

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

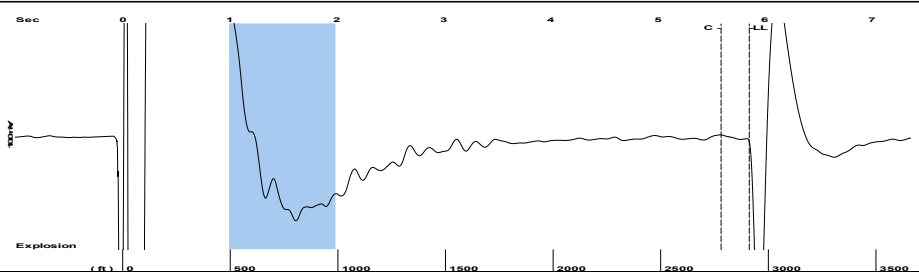
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

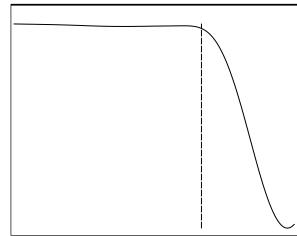
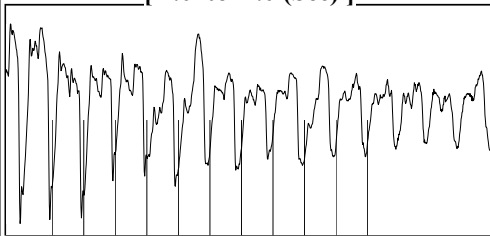
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: Kansas Well: schowalter 3 (acquired on: 11/20/23 09:52:24 )



Filter Type High Pass Automatic Collar Count Yes Time 5.855 sec  
 Manual Acoustic Veloc 994.136 ft/s Manual JTS/sec 15.4321 Joints 90.3822 Jts  
 Depth 2911.21 ft

[ 1.0 to 2.0 (Sec) ]



Analysis Method: Automatic

Group: Kansas Well: schowalter 3 (acquired on: 11/20/23 09:52:24 )



Change in Pressure 0.07 psi PT 18318  
 Range 0 - ? psi  
 Change in Time 1.25 min

Group: Kansas Well: schowalter 3 (acquired on: 11/20/23 09:52:24 )

Production Current Potential  
 Oil - \* - BBL/D  
 Water - \* - BBL/D  
 Gas - \* - Mscf/D  
 IPR Method Vogel  
 PBHP/SBHP - \* -  
 Production Efficiency 0.0

Casing Pressure 1.8 psi (g)  
 Casing Pressure Buildup 0.069 psi  
 1.25 min  
 Gas/Liquid Interface Pressure 3.5 psi (g)

Liquid Level Depth 2911.21 ft

Pump Intake Depth 4570.00 ft

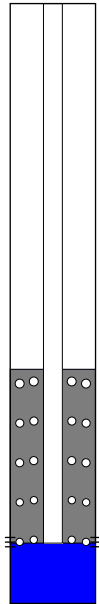
Formation Depth 4557.00 ft

Oil 40 deg.API  
 Water 1.05 Sp.Gr.H2O  
 Gas 0.98 Sp.Gr.AIR

Acoustic Velocity 994.435 ft/s

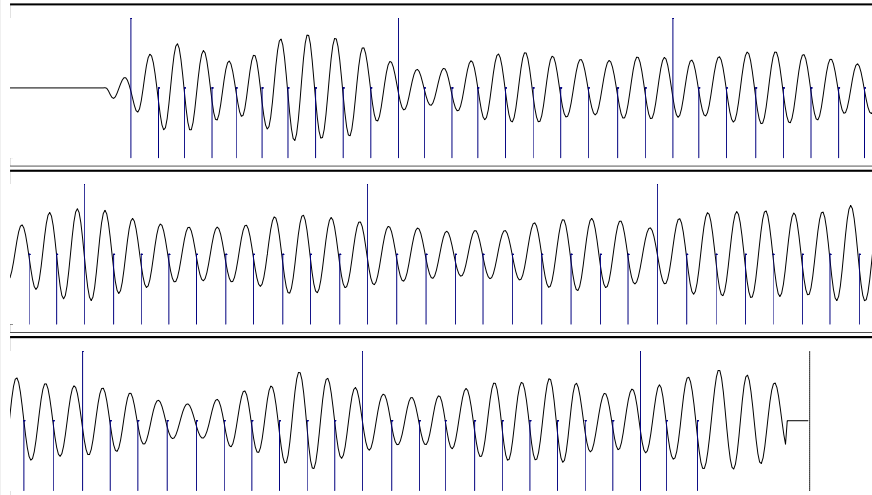
Formation Submergence  
 Total Gaseous Liquid Column HT (TVD) 1659 ft  
 Equivalent Gas Free Liquid HT (TVD) 1554 ft

Acoustic Test



Producing  
 Annular Gas Flow 2 Mscf/D  
 % Liquid 94 %  
 Pump Intake 526.0 psi (g)  
 Producing BHP 521.8 psi (g)  
 Static BHP - \* - psi (g)

Group: Kansas Well: schowalter 3 (acquired on: 11/20/23 09:52:24 )



Acoustic Velocity 994.435 ft/s Joints counted 82  
 Joints Per Second 15.4367 jts/sec Joints to liquid level 90.3822  
 Depth to liquid level 2911.21 ft Filter Width 13.4321 17.4321  
 Automatic Collar Count Yes Time to 1st Collar 0.28 5.592

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

11/22/2023

Jeff Scarbrough  
Shakespeare Oil Co., Inc.  
202 W MAIN ST  
SALEM, IL 62881-1519

Re: Temporary Abandonment  
API 15-171-20539-00-00  
SCHOWALTER ACCT II 3  
NW/4 Sec.12-18S-32W  
Scott County, Kansas

Dear Jeff Scarbrough:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/22/2024.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/22/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"