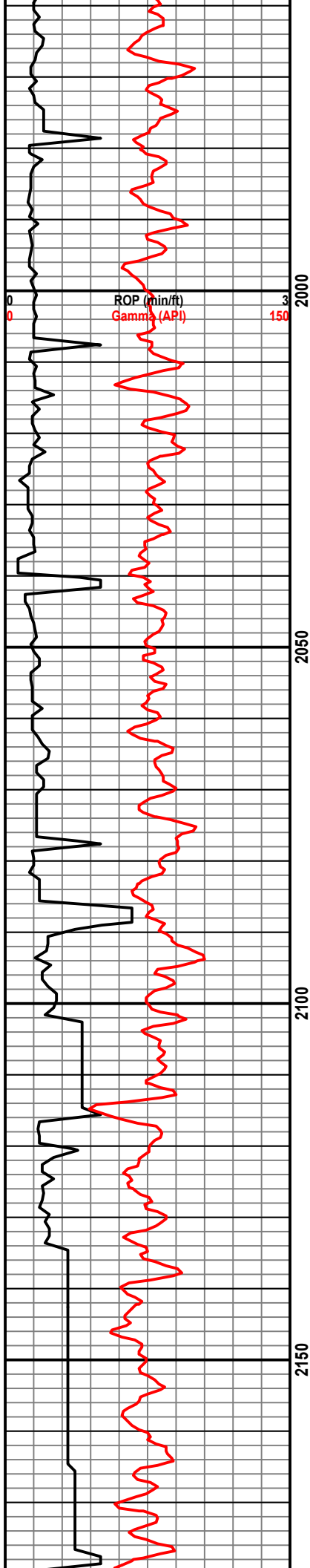
ACCESSORIES

MINERAL	Gyp	FOSSIL	Ostra	Sltstrg
Anhy	Hvymin	Algae	Pelec	Ssstrg
Arggrn	Kaol	Amph	Pellet	TEXTURE
Arg	Marl	Belm	Pisolite	Boundst
Bent	Minxl	Bioclst	Plant	Chalky
Bit	Nodule	Brach	Strom	Cryxln
Brecfrag	Phos	Bryozoa	STRINGER	Earthy
Calc	Pyr	Cephal	Anhy	Finexln
Carb	Salt	Coral	Arg	Grainst
Chtdk	Sandy	Crin	Bent	Lithogr
Chtlt	Silt	Echin	Coal	Microxln
Dol	Sil	Fish	Dol	Mudst
Feldspar	Sulphur	Foram	Gyp	Packst
Ferrpel	Tuff	Fossil	Ls	Wackest
Ferr		Gastro	Mrst	
Glau		Oolite		

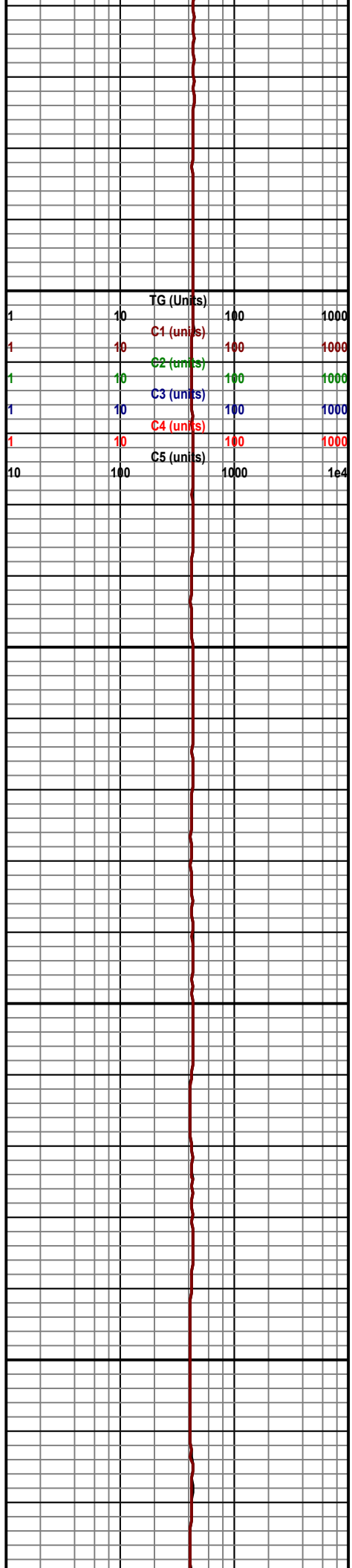
OTHER SYMBOLS

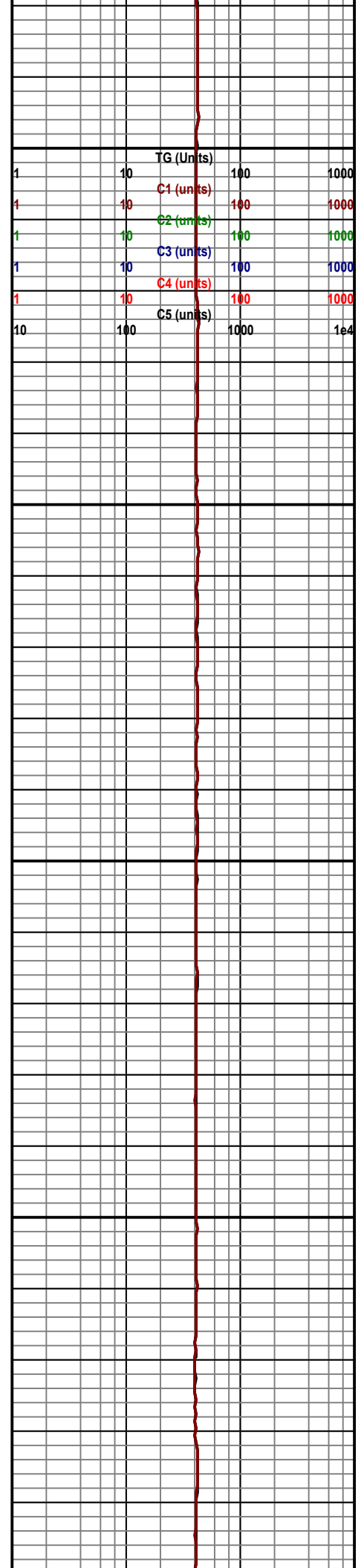
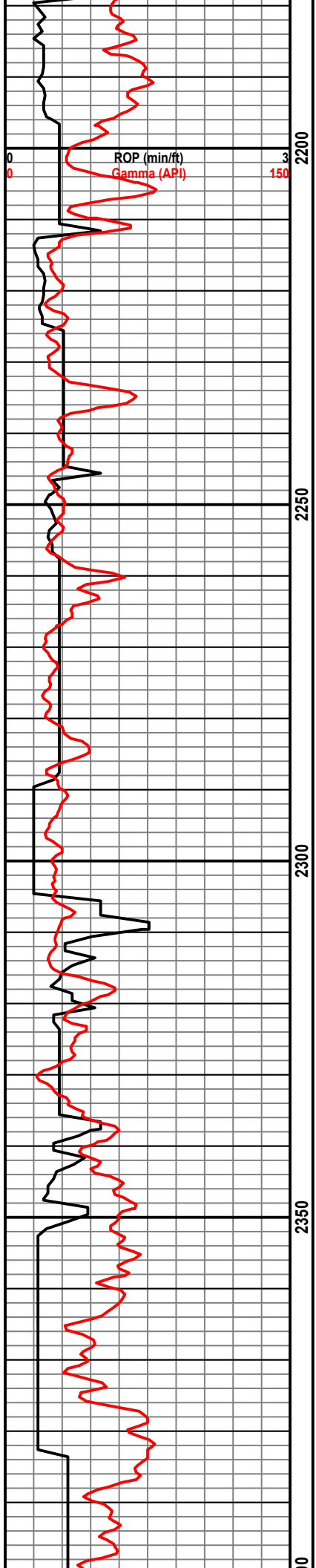
POROSITY	Vuggy	ROUNDING	Spotted	Dst 3
Earthy	SORTING	Rounded	Ques	Dst
Fenest	Well	Subrnd	Dead	EVENT
Fracture	Moderate	Subang	INTERVAL	Rft
Inter	Poor	Angular	Core	Sidewall
Moldic		OIL SHOW	Dst 2	
Organic		Even	Dst 4	
Pinpoint				

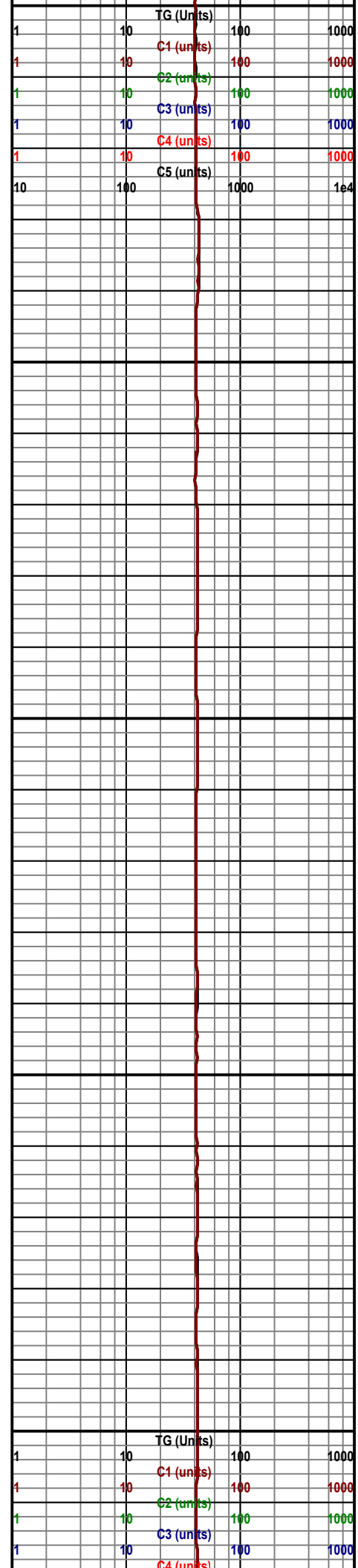
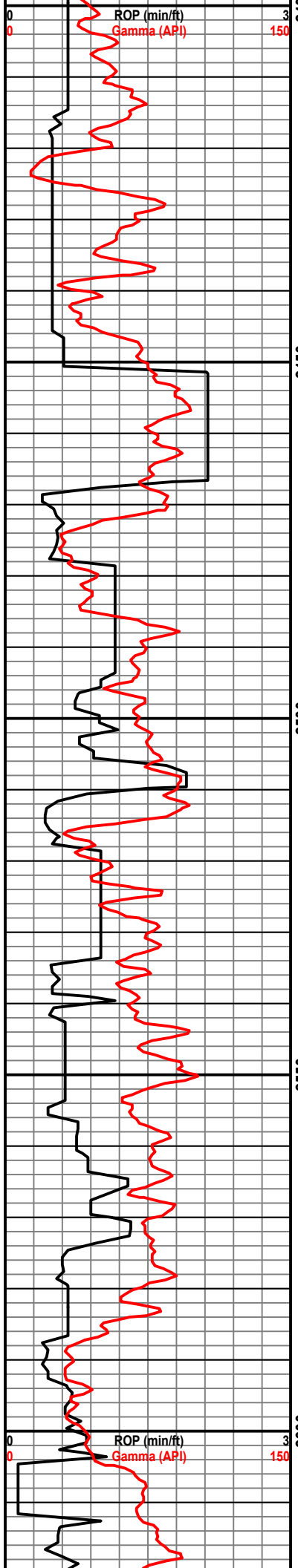


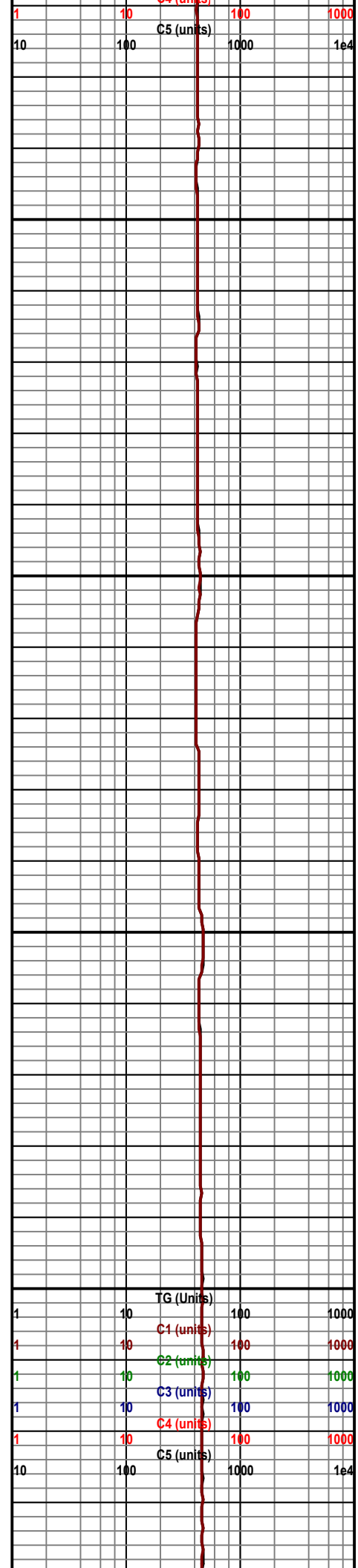
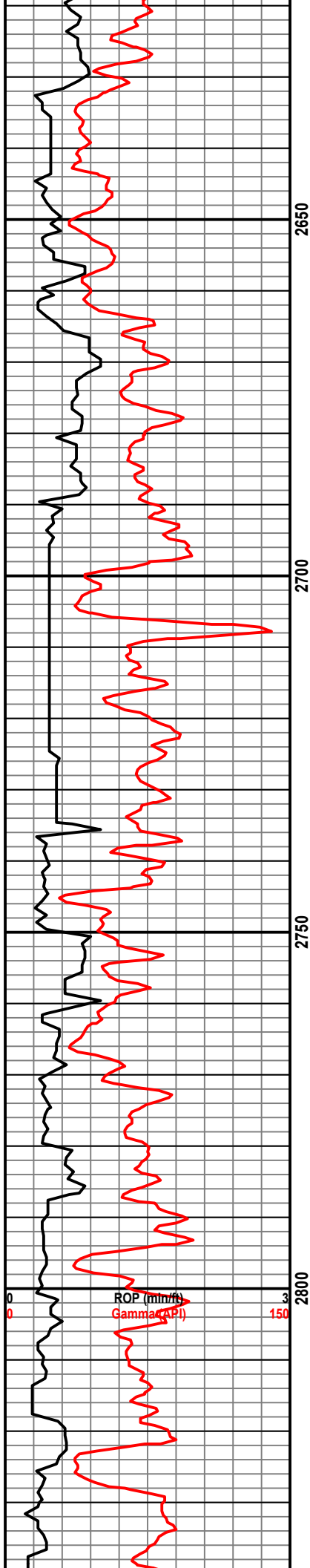


TG (Units)			
1	10	100	1000
1	10	C1 (units)	1000
1	10	C2 (units)	1000
1	10	C3 (units)	1000
1	10	C4 (units)	1000
1	10	C5 (units)	1000
10	100	1000	1e4



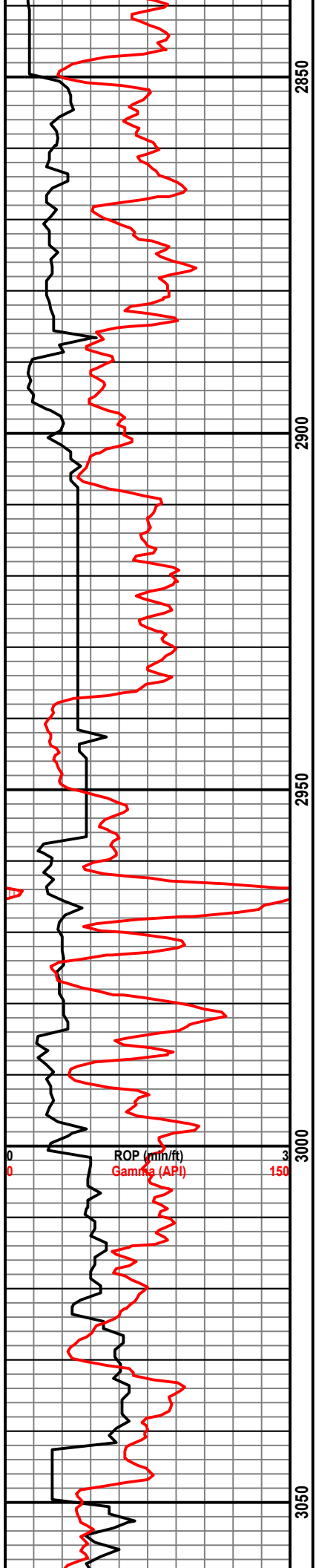






1	10	100	1000
1	10	100	1000
1	10	100	1000
1	10	100	1000
1	10	100	1000
1	10	100	1000
1	10	100	1000
10	100	1000	1e4

- Mud Report -
 Depth: 2873
 Wt: 9.4
 Vis: 28
 Chl: 45,000



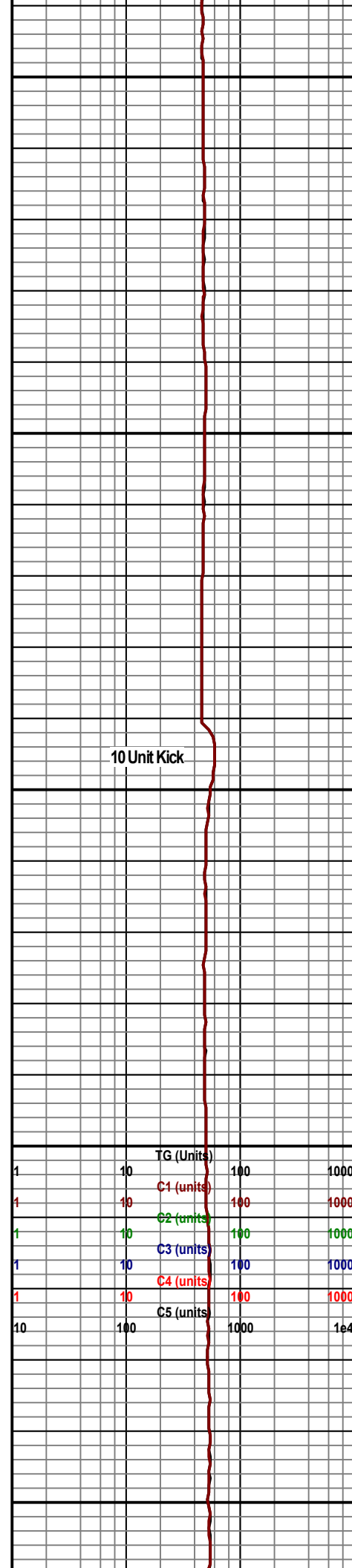
2850

2900

2950

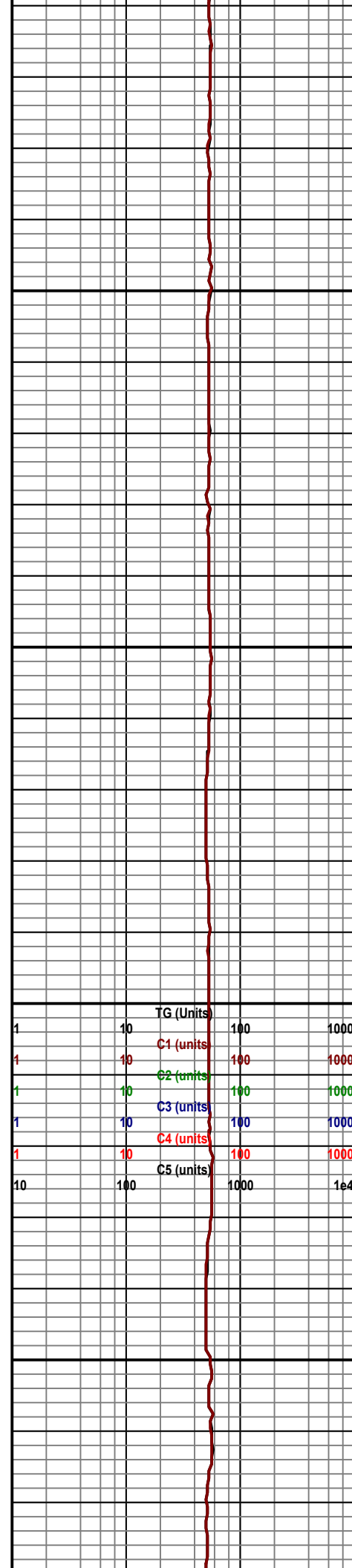
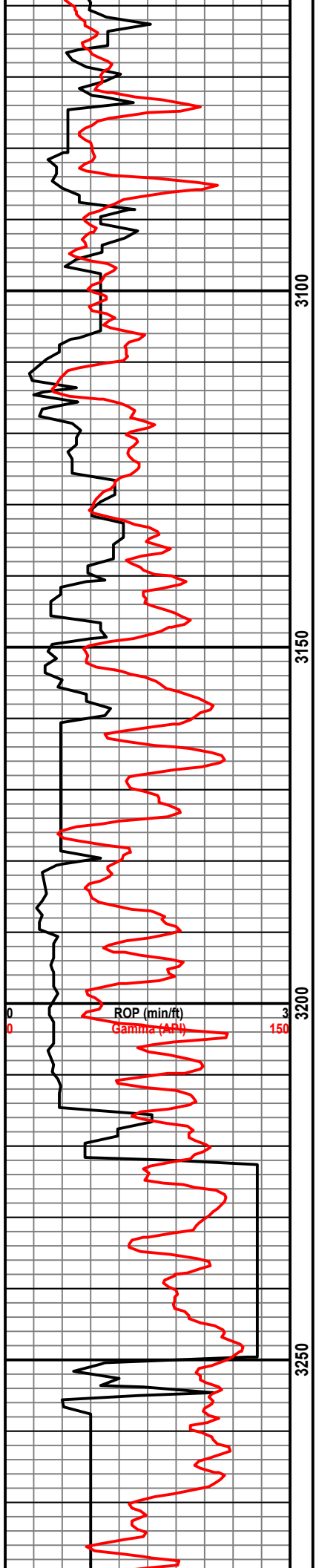
3000

3050

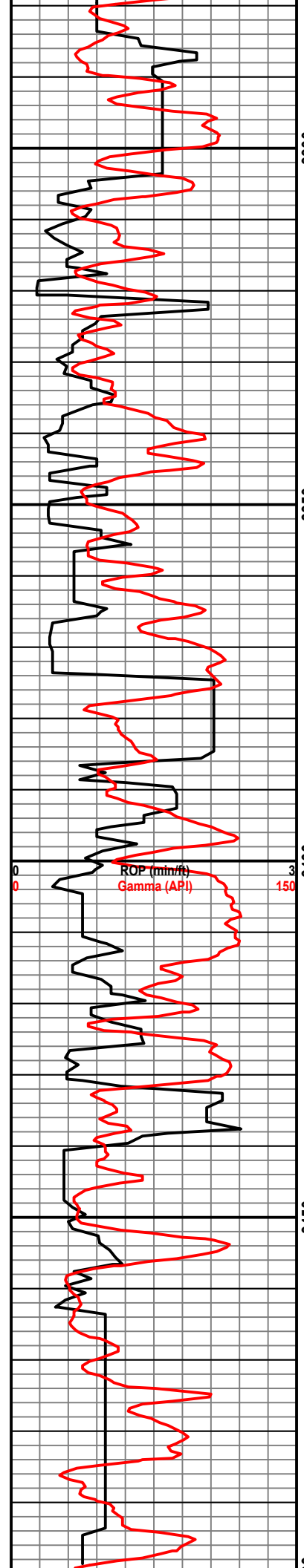


10 Unit Kick

	TG (Units)		
1	10	100	1000
1	10	C1 (units)	100
1	10	C2 (units)	100
1	10	C3 (units)	100
1	10	C4 (units)	100
1	10	C5 (units)	100
10	100	1000	1e4



	TG (Units)		
1	10	100	1000
1	10	C1 (units)	1000
1	10	C2 (units)	1000
1	10	C3 (units)	1000
1	10	C4 (units)	1000
1	10	C5 (units)	1000
10	100		1e4



3300
3350
3400
3450
10



SS/Silty - Vry F Gr, Well Sort, Rd, Shaly, Gry/Gm, N/S Unconsol

Ls, Br, MicroXLn, Scat Sh Stringers, Dse, No Vis Por

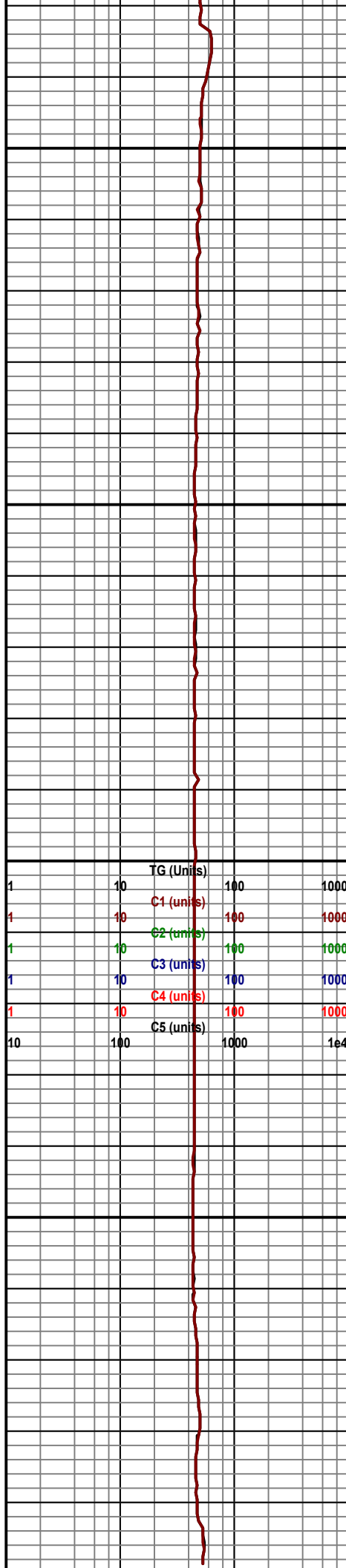
Ls - Gr, LrgXLn/ Scat SS Gms Lrg, RD, Well Sort, N/S

Ls, Tan, fXln, Vuggy/Oolitic, N/S

Ls, Tan, MicroXLn, No VIs Por

Ls, Gry, MicroXLn, Foss, Chrt.

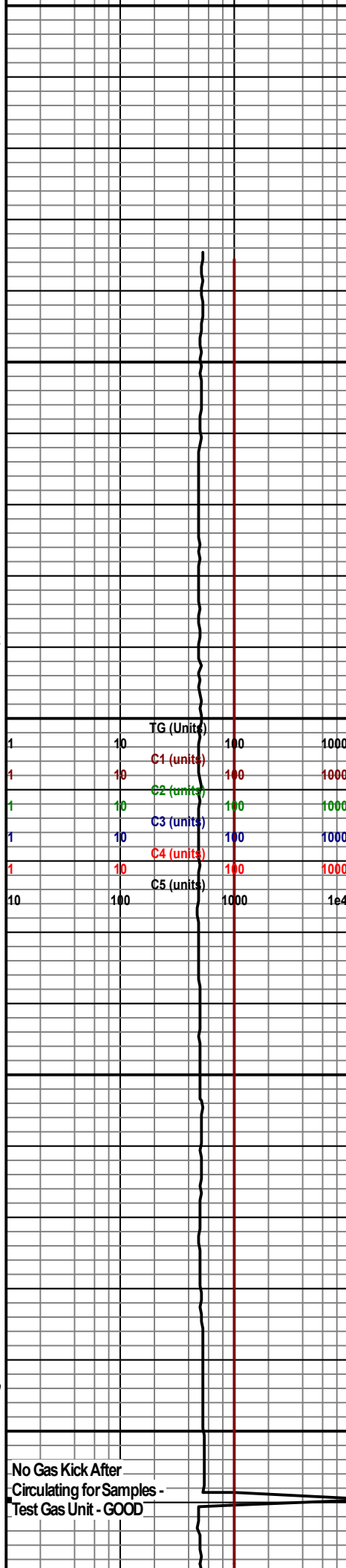
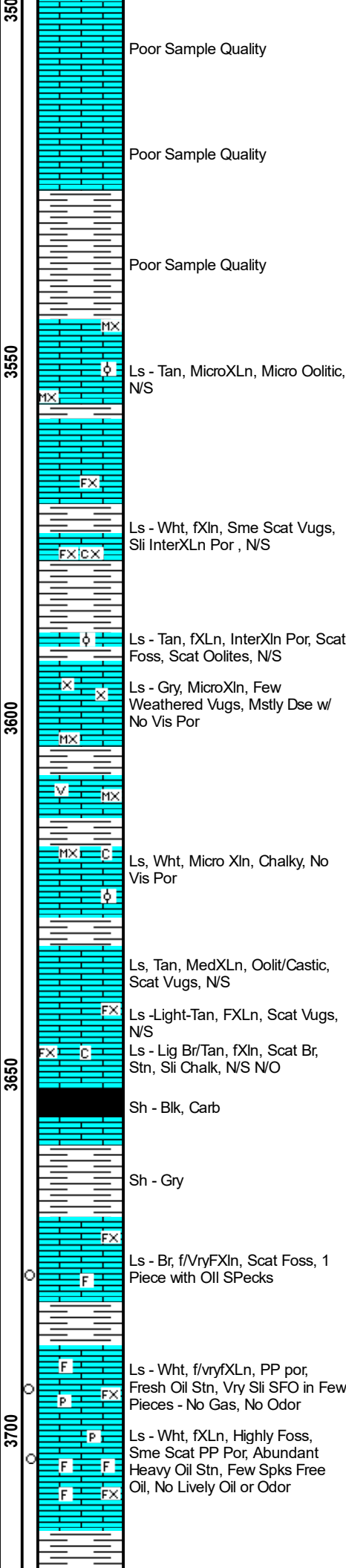
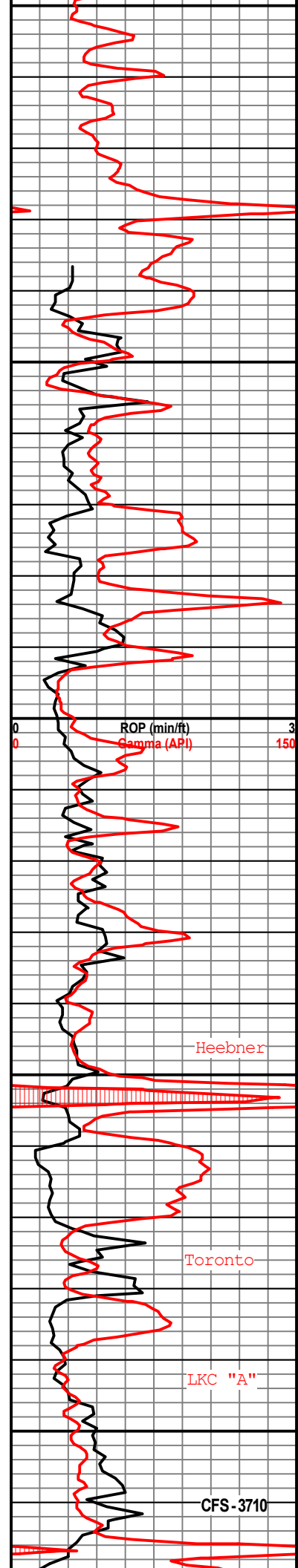
Poor Sample Quality - New Guy



Displaced Mud 3300

Started Drill Time/Samples

1	10	100	1000
1	10	100	1000
1	10	100	1000
1	10	100	1000
1	10	100	1000
10	100	1000	1e4



Conn - 3530

Conn - 3561

Conn - 3593

Conn - 3624

Conn - 3656

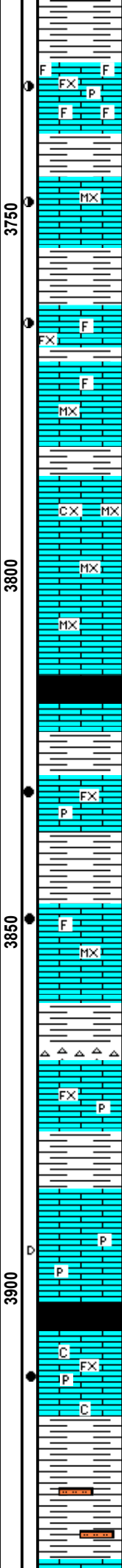
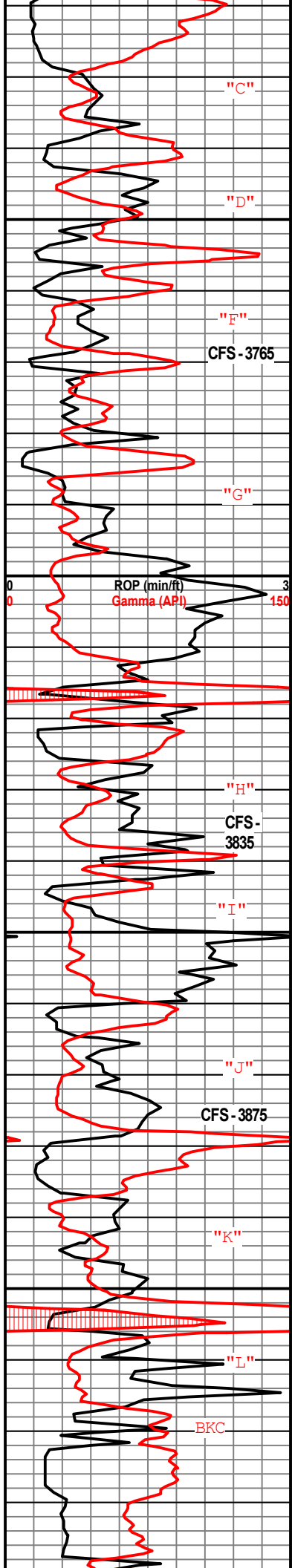
Conn - 3687

Conn - 3719

- Mud Check -
Wt: 8.8
Vis: 57

- Mud Check -
Wt: 8.8
Vis: 57

No Gas Kick After
Circulating for Samples -
Test Gas Unit - GOOD



"C" Ls - Tan/Wht, fXln, Highl Foss, heavy Oil Staining Throughout
 Scat Vugs, PP Por, Abundant Heavy Oil Stn - Sme Free Oil, Faint Odor If Any,

"D" Ls - Tan, MicroXLn, Few Sat Vugs with Abundant Oil Stain - Residue - Dead with few live drops No Odor

"E" Ls - wht, fXln, Foss, Show vry heavy oil Mstly Resid stn - No Odor
 CFS - 3765

"G" Ls - Gry, MicroXLn, Weathered Texture, Mstly No Vis Por, Trc Foss, No Shows
 Conn - 3782

"G" Ls - tan, MicroXLn, SLi weathered w/ Sme InterXLn Por N/S
 Conn - 3782

Ls - wht, MicroXLn, No Vis Por, SLi Chalk, N/S
 TG (Units)
 1 10 100 1000
 C1 (units) 100 1000
 C2 (units) 100 1000
 C3 (units) 100 1000
 C4 (units) 100 1000
 C5 (units) 1000 10000
 Conn - 3814

Sh - Blk - Carb
 Conn - 3814

"H" Ls - Br, fXln, PP Por, GSFO&G, Fair Odor Well Sat Live Oil
 CFS - 3835
 Sh - Gry, light tan stringers, fiss
 Conn - 3845

"I" Ls - Tan, MicrXLn, Fe Scat Very Tight Vugs, Non-Interconnecting Por, PP Por, GSFO&G on Break, No Odor, No Gas Kicks
 Conn - 3845

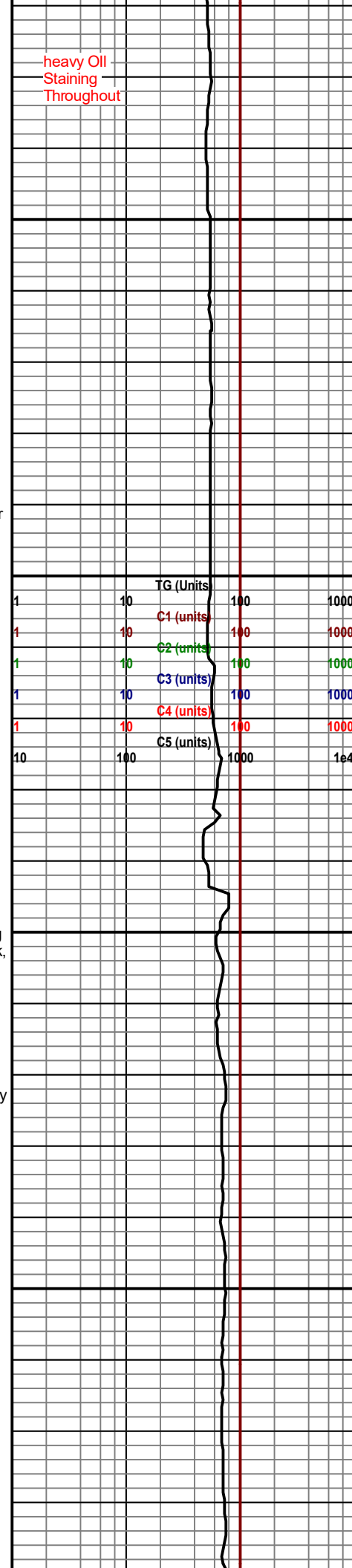
Sh - red, slightly stily./ chalky
 Ch - tan, weathered black Oil Stn N/O No Free Oil
 Conn - 3875

"J" Ls - Tan, fXln, PP Por, sli Chalky
 CFS - 3875
 Ls - Tam, MicroXLn, No Vis Por
 Conn - 3877

"K" Ls - Tan, MedXLn, Sme PP por, Mstly Scat Xln Por, Dead Stn N/S N/O
 Conn - 3908

"L" Ls - Wht, fXln, PP Por, Mostly No Vis Por SLi Chalk, Free oil in tray - No Odor - No Rock Shows
 Conn - 3908

Sh - Red Silty - Chalky -



Conn - 3751

- Mud Check -
 Wt: 8.9
 Vis: 55

Conn - 3814

- Mud Check -
 Wt: 8.8
 Vis: 53

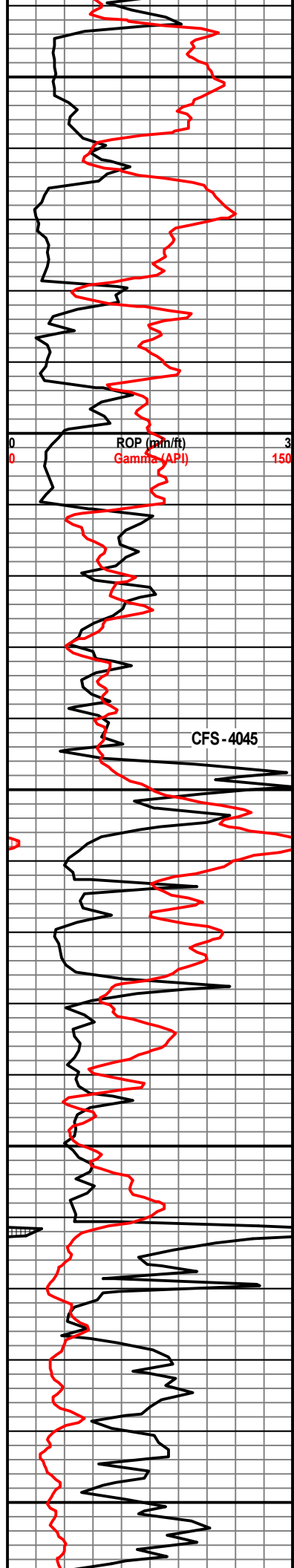
Conn - 3845

- Mud Report -
 Depth: 3875
 Wt: 9.1
 Vis: 56
 Fil: 8.8
 Chl: 3,000
 Lcm: 1#

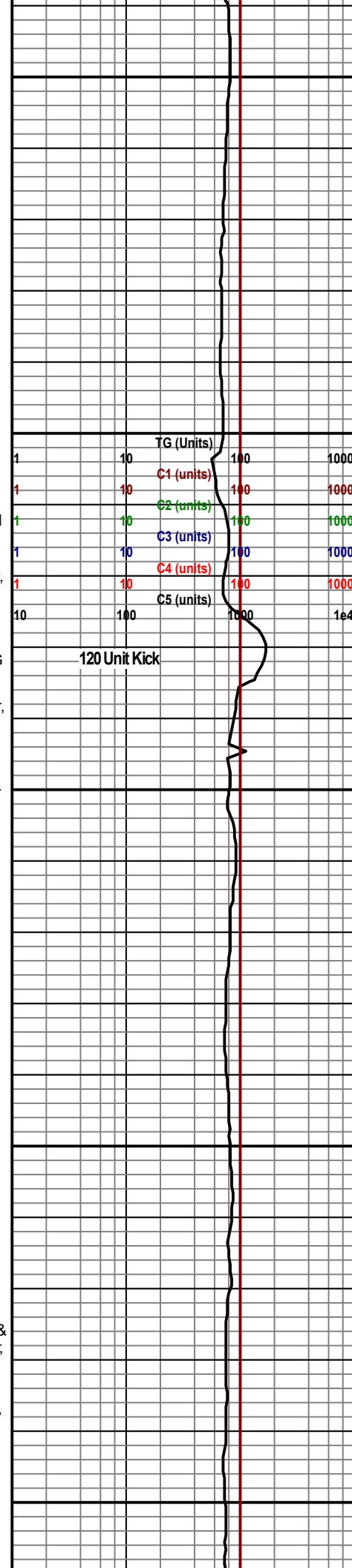
Conn - 3877

Conn - 3908

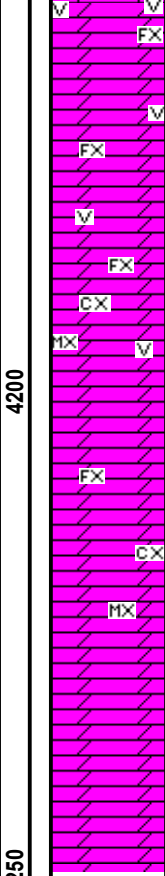
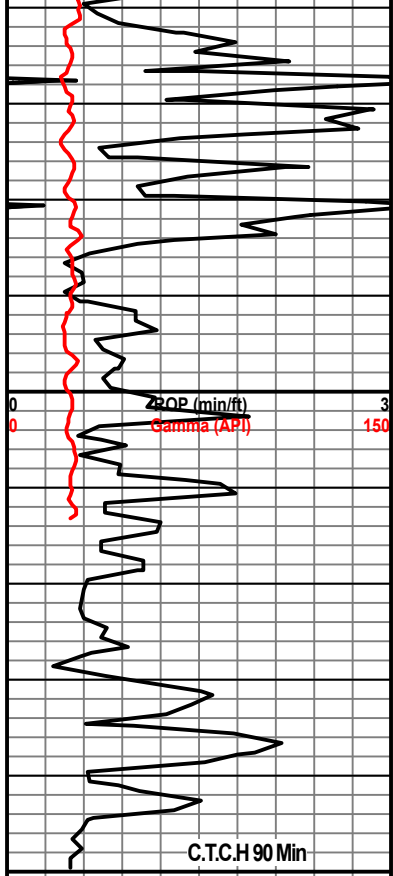
- Mud Check -
 Wt: 9.1
 Vis: 58



Ls - Grn - MicroXLn - Sli Chalk - No Vis Por
 Shales/Calys, mostly red beds, sme gray W/ scat SS grms Lrg Rd, Sorted.
 Ls - Purple, MicroXLn, Silty, No Shows
 Sh - Red Clays
 Sh, Blue/Gr, Silty
 Ch, Red/Orange Sharp, No Vis Por, No Shows
 Ls - Br, MicroXLn, Scat inbedded Ch, Wht, GSFO&G No Odors
 Ls - Br - f/VryFXLn, Dse, PP Por, Frac Along Ch, GSFO&G Well Sat, No Odor
 Ch - Wht, Sme Weathered to PP Por Brown Edged, GSFO&G No Odor
 Ls - Br, fXLn, Chrtly Wht, PP Por, Few Scat Vugs/Weathered, GSFO&G Well Sat, NO ODORS
 Ls - Gry, MicroXLn, Scat InterXLn Por, Mostly No Vis Por.
 Sh - gry, silty, with scat red stringers
 Shla various Colors
 SS - Wht matrix, Lrg Gm, Sub Rd/Rd, Well Consolidated, N/S NO
 Ls, Purple, Silty, Green, Silty, Interbed SS Grains,
 Mstly Ch, Highly Oolitic White, Yellow Sharp/, Orange and White, SMe Dead Oil Saing Yellow Frac
 Sh - blue/Green - Soft/Waxy
 Dol - light gry, Med/FXIn, Highyl Sucrosic W/ Scat Vugs, few specs of glauc, No Shows or Odor
 Dol - wht, microXLn, very small & few scat vqus mostly No Vis Por, No Shows, No Odors
 Wht, microxlN, Sme scat oolites, most no VIs Por
 Wht, fxln, sucrosic with a pink tint, & scat green glauc,
 tan, fdn, over, waxy pink tint



Conn - 3940
 Conn - 3972
 Conn - 4003
 Conn - 4035
 - Mud Check - Wt: 9.2 Vis: 56
 Conn - 4066
 Conn - 4098



tan, ixln, sucro, vuggy, pink tint, no shows

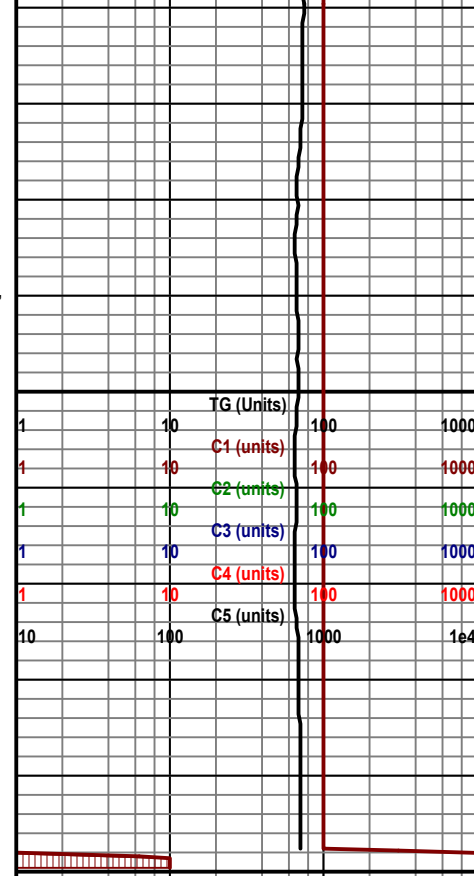
Mstly white, microxn few scat vugs, mstly no vis por

br, fxln, scat wht streaks, surco, few fugs

wht, medxn, interxn por, vuggy, sucro, lrge xln por No Shows

Br, fxln, no Vis Por

Mstly Br sucro, interxn por



	TG (Units)		
1	10	100	1000
1	10	C1 (units)	100
1	10	C2 (units)	100
1	10	C3 (units)	100
1	10	C4 (units)	100
1	10	C5 (units)	100
10	100		1000

- Mud Report -
 Depth: 4250
 Wt: 9.2
 Vis: 52
 Fil: 8.4
 Chl: 3,500
 Lcm: 1#

C.T.C.H 90 Min

R.T.D. 4250
 L.T.D. 4249

Survey @ 4250 3/4 degree

	00						
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Remit To: Hurricane Services, Inc.
 250 N. Water, Suite 200
 Wichita, KS 67202
 316-303-9515

Ogallah

CapX

Customer:
 NEC OPERATING KANSAS LLC
 542 SILICON DRIVE
 SUITE 100
 SOUTHLAKE, TX 76092

Invoice Date: 6/30/2023
 Invoice #: 0369405
 Lease Name: Wrangler
 Well #: 6 (New)
 County: Trego, Ks
 Job Number: WP4460
 District: Pratt

Date/Description	HRS/QTY	Rate	Total
Port Collar	0.000	0.000	0.00
H-CON	275.000	25.000	6,875.00
Light Eq Mileage	145.000	2.000	290.00
Heavy Eq Mileage	290.000	4.000	1,160.00
Ton Mileage	3,074.000	1.500	4,611.00
Cement Blending & Mixing	450.000	1.400	630.00
Depth Charge-2001'-3000'	1.000	2,000.000	2,000.00
Cement Data Acquisition	1.000	250.000	250.00
Service Supervisor	1.000	275.000	275.00

Total 16,091.00

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

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Customer	NEC of Kansas	Lease & Well #	Wrangler 6	Date	6/30/2023
Service District	Pratt Kansas	County & State	Trego, Kansas	Legals S/T/R	4-12s-22w
Job Type	Port collar	<input checked="" type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	New Well? <input checked="" type="checkbox"/> YES <input type="checkbox"/> No
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures			

916	M Brungardt	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging
529/522	R Osborn	<input type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection
526/532	B Whitfeld	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations
		<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations
		<input type="checkbox"/> Hearing Protection	<input type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	

Comments	
port collar at 2015	

Product/ Service Code	Description	Unit of Measure	Quantity	Net Amount
cp025	H-Con	sack	275.00	\$6,875.00
m015	Light Equipment Mileage	mi	145.00	\$290.00
m010	Heavy Equipment Mileage	mi	290.00	\$1,160.00
m020	Ton Mileage	tm	3,074.00	\$4,611.00
c060	Cement Blending & Mixing Service	sack	450.00	\$630.00
d013	Depth Charge: 2001'-3000'	job	1.00	\$2,000.00
c035	Cement Data Acquisition	job	1.00	\$250.00
r061	Service Supervisor	day	1.00	\$275.00

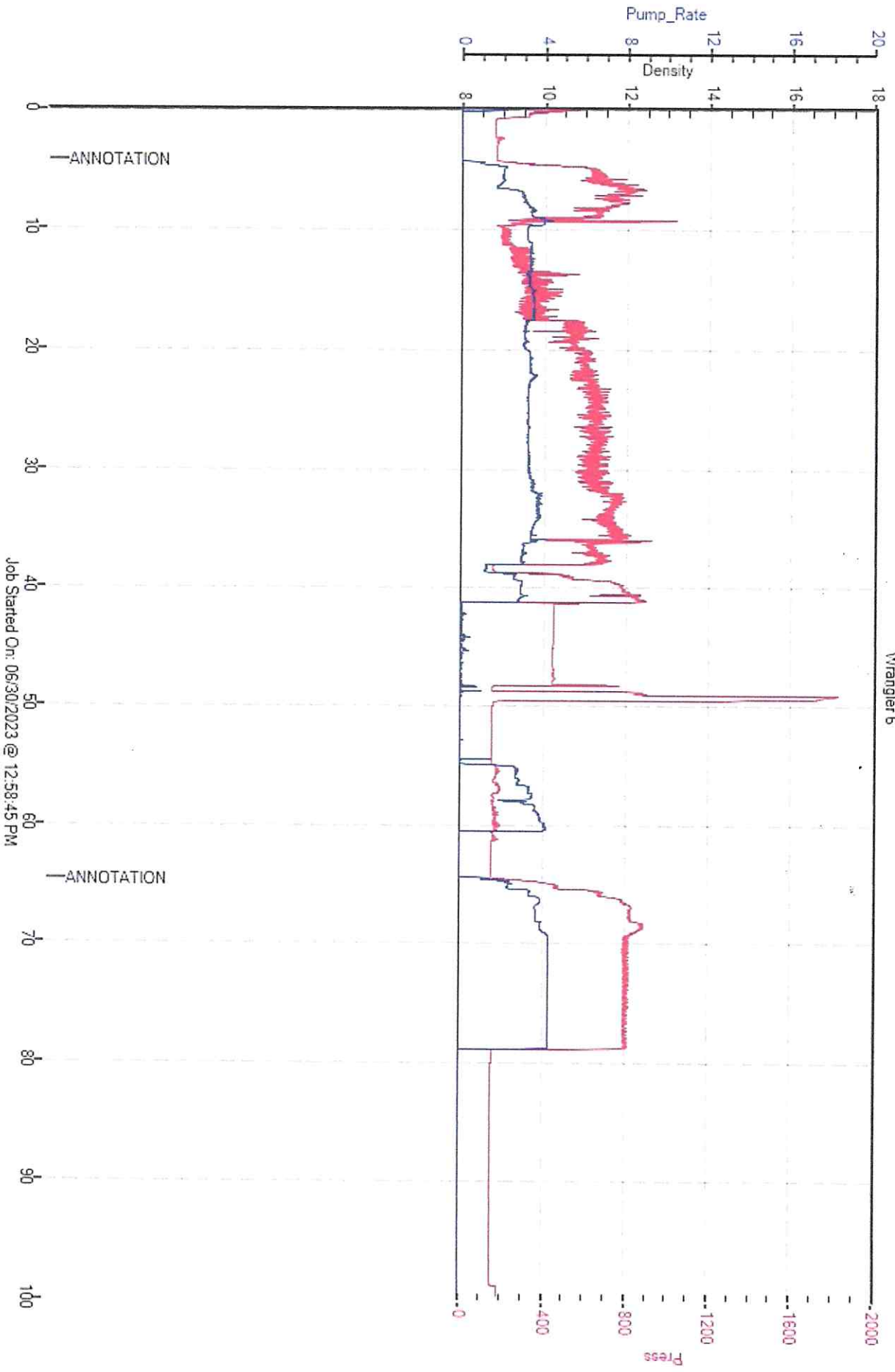
Customer Section: On the following scale how would you rate Hurricane Services Inc.?		Total Taxable	\$ -	Tax Rate:		Net:	\$16,091.00
Based on this job, how likely is it you would recommend HSI to a colleague?		State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.		Sale Tax:	\$ -	Total:	\$ 16,091.00
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Unlikely	1	2	3	4	5	6	7
							Extremely Likely

HSI Representative: *Mark Brungardt*

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X _____
CUSTOMER AUTHORIZATION SIGNATURE

NEC port collar Wrangler 6



Job Started On: 06/30/2023 @ 12:58:45 PM



Remit To: Hurricane Services, Inc.
 250 N. Water, Suite 200
 Wichita, KS 67202
 316-303-9515

Customer:
 NEC OPERATING KANSAS LLC
 542 SILICON DRIVE
 SUITE 100
 SOUTHLAKE, TX 76092

Invoice Date: 6/9/2023
 Invoice #: 0369027
 Lease Name: Wrangler
 Well #: 6 (New)
 County: Trego, Ks
 Job Number: WP4379
 District: Oakley

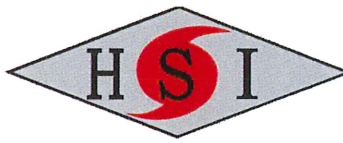
Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
H-325	220.000	22.500	4,950.00
Light Eq Mileage	65.000	2.000	130.00
Heavy Eq Mileage	130.000	4.000	520.00
Ton Mileage	673.000	1.500	1,009.50
Depth Charge 0'-500'	1.000	1,000.000	1,000.00
Cement Blending & Mixing	220.000	1.400	308.00
Service Supervisor	1.000	275.000	275.00

Total 8,192.50

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



Customer	NEC Operating	Lease & Well #	Wrangler #6		Date	6/9/2023	
Service District	Oakley KS	County & State	Trego KS	Legals S/T/R	4-12S-22W	Job #	
Job Type	Surface	<input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD	<input type="checkbox"/> New Well?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> No		Ticket #	WP 4379
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures					
947	John	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging		
230	Michael	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection		
180-530	Lupe	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input checked="" type="checkbox"/> Specific Job Sequence/Expectations		
		<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations		
		<input type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below			
Comments							

Product/ Service Code	Description	Unit of Measure	Quantity			Net Amount
CP015	H-325	sack	220.00			\$4,950.00
M015	Light Equipment Mileage	mi	65.00			\$130.00
M010	Heavy Equipment Mileage	mi	130.00			\$520.00
M020	Ton Mileage	tm	673.00			\$1,009.50
D010	Depth Charge: 0'-500'	job	1.00			\$1,000.00
C060	Cement Blending & Mixing Service	sack	220.00			\$308.00
R061	Service Supervisor	day	1.00			\$275.00

Customer Section: On the following scale how would you rate Hurricane Services Inc.?				Net:	\$8,192.50
Based on this job, how likely is it you would recommend HSI to a colleague? <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely				Total Taxable	\$ -
				Tax Rate:	
State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.				Sale Tax:	\$ -
				Total:	\$ 8,192.50
				HSI Representative: <i>John Polley</i>	

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X _____ **CUSTOMER AUTHORIZATION SIGNATURE**



CEMENT TREATMENT REPORT

Customer: NEC Operating	Well: Wrangler #6	Ticket: WP 4379
City, State: WaKeeney KS	County: Trego KS	Date: 6/9/2023
Field Rep: Scott Piland	S-T-R: 4-12S-22W	Service: Surface

Downhole Information

Hole Size:	12 1/4 in
Hole Depth:	306 ft
Casing Size:	8 5/8 in
Casing Depth:	296 ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	18.2 bbls

Calculated Slurry - Lead

Blend:	H-325
Weight:	14.8 ppg
Water / Sx:	6.9 gal / sx
Yield:	1.41 ft ³ / sx
Annular Bbls / Ft.:	0.0735 bbs / ft.
Depth:	306 ft
Annular Volume:	22.5 bbls
Excess:	
Total Slurry:	55.2 bbls
Total Sacks:	220 sx

Calculated Slurry - Tail

Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
12:55 PM			-	-	Arrived on location
1:05 PM				-	Safety meeting
1:15 PM				-	Rigged up
2:15 PM				-	Casing on bottom
2:27 PM				-	Circulated mud
2:38 PM	5.0	130.0	5.0	5.0	Water ahead
2:41 PM	4.5	300.0	55.2	60.2	Mixed 220 sacks H-325 cement @ 14.8 ppg
2:56 PM	4.0	120.0	18.2	78.4	Begin displacement
3:01 PM		100.0		78.4	Plug down and shut in with 2 bbls/8 sacks cement circulated to pit
3:03 PM				78.4	Washed up and rigged down
3:30 PM				78.4	Left location

CREW		UNIT
Cementer:	John	947
Pump Operator:	Michael	230
Bulk #1:	Lupe	180-530
Bulk #2:		

SUMMARY		
Average Rate	Average Pressure	Total Fluid
4.5 bpm	163 psi	78 bbls



Remit To: Hurricane Services, Inc.
 250 N. Water, Suite 200
 Wichita, KS 67202
 316-303-9515

Customer:
 NEC OPERATING KANSAS LLC
 542 SILICON DRIVE
 SUITE 100
 SOUTHLAKE, TX 76092

Invoice Date: 6/14/2023
 Invoice #: 0369226
 Lease Name: Wrangler
 Well #: 6 (New)
 County: Trego, Ks
 Job Number: WP4399
 District: Oakley

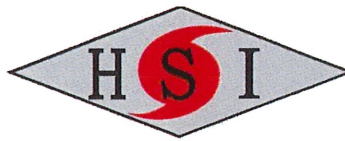
Date/Description	HRS/QTY	Rate	Total
Longstring	0.000	0.000	0.00
H-Long	200.000	35.000	7,000.00
H-Plug	30.000	14.000	420.00
Cement Friction Reducer	94.000	8.000	752.00
Cement baskets 5 1/2"	2.000	300.000	600.00
5 1/2" Turbolizers	12.000	125.000	1,500.00
5 1/2" Floatshoe-Flapper AFU	1.000	375.000	375.00
5 1/2" Port Collar	1.000	3,500.000	3,500.00
5 1/2" LD Plug & Baffle	1.000	350.000	350.00
Mud flush	500.000	1.000	500.00
KCL-CS701	5.000	30.000	150.00
Light Eq Mileage	65.000	2.000	130.00
Heavy Eq Mileage	130.000	4.000	520.00
Ton Mileage	696.000	1.500	1,044.00
Depth Charge 4001'-5000'	1.000	2,500.000	2,500.00
Cement Data Acquisition	1.000	250.000	250.00
Casing Swivel	1.000	300.000	300.00
Cement plug container	1.000	250.000	250.00
Cement Blending & Mixing	230.000	1.400	322.00
Service Supervisor	1.000	275.000	275.00

Total 20,738.00

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

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WE APPRECIATE YOUR BUSINESS!



Customer NEC Operating		Lease & Well # Wrangler 6		Date 6/14/2023																																																																																																																																	
Service District Oakley KS		County & State Trego KS		Legals S/T/R 4-12S-22W																																																																																																																																	
Job Type Longstring		<input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD		<input checked="" type="checkbox"/> YES <input type="checkbox"/> No																																																																																																																																	
Equipment #		Driver		Ticket # WP 4399																																																																																																																																	
537/520		Jimmie		Job Safety Analysis - A Discussion of Hazards & Safety Procedures <input checked="" type="checkbox"/> Hard hat <input checked="" type="checkbox"/> Gloves <input type="checkbox"/> Lockout/Tagout <input type="checkbox"/> Warning Signs & Flagging <input checked="" type="checkbox"/> H2S Monitor <input checked="" type="checkbox"/> Eye Protection <input type="checkbox"/> Required Permits <input type="checkbox"/> Fall Protection <input checked="" type="checkbox"/> Safety Footwear <input type="checkbox"/> Respiratory Protection <input checked="" type="checkbox"/> Slip/Trip/Fall Hazards <input checked="" type="checkbox"/> Specific Job Sequence/Expectations <input checked="" type="checkbox"/> FRC/Protective Clothing <input type="checkbox"/> Additional Chemical/Acid PPE <input checked="" type="checkbox"/> Overhead Hazards <input checked="" type="checkbox"/> Muster Point/Medical Locations <input type="checkbox"/> Hearing Protection <input checked="" type="checkbox"/> Fire Extinguisher <input type="checkbox"/> Additional concerns or issues noted below																																																																																																																																	
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TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X _____ **CUSTOMER AUTHORIZATION SIGNATURE**

**CEMENT TREATMENT REPORT**

Customer: NEC Operating	Well: Wrangler 6	Ticket: WP 4399
City, State:	County: Trego KS	Date: 6/14/2023
Field Rep:	S-T-R: 4-12S-22W	Service: Longstring

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	7 7/8 in	Blend:	H-Long	Blend:	H-Plug
Hole Depth:	4280 ft	Weight:	15.0 ppg	Weight:	13.8 ppg
Casing Size:	5 1/2 in	Water / Sx:	6.2 gal / sx	Water / Sx:	6.9 gal / sx
Casing Depth:	4230 ft	Yield:	1.36 ft ³ / sx	Yield:	1.42 ft ³ / sx
Tubing / Liner:	in	Annular Bbls / Ft.:	0.0309 bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	ft	Depth:	ft	Depth:	ft
Tool / Packer:	Port Collar	Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	2015 ft	Excess:		Excess:	
Displacement:	100.5 bbls	Total Slurry:	48.4 bbls	Total Slurry:	7.5 bbls
		Total Sacks:	200 sx	Total Sacks:	30 sx

TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
300A			-	-	ON LOCATION
310A				-	SAFETY MEETING
330A				-	RIG UP
345A				-	GET WELL INFO: 4230' 5 1/2 15.5 CASING 10' LANDING JOINT, 15' SHOE JOINT
345A				-	CASING ON BOTTOM
355A				-	CIRCULATE
525A	4.0	150.0	5.0	5.0	H2O AHEAD
530A	5.0	220.0	12.0	17.0	MUDFLUSH
534A	2.5	170.0	5.0	22.0	H2O SPACER
538A	3.0	100.0	7.5	29.5	PLUG RATHOLE 30 SX H-PLUG MIXED @ 13.8 PPG
545A	6.3	340.0	48.4	77.9	CEMENT 200 SX H-LONG MIXED @ 15.0 PPG (MUD SCALE VERIFIED)
553A					SHUT DOWN
555A					WASH PUMPS & LINES
600A					DROP PLUG
605A	7.0	220.0	80.0		DISPLACE KCL H2O
613A	3.5	560.0	20.5		DISPLACE KCL H2O
623A		1,700.0			PLUG LANDED
625A					RELEASE PLUG HELD
630A					WASH UP
640A					RIG DOWN
700A					LEFT LOCATION

CREW		UNIT	SUMMARY		
Cementer:	Jimmie	537/520	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Michael	528/250	4.5 bpm	433 psi	178 bbls
Bulk #1:	Hunter	914			
Bulk #2:					

NEC Operating Wrangler 6

