KOLAR Document ID: 1738345

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			AF	PI No. 15			
				Spot Description:			
					Twp S. R East West		
				Feet from			
		Zip: +		Feet from			
		·		Footages Calculated from Nearest Outside Section Corner:			
Phone: ()				□ NE □ NW	SE SW		
Water Supply Well ENHR Permit #:	Other: Ga	II OG D&A Cath SWD Permit #: Is Storage Permit #: Swell log attached? Yes	Le	County: Well #: Date Well Completed: (Date) The plugging proposal was approved on: (Date)			
Producing Formation(s): List	— All (If needed attach ar	nother sheet)			(KCC District Agent's Name)		
Depth t	o Top:	Bottom: T.D					
Depth t	o Top:	Bottom: T.D		Plugging Commenced: Plugging Completed:			
Depth t	o Top:	Bottom:T.D	''	agging completed.			
Show depth and thickness of	all water, oil and gas	formations.					
Oil, Gas or Wate	r Records		Casing Reco	luction)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out		
		plugged, indicating where the m ter of same depth placed from (t	•		ods used in introducing it into the hole. If		
Plugging Contractor License	#:		Name:				
Address 1:			Address 2: _				
City:			Sta	ate:			
Phone: ()							
Name of Party Responsible for	or Plugging Fees:						
State of	Cou	inty,	, , ;	SS.			
	(-			Employee of Operator o	r Operator on above-described well,		
	(Print Nai	ne)					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



EMENT	TRE	ATMEN	T REPO	RT					
Cust	omer:	Trimble	& Macia	skey Oil Li	.C Well:	Diniu	s #56	Ticket:	EP11195
City, State: Gridley, Ks			County:	Greenwood Date:			11/2/2023		
Field Rep: Brian			S-T-R:	31 24	S 13E	Service:	PTA		
									
Downhole Information		Calculated Slurry - Lead			Calculated Slurry - Tail				
	Size:		in		Blend:	H-Plug A		Blend:	
Hole Depth: 1750 ft			Weight:	14.0 ppg	Weight:		ppg		
Casing Size: 4 1/2 in Casing Depth: 1654 ft			Water / Sx: Yield:	gai / sx 1.40 ft³ / sx			gal / sx ft³ / sx		
rubing /			in		Annular Bbls / Ft.:	bbs/ft.		Annular Bbls / Ft.:	bbs / ft.
	Depth:		ft		Depth:	ft		Depth:	ft
Tool / Packer:			Annular Volume:	0.0 bbls		Annular Volume:	0 bbls		
Tool Depth: ft		ft		Excess:			Excess:		
Displacement:		bbls			Total Slurry:	0.0 bbls		Total Slurry:	0.0 bbls
			STAGE	TOTAL	Total Sacks:	90 sx		Total Sacks:	0 sx
TIME	RATE	PSI	BBLs	BBLs	REMARKS				
			 		Safety Meeting:		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
			-	-	Rig up to 1" Coil tubing Plug well as follows:				· · · · · · · · · · · · · · · · · · ·
					30 sks @ 1575'			<u> </u>	
• • • •				-	Gel spacer				
				<u>-</u>	15 sks @ 625'		 	· · · · · · · · · · · · · · · · · · ·	* !! * !: *!
				-	Gel spacer				
				-	45 sks @ 250' to surface				
					90 sks Total				
					Job complete. Rig down		 	· · · · · · · · · · · · · · · · · · ·	
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		CREW			UNIT			SUMMAR'	Υ
Cementer David		1003	Averaç	ge Rate	Average Pressure	Total Fluid			
Pump Operator Broker		1203		bpm	- psi	- bbls			
Bulk #1 Jake		1213							
E	Bulk #2:								